

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31980  
Name: Lotus Operating Company, L.L.C.  
Address 1: 100 S MAIN STE 420  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 3737  
Contact Person: Tim Hellman  
Phone: ( 316 ) 262-1077  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Tim Hellman  
Purchaser: Oneok, High Sierra Crude Oil & Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>09/13/2010</u>                 | <u>09/20/2010</u> | <u>10/6/2010</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 15-007-23589-00-00

Spot Description: \_\_\_\_\_  
NW SE SW NE Sec. 36 Twp. 34 S. R. 12  East  West  
2200 Feet from  North /  South Line of Section  
1680 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Barber  
Lease Name: Wetz B Well #: 5  
Field Name: Stranathan

Producing Formation: Mississippi  
Elevation: Ground: 1363 Kelly Bushing: 1371  
Total Depth: 5243 Plug Back Total Depth: 4953  
Amount of Surface Pipe Set and Cemented at: 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 13900 ppm Fluid volume: 675 bbls  
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Lotus Operating Company, LLC  
Lease Name: CR Wetz SWDW License #: 31980  
Quarter NE Sec. 1 Twp. 35 S. R. 12  East  West  
County: Barber Permit #: 15-007-20734-00-01

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 01/06/2011  
 Confidential Release Date: 01/05/2013  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 01/07/2011

Operator Name: Lotus Operating Company, L.L.C. Lease Name: Wetz B Well #: 5

Sec. 36 Twp. 34 S. R. 12  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Attached</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 14.75             | 10.75                     | 28                | 266           | 60/40 poz mix  | 225          | 2% g, 3% cc                |
| PRODUCTION  | 7.875             | 5.5                       | 14                | 4999          | Class A ASC    | 225          | latex                      |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth   |
|----------------|---|---|---------|
| 1              | 4709-53 (40 holes)  | Acid 3800 gal 10% NEFE & frac 301,000# and 15,760 bbl slick water                 | 4709-53 |
|                |   |   |         |
|                |   |   |         |
|                |   |   |         |

|   |                           |  |
|---|---------------------------|--|
| TUBING RECORD: Size: <u>2.875</u> Set At: <u>4788.20</u> Packer At: <u>none</u> |                           | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |
| Date of First, Resumed Production, SWD or ENHR.<br><u>11/07/2010</u>            |                           | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours   | Oil Bbls.<br><u>87</u>    | Gas Mcf<br><u>220</u>  |
|   | Water Bbls.<br><u>400</u> | Gas-Oil Ratio<br>  |
|   |                           | Gravity<br>  |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|--|--|--|

|           |                                 |
|-----------|---------------------------------|
| Form      | ACO1 - Well Completion          |
| Operator  | Lotus Operating Company, L.L.C. |
| Well Name | Wetz B 5                        |
| Doc ID    | 1048752                         |

All Electric Logs Run

|                      |
|----------------------|
|                      |
| DUAL INDUCTION       |
| NEUTRON DENSITY W/PE |
| MICRO                |
| SONIC                |

|           |                                 |
|-----------|---------------------------------|
| Form      | ACO1 - Well Completion          |
| Operator  | Lotus Operating Company, L.L.C. |
| Well Name | Wetz B 5                        |
| Doc ID    | 1048752                         |

Tops

|         |      |       |
|---------|------|-------|
|         |      |       |
| Heebner | 3756 | -2385 |
| KC      | 4282 | -2911 |
| BKC     | 4516 | -3145 |
| Miss    | 4702 | -3331 |
| Kind    | 4946 | -3575 |
| Viola   | 5105 | -3734 |
| Simp sd | 5210 | -3839 |
| LTD     | 5262 | -3891 |



