



KANSAS CORPORATION COMMISSION 1099912
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Jeff Lawler
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

10/27/2012	11/2/2012	11/14/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23831-00-00

Spot Description:
SE SE NW NE Sec. 5 Twp. 15 S. R. 13 East West
1275 Feet from North / South Line of Section
1500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Russell

Lease Name: Gross Well #: 8

Field Name: HALL GURNEY

Producing Formation: ARBUCKLE

Elevation: Ground: 1693 Kelly Bushing: 1700

Total Depth: 3320 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 278 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 39000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ALT I II III Approved by: Dawn Garrison Date: 01/09/2013



1099912

Operator Name: Jason Oil Company, LLC Lease Name: Gross Well #: 8
 Sec. 5 Twp. 15 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICRO RADIATION DUAL INDUCTION	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	20	2781	COMMON	175	3%CC 2%GEL
PRODUCTION	7.875	5.5	20	3226	COMMON	250	10%SALT 5% GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>01/03/2013</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf	Water Bbls. <u>250</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Gross 8
Doc ID	1099912

Tops

ANHYDRITE TOP	672	1031
ANHYDRITE BASE	706	997
TOPEKA	2578	-875
HEEBNER SHALE	2807	-1104
TORONTO	2826	-1123
DOUGLAS SHALE	2840	-1137
LKC	2870	-1167
BKC	3134	-1431
ARBUCKLE	3174	-1471

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6189

Date	11-2-12	Sec.	Twp.	Range	County	State	On Location	Finish
					Russell	KANSAS		6:35 AM

Location: Russell to Bushnell Rd. S. 1/2 Sec. 10, Twp. 14, R. 14

Lease	GROSS #1	Well No.	#8	Owner	Jason Oil
Contractor	ROYAL #2	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	PROD STRING	Charge To	JASON OIL		
Hole Size	7 7/8"	T.D.	3320	Street	740 W. WICHITA
Csg.	5 3/8" 15" NEW	Depth	3,224'	City	RUSSELL State KS, 67665
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool	BER COLLAR	Depth	25.60	Cement Amount Ordered	250 csm 10 Salt
Cement Left in Csg.		Shoe Joint			

Meas Line Displace 76.60L

EQUIPMENT			Common
Pumptrk	#15 No.	Cementer Helper NICK	250
Bulktrk	#2 No.	Driver LEVY	Poz. Mix
Bulktrk	#4 No.	Driver	Gel.
		Driver	Calcium

JOB SERVICES & REMARKS		
Remarks:		Hulls
Rat Hole		Salt 21
Mouse Hole		Flowseal
Centralizers	1, 3, 5, 7, 9, 11, 13, 15, 43, 57	Kol-Seal 1250#
Baskets	2, 44, 56	Mud CLR 48 500 GAL
D/V or Port Collar	COLLAR OF #44	CFL-117 or CD110 CAF 38
		Sand
		Handling 283
		Mileage

FLOAT EQUIPMENT	
	Guide Shoe
	Centralizer 3 5/8" & 1 3/8" TUBES
	Baskets 3 5/8"
	AFU Inserts
	Float Shoe 1 5/8"
	Latch Down 1 5/8" W/CLAMP
	1 5/8" LATCH CLAMP
	1 5/8" BER COLLAR

	Pumptrk Charge	PROD LONG STRING
	Mileage	12
	Tax	
	Discount	
	Total Charge	

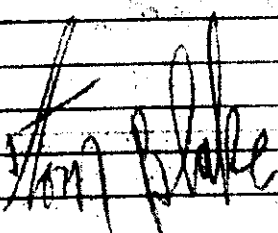
X Signature: [Signature] THANKS YOU!

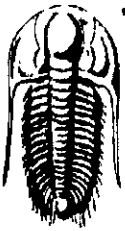
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5398

Date	10-28-12	Sec.	Twp.	Range	County	State	On Location	Finish
					Russell	Ks		2:00 AM
Lease	Gross	Well No.	8		Location	I-70 + Pioneer Rd, S 5 + Landa		
Contractor	Ryman 12				Owner	Rd, 1/4 W, S 1 into		
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4"	T.D.	278'		Charge To	Jason Oil		
Csg.	8 5/8"	Depth	278'		Street			
Tbg. Size		Depth			City	State		
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	15'	Shoe Joint	15'		Cement Amount Ordered 175 sq Common 3 1/2 cu			
Meas Line		Displace	16 3/4 lbs					
EQUIPMENT								
Pumptrk	5	No.	Cementer	Brett	Common 175			
Bulktrk	14	No.	Driver	Levy	Poz. Mix			
Bulktrk	pu	No.	Driver	Rick	Gel. 3			
JOB SERVICES & REMARKS					Calcium 2			
Remarks:	Cement d. l. Circulate.				Hulls			
Rat Hole					Salt			
Mouse Hole					Flowseal			
Centralizers					Kol-Seal			
Baskets					Mud CLR 48			
D/V or Port Collar					CFL-117 or CD110 CAF 38			
					Sand			
					Handling 184			
					Mileage			
FLOAT EQUIPMENT								
					Guide Shoe			
					Centralizer			
					Baskets			
					AFU Inserts			
					Float Shoe			
					Latch Down			
					Pumptrk Charge Surface			
					Mileage 12			
Signature								
								
