1105748

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO BOX 21614
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling LLC
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [ ] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [x] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

09/17/2012	09/18/2012	09/18/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23895-00-00
Spot Description:
SW SW NW NE Sec. 30 Twp. 14 S. R. 22 [x] East [ ] West
3963 Feet from [ ] North / [x] South Line of Section
2519 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Johnson
Lease Name: Gillespie Well #: I-15
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1049 Kelly Bushing: 0
Total Depth: 948 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [x] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 01/04/2013

Side Two

[redacted]
1105748

Operator Name: Bradley Oil Company Lease Name: Gillespie Well #: I-15

Sec. 30 Twp. 14 S. R. 22 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☑ No
(If no, Submit Copy)

List All E. Logs Run:

case hole log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bartlesville	895	905

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.625	7	8	41	portland	20	
production	5.625	2.875	8	948	50-50 poz	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
3	894-904	spot acid on perfs	

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL: 895-905

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Gillespie I-15
API # 15-091-23895-00-00
SPUD DATE 9-17-12

Footage	Formation	Thickness	Set 41' of 7"
2	Topsoil	2	TD 948'
20	clay	18	Ran 937' of 2 7/8
58	shale	38	
65	lime	7	
73	shale	8	
107	lime	34	
114	shale	7	
123	lime	9	
130	shale	7	
150	lime	20	
168	shale	18	
191	lime	23	
197	shale	6	
208	lime	11	
228	shale	20	
256	lime	28	
270	shale	14	
279	lime	9	
297	shale	18	
302	lime	5	
310	shale	8	
326	lime	16	
361	shale	35	
385	lime	24	
396	shale	11	
435	lime	39	
605	shale	170	
609	lime	4	
626	shale	17	
630	lime	4	
690	shale	60	
692	lime	2	
794	shale	102	
796	lime	2	
885	shale	89	
895	sand	10	good odor, good bleed
948	shale	53	

DOCKET # E-C 31371

CASING MECHANICAL INTEGRITY TEST

Disposal ☐ Enhanced Recovery:

NW-OP

Repressuring ☐
Flood ☐
Tertiary ☐

Date injection started _____
API #15 - 091 - 23895

SW SW NW NE, Sec 30, T 14 S, R 22 E/W

3963 Feet from South Section Line
2519 Feet from East Section Line

Lease Gillespie Well # I-15
County Johnson

Operator: Bradley Oil Company
Name & Address: Po Box 21614
Oklahoma City, OK 73156

Operator License # 31847
Contact Person Brad Schwartz
Phone 405-340-7752

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Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size		7	2 7/8		Size
Set at		40	937		Set at
Cement Top		0	0		Type
Bottom		40	937		

TD (and plug back) 948 ft. depth
Dv/Perf. _____ Size _____ Set at _____
Packer type _____ Perf. or open hole _____
Zone of injection _____ ft. to ft.

Type Mit: Pressure [X] Radioactive Tracer Survey ☐ Temperature Survey ☐

FIELD DATA

Time: Start 10 Min. 20 Min. 30 Min.
Pressures: 800 800 800 Set up 1 | System Pres. during test _____
Set up 2 | Annular Pres. during test _____
Set up 3 | Fluid loss during test _____ bbls.

Tested: Casing [X] or Casing - Tubing Annulus ☐

The bottom of the tested zone is shut in with Rubber Plug

Test Date 9/18/2012 Using Consolidated Company's Equipment

The operator hereby certifies that the zone between 0 feet and 937 feet was the zone tested

Brad Schwartz — Signature
President — Title

The results were Satisfactory X, Marginal _____, Not Satisfactory _____

State Agent Taylor Herrman Title Part II Witness: Yes ___ No ___

REMARKS: Well not perforated

cc: Dept. Conservation Div.; ☐ KDHE/T; [redacted] Dist. Office;
Computer Update

50

KCC Form U-7 6/84

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620-431-9210 - 1-800-467-8676
Fax 620-431-0012

INVOICE

Invoice # 253046

Invoice Date: 09/21/2012 Terms: 0/0/30,n/30 Page 1

BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

GILLESPIE I-15
34923
30-14-22
09-18-2012
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	141.00	10.9500	1543.95
1118B	PREMIUM GEL / BENTONITE	337.00	.2100	70.77
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	1030.00	1030.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368	CASING FOOTAGE	937.00	.00	.00
510	MIN. BULK DELIVERY	1.00	350.00	350.00
675	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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Parts:	1642.72	Freight:	.00	Tax:	123.62 AR
Labor:	.00	Misc:	.00	Total:	3446.34
Sublt:	.00	Supplies:	.00	Change:	.00

3446.34

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 34923
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-12	1601	Gillespie I15	NE 30	14	22	Jo

CUSTOMER: Bradley Oil
MAILING ADDRESS: P.O. Box 21614
CITY: Oklahoma City STATE: OK ZIP CODE: 73156

TRUCK #	DRIVER	TRUCK #	DRIVER
516	AlaMad	Safety	Meet
368	ArlMcD	AM	
675	Kei Det	KD	
510	Set Tuc	ST	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 948 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 937 DRILL PIPE ____ TUBING ____ OTHER ____
SLURRY WEIGHT ____ SLURRY VOL ____ WATER gal/sk ____ CEMENT LEFT in CASING yes
DISPLACEMENT ____ DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held crew meet established rate. Mixed & pumped 100# gel followed by 141 sks 50/50 cement plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing T.D. Well held 800 PSI. Set float. Closed valve. Held pressure for 30 minute MIT.

HAT, E Ric

Alan Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368		1030.00
5406	30	MILEAGE	368		120.00
5402	937	casing footage	368		—
5407	min	ton miles	510		350.00
5502C	2	80 vac	675		180.00
1124	141	50/50 cement			1543.95
1118B	337#	gel			70.77
4402	1	2 1/2 plug			28.00
				SALES TAX	123.62
				ESTIMATED TOTAL	3446.3[illegible]

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Ravin 3737

No company rep

AUTHORIZTION Jim OK'd TITLE ____ DATE ____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

253046