



KANSAS CORPORATION COMMISSION 1107057
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/07/2012	11/08/2012	11/08/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25649-00-00
Spot Description: _____
NE SW SW NW Sec. 15 Twp. 21 S. R. 20 East West
2976 Feet from North / South Line of Section
4701 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: WEISS Well #: 4-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1185 Kelly Bushing: 1185
Total Depth: 851 Plug Back Total Depth: 845
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 845
feet depth to: 0 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/09/2013



1107057

Operator Name: Kent, Roger dba R J Enterprises Lease Name: WEISS Well #: 4-1
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>oil sand</td> <td>824</td> <td></td> </tr> <tr> <td>dk sand</td> <td>831</td> <td></td> </tr> <tr> <td>shale</td> <td>851</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	oil sand	824		dk sand	831		shale	851	
Name	Top	Datum											
oil sand	824												
dk sand	831												
shale	851												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	845		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	800.0 - 810.0		
20	811.0 - 821.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Weis 4-I

Start 11-7-2012

Finish 11-8-2012

2	soil	2	
4	clay/rock	6	
49	lime	55	
156	shale	211	
32	lime	243	
32	shale	275	
2	lime	277	
35	shale	312	set 20' 7"
112	lime	424	ran 845' 2 7/8
172	shale	596	cemented to surface 84 sxs
17	lime	613	
58	shale	671	
28	lime	699	
23	shale	722	
11	lime	733	
15	shale	748	
9	lime	757	
10	shale	767	
9	lime	776	
9	shale	785	
5	sandy shale	790	
4	Bkn sand	794	good show
6	sandy shale	800	show
20	Bkn sand	820	good show
4	oil sand	824	good show
7	Dk sand	831	show
20	shale	851	T.D

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10191163**

Special : Time: 12:58:35
Instructions : Ship Date: 10/09/12
Invoice Date: 10/09/12
Due Date: 11/08/12

Sale rep #: JIM Acct rep code: _____

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-8995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8995

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.2900 bag	8.2900	503.20
2.00	2.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	30.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$533.20
SHIP VIA ANDERSON COUNTY				Taxable	533.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	41.59
				TOTAL	\$574.79

3 - Statement Copy



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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10191895**

Special : Time: 16:01:28
Instructions : Ship Date: 10/23/12
Invoice Date: 10/23/12
Due Date: 11/08/12

Sale rep #: MIKE Acct rep code: _____

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22082 NE NEOSHO RD (785) 448-8995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8995

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
540.00	540.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.2900 bag	8.2900	3622.40
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-84#	8.9900 bag	8.9900	4854.60

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8377.00
SHIP VIA ANDERSON COUNTY				Taxable	8377.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	653.41
				TOTAL	\$9030.41

1 - Merchant Copy



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