RECEIVED

SEP 23 2010

**INVOICE**

Invoice Number: 124521

Invoice Date: Sep 13, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

**Bill To:**

Lotus Operating Co., LLC  
Lotus Exploration Co.  
100 S. Main, STE 420  
Wichita, KS 67202

| Customer ID  | Well Name# or Customer P.O. | Payment Terms |          |
|--------------|-----------------------------|---------------|----------|
| Lotus        | Wetz B #45                  | Net 30 Days   |          |
| Job Location | Camp Location               | Service Date  | Due Date |
| KS1-01       | Medicine Lodge              | Sep 13, 2010  | 10/13/10 |

| Quantity | Item | Description                        | Unit Price | Amount   |
|----------|------|------------------------------------|------------|----------|
| 135.00   | MAT  | Class A Common                     | 15.45      | 2,085.75 |
| 90.00    | MAT  | Pozmix                             | 8.00       | 720.00   |
| 6.00     | MAT  | Gel                                | 20.80      | 124.80   |
| 11.00    | MAT  | Chloride                           | 58.20      | 640.20   |
| 242.00   | SER  | Handling                           | 2.40       | 580.80   |
| 15.00    | SER  | Mileage 242 sx @ .10 per sk per mi | 24.20      | 363.00   |
| 1.00     | SER  | Surface                            | 1,018.00   | 1,018.00 |
| 15.00    | SER  | Pump Truck Mileage                 | 7.00       | 105.00   |

ENTERED  
SEP 24 2010

GL# 9208  
DESC. Cement 10 3/4"  
Surface casing  
W/ 250 SX #4B \* 5B  
WELL # Wetz B

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1127.51

ONLY IF PAID ON OR BEFORE  
Oct 8, 2010

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 5,637.55        |
| Sales Tax              | 260.66          |
| Total Invoice Amount   | 5,898.21        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>5,898.21</b> |

-1127.51  
4,770.71





PO BOX 31 Russell, KS 67665

RECEIVED

SEP 30 2010

INVOICE

Invoice Number: 124606

Invoice Date: Sep 20, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

|  |
|--|
| <b>Bill To:</b>  |
| Lotus Operating Co., LLC<br>Lotus Exploration Co.<br>100 S. Main, STE 420<br>Wichita, KS 67202 |

| Customer ID  | Well Name# or Customer P.O. | Payment Terms |          |
|--------------|-----------------------------|---------------|----------|
| Lotus        | Wetz B #5                   | Net 30 Days   |          |
| Job Location | Camp Location               | Service Date  | Due Date |
| KS1-02       | Medicine Lodge              | Sep 20, 2010  | 10/20/10 |

| Quantity | Item | Description                        | Unit Price | Amount   |
|----------|------|------------------------------------|------------|----------|
| 18.00    | MAT  | Class A Common                     | 15.45      | 278.10   |
| 12.00    | MAT  | Pozmix                             | 8.00       | 96.00    |
| 1.00     | MAT  | Gel                                | 20.80      | 20.80    |
| 225.00   | MAT  | ASC Class A                        | 18.60      | 4,185.00 |
| 56.00    | MAT  | Flo Seal                           | 2.50       | 140.00   |
| 1,125.00 | MAT  | Kol Seal                           | 0.89       | 1,001.25 |
| 105.75   | MAT  | FL-160                             | 13.30      | 1,406.48 |
| 282.00   | SER  | Handling                           | 2.40       | 676.80   |
| 15.00    | SER  | Mileage 282 sx @ .10 per sk per mi | 28.20      | 423.00   |
| 1.00     | SER  | Production Casing                  | 2,092.00   | 2,092.00 |
| 15.00    | SER  | Pump Truck Mileage                 | 7.00       | 105.00   |
| 1.00     | EQP  | 5.5 Guide Shoe                     | 100.80     | 100.80   |
| 1.00     | EQP  | 5.5 AFU Insert                     | 112.00     | 112.00   |
| 5.00     | EQP  | 5.5 Centralizer                    | 32.20      | 161.00   |
| 1.00     | EQP  | 5.5 Basket                         | 161.00     | 161.00   |
| 1.00     | EQP  | 5.5 Top Rubber Plug                | 74.00      | 74.00    |

|                        |                  |
|------------------------|------------------|
| Subtotal               | 11,033.23        |
| Sales Tax              | 564.76           |
| Total Invoice Amount   | 11,597.99        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>11,597.99</b> |

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2206.65

ONLY IF PAID ON OR BEFORE  
Oct 15, 2010

GL# 9308  
DESC. cement prod  
CSA w/255 sx w/160140

- 2206.65  
9391.34

# ALLIED CEMENTING CO., LLC. 042207

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

|                         |                |                 |                  |            |             |                         |                              |
|-------------------------|----------------|-----------------|------------------|------------|-------------|-------------------------|------------------------------|
| DATE <i>09 20 10</i>    | SEC. <i>36</i> | TWP. <i>34s</i> | RANGE <i>12w</i> | CALLED OUT | ON LOCATION | JOB START               | JOB FINISH<br><i>2:00 PM</i> |
| LEASE <i>Wetz B</i>     |                | WELL # <i>5</i> |                  | LOCATION   |             | COUNTY<br><i>Barber</i> | STATE<br><i>KS</i>           |
| OLD OR NEW (Circle one) |                |                 |                  |            |             |                         |                              |

CONTRACTOR *Duke #2*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *5 1/2* DEPTH *4999*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1500* MINIMUM *-*

MEAS. LINE SHOE JOINT *40.10*

CEMENT LEFT IN CSG. *40'*

PERFS.

DISPLACEMENT *122 Bbls Fresh H<sub>2</sub>O*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

# *360-265* HELPER *M. Thimesch*

BULK TRUCK

# *356-252* DRIVER *R. Gilley*

BULK TRUCK

# DRIVER

OWNER *Lotus*

CEMENT

AMOUNT ORDERED *30sx60:40:4%ozel & 225sx class "A" ASC + 5# Kalsol + .5% Fllt + 1/4 # Flossal*

|                                 |                  |                |                |
|---------------------------------|------------------|----------------|----------------|
| COMMON <i>A</i>                 | <i>18 sx</i>     | @ <i>15.45</i> | <i>278.10</i>  |
| POZMIX                          | <i>12 sx</i>     | @ <i>8.00</i>  | <i>96.00</i>   |
| GEL                             | <i>1 sx</i>      | @ <i>20.80</i> | <i>20.80</i>   |
| CHLORIDE                        |                  | @              |                |
| <i>ASC 225 sx</i>               |                  | @ <i>18.60</i> | <i>4185.00</i> |
| <i>Flossal 56<sup>33</sup></i>  |                  | @ <i>2.50</i>  | <i>140.00</i>  |
| <i>Kalsol 1125<sup>24</sup></i> |                  | @ <i>-.89</i>  | <i>1001.25</i> |
| <i>FI-160 105-75</i>            |                  | @ <i>13.30</i> | <i>1406.41</i> |
|                                 |                  | @              |                |
|                                 |                  | @              |                |
|                                 |                  | @              |                |
|                                 |                  | @              |                |
|                                 |                  | @              |                |
| HANDLING                        | <i>282</i>       | @ <i>2.40</i>  | <i>676.80</i>  |
| MILEAGE                         | <i>282/15/10</i> |                | <i>423.00</i>  |
| TOTAL                           |                  |                | <i>8227.41</i> |

**REMARKS:**

*Pipe on Btm, Break Casing, Plug Rat & Movie Holes w/ 30sx60:40 cement Blend, Mix 225sx "A" ASC cement Blend, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O. Saw steady increase in PST, Slow Rate Bump Plug at 122 Bbls total Disp., Release PST, Float Dis Hold*

**SERVICE**

DEPTH OF JOB *4999*

PUMP TRUCK CHARGE *2092.00*

EXTRA FOOTAGE @

MILEAGE *15* @ *7.00* *105.00*

MANIFOLD *Head Rental* @

CHARGE TO: *Lotus*

STREET

CITY STATE ZIP

TOTAL *2197.00*

**PLUG & FLOAT EQUIPMENT**

*1- Guide Shoe* @ *100.00*

*1- AFU insert* @ *117.00*





*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner*

January 06, 2011

Tim Hellman  
Lotus Operating Company, L.L.C.  
100 S MAIN STE 420  
WICHITA, KS 67202-3737

Re: ACO1  
API 15-007-23589-00-00  
Wetz B 5  
NE/4 Sec.36-34S-12W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Tim Hellman