



KANSAS CORPORATION COMMISSION 1107058  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11/19/2012    11/20/2012    11/20/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25663-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW NE Sec. 16 Twp. 21 S. R. 20  East  West  
3955 Feet from  North /  South Line of Section  
1508 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: PUGSLEY Well #: 10-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1163 Kelly Bushing: 1163  
Total Depth: 869 Plug Back Total Depth: 863  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 863  
feet depth to: 0 w/ 84 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/09/2013



1107058

Operator Name: Kent, Roger dba R J Enterprises Lease Name: PUGSLEY Well #: 10-1  
 Sec. 16 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>bkn sand</td> <td>832</td> <td></td> </tr> <tr> <td>dk sand</td> <td>837</td> <td></td> </tr> <tr> <td>shale</td> <td>869</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	bkn sand	832		dk sand	837		shale	869	
Name	Top	Datum											
bkn sand	832												
dk sand	837												
shale	869												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	15	20	Portland	84	
production	5.625	2.875	15	863		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	806.0 - 816.0		
20	822.0 - 832.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Pugsley 10-1

Start 11-19-2012

Finish 11-20-2012

3	soil	3	
2	clay/rock	5	
50	lime	55	
156	shale	211	
36	lime	247	
30	shale	277	
2	lime	279	
38	shale	317	set 20' 7"
111	lime	428	ran 863' 2 7/8
168	shale	596	cemented to surface 84 sxs
23	lime	619	
60	shale	679	
28	lime	707	
23	shale	730	
12	lime	742	
15	shale	757	
9	lime	766	
9	shale	775	
8	lime	783	
13	shale	796	
7	sandy shale	803	odor
13	Bkn sand	816	good show
3	sandy shale	819	good show
13	Bkn sand	832	good show
5	Dk sand	837	good show
32	shale	869	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Statement Copy  
**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10191163**

Special : Time: 12:56:35  
Instructions : Ship Date: 10/08/12  
Sale rep #: JIM Acct rep code: Invoice Date: 10/09/12  
Date: 11/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895

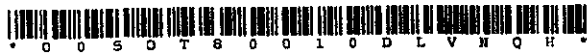
Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
80.00	80.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 BAG	6.2900	503.20
2.00	2.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	16.0000	30.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$533.20
SHIP VIA ANDERSON COUNTY				Taxable	533.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	41.59
				<b>TOTAL</b>	<b>\$574.79</b>

3 - Statement copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10191695**

Special : Time: 16:01:58  
Instructions : Ship Date: 10/23/12  
Sale rep #: MIKE Acct rep code: Invoice Date: 10/23/12  
Date: 11/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22082 NE NEOSHO RD (785) 448-6895 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-6895

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
600.00	600.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.2900 BAG	6.2900	3522.40
640.00	640.00	P	BAG	CPPC	PORTLAND CEMENT-84#	8.9900 BAG	8.9900	4854.60

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8377.00
SHIP VIA ANDERSON COUNTY				Taxable	8377.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	653.41
				<b>TOTAL</b>	<b>\$9030.41</b>

1 - Merchant Copy