					Tax 48			
					Discount			
					Total Charge			



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jason Oil Co. LLC.
3718 83rd. St.
P.O. Box 701
Russell, KS 67665-0701
ATTN: Jeff Lawler

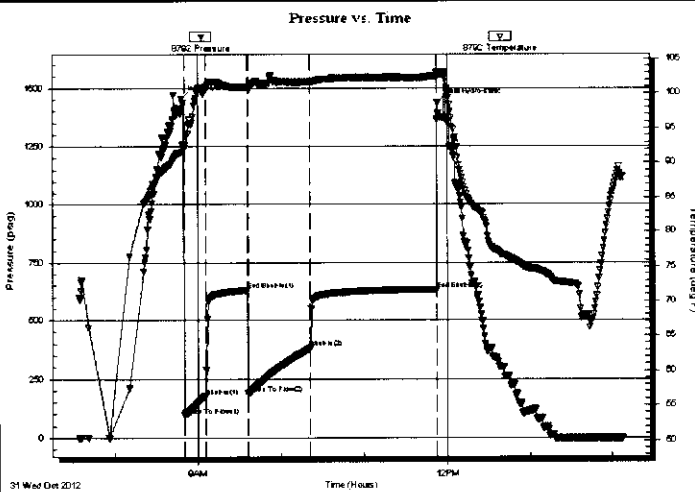
5-15s.-13w. Russell Co.
Gross #8
Job Ticket: 49591 **DST#: 1**
Test Start: 2012.10.31 @ 07:33:48

GENERAL INFORMATION:

Formation: **LKC "C"**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 08:50:18
Time Test Ended: 14:07:48
Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48
Interval: **2828.00 ft (KB) To 2925.00 ft (KB) (TVD)**
Total Depth: 2925.00 ft (KB) (TVD)
Reference Elevations: 1703.00 ft (KB)
1696.00 ft (CF)
Hole Diameter: 7.88 inches
Hole Condition: Poor
KB to GR/CF: 7.00 ft

Serial #: 8792 Outside
Press@RunDepth: 381.31 psig @ 2829.00 ft (KB)
Start Date: 2012.10.31 End Date: 2012.10.31 Capacity: 8000.00 psig
Start Time: 07:33:53 End Time: 14:07:47 Last Calib.: 2012.10.31
Time On Btm: 2012.10.31 @ 08:48:03
Time Off Btm: 2012.10.31 @ 11:52:48

TEST COMMENT: IF: Strong blow . BOB 2min. No GTS.
ISI: Fair blow . 6"
FF: Strong blow . BOB 2min. No GTS.
FSI: Fair blow . 5"



PRESSURE SUMMARY

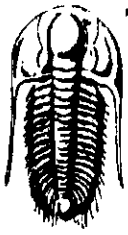
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1455.25	91.58	Initial Hydro-static
3	95.43	92.03	Open To Flow (1)
18	176.63	100.74	Shut-In(1)
48	629.61	100.94	End Shut-In(1)
49	188.25	100.63	Open To Flow (2)
93	381.31	101.70	Shut-In(2)
185	632.16	102.48	End Shut-In(2)
185	1436.55	103.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
350.00	OGCMW 5%oil, 13%gas, 18%mud, 65%w4.91	
210.00	OGCMW 7%oil, 12%gas, 26%mud, 55%w2.95	
200.00	GOMW 10%gas, 20%oil, 30%mud, 40%v2.81	

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co. LLC.

5-15s.-13w. Russell Co.

3718 83rd. St.
P.O. Box 701
Russell, KS 67665-0701
ATTN: Jeff Lawler

Gross #8
Job Ticket: 49591 **DST#: 1**
Test Start: 2012.10.31 @ 07:33:48

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 84000 ppm	
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
350.00	OGCMW 5%oil, 13%gas, 18%mud, 65%w tr	4.910
210.00	OGCMW 7%oil, 12%gas, 26%mud, 55%w tr	2.946
200.00	GOMW 10%gas, 20%oil, 30%mud, 40%w tr	2.805

Total Length: 760.00 ft Total Volume: 10.661 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:

