



KANSAS CORPORATION COMMISSION 1107060  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11/16/2012    11/19/2012    11/19/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25664-00-00  
Spot Description: \_\_\_\_\_  
NW NW SE NE Sec. 16 Twp. 21 S. R. 20  East  West  
3955 Feet from  North /  South Line of Section  
1187 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: PUGSLEY Well #: 11-I  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1166 Kelly Bushing: 1166  
Total Depth: 858 Plug Back Total Depth: 852  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 851  
feet depth to: 0 w/ 84 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/09/2013



1107060

Operator Name: Kent, Roger dba R J Enterprises Lease Name: PUGSLEY Well #: 11-1  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>bkn sand</td> <td>834</td> <td></td> </tr> <tr> <td>dk sand</td> <td>840</td> <td></td> </tr> <tr> <td>shale</td> <td>858</td> <td></td> </tr> </table>	Name	Top	Datum	bkn sand	834		dk sand	840		shale	858	
Name	Top	Datum											
bkn sand	834												
dk sand	840												
shale	858												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	852		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	814.0 - 834.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Pugsley 11-1**

Start 11-16-2012

Finish 11-19-2012

3	soil	3	
3	clay/rock	6	
53	lime	59	
158	shale	217	
36	lime	253	
31	shale	284	
3	lime	287	
36	shale	323	set 20' 7"
110	lime	433	ran 852.2' 2 7/8
168	shale	601	cemented to surface 84 sxs
23	lime	624	
60	shale	684	
27	lime	711	
23	shale	734	
13	lime	747	
14	shale	761	
7	lime	768	
11	shale	779	
10	lime	789	
18	shale	807	
6	sandy shale	813	
21	Bkn sand	834	good show
6	Dk sand	840	show
18	shale	858	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Statement Copy  
**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10191163**

Special : Time: 12:58:35  
Instructions : Ship Date: 10/09/12  
Invoice Date: 10/09/12  
Sales rep #: JIM Acct rep code: CJA Date: 11/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEGOSH RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.2900 BAG	8.2900	503.20
2.00	2.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	30.00

  

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$533.20
SHIP VIA ANDERBON COUNTY				Taxable	533.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	41.59
				<b>TOTAL</b>	<b>\$574.79</b>

3 - Statement Copy

\* 0 0 5 0 T 8 6 0 1 0 D L V H Q H \*

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10191695**

Special : Time: 16:01:58  
Instructions : Ship Date: 10/23/12  
Invoice Date: 10/23/12  
Sales rep #: MIKE Acct rep code: Due Date: 11/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEGOSH RD (785) 448-6995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000367 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
800.00	800.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.2900 BAG	8.2900	3622.40
648.00	648.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4854.60

  

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8377.00
SHIP VIA ANDERBON COUNTY				Taxable	8377.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	653.41
				<b>TOTAL</b>	<b>\$9030.41</b>

1 - Merchant Copy

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