



KANSAS CORPORATION COMMISSION 1105710
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847
 Name: Bradley Oil Company
 Address 1: PO BOX 21614
 Address 2:
 City: OKLAHOMA CITY State: OK Zip: 73156 + 1614
 Contact Person: Bradd Schwartz
 Phone: (405) 823-8136
 CONTRACTOR: License # 33734
 Name: Hat Drilling LLC
 Wellsite Geologist: none
 Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
 Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

09/10/2012	09/11/2012	09/11/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23904-00-00

Spot Description:
 SW SE NE NW Sec. 28 Twp. 14 S. R. 22 East West
 4237 Feet from North / South Line of Section
 3093 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Johnson

Lease Name: Hicks Well #: 15

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1035 Kelly Bushing: 0

Total Depth: 900 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Garrison Date: 01/04/2013



1105710

Operator Name: Bradley Oil Company Lease Name: Hicks Well #: 15
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: cased hole llog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>854</td> <td>862</td> </tr> </table>	Name	Top	Datum	Bartlesville	854	862
Name	Top	Datum					
Bartlesville	854	862					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.625	7	8	40	portland	20	
production	5.625	2.875	8	900	50-50 poz	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	854-862	spot acid on perfs and frac well with water gel and 10 sacks of and	

TUBING RECORD: Size: <u>1"</u> Set At: <u>891</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/15/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u> Gas Mcf _____ Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Hicks #15
API # 15-091-23904-00-00
SPUD DATE 9-10-12

Footage	Formation	Thickness	Set 40' of 7"
2	Topsoil	2	TD 900'
18	clay	16	Ran 891' of 2 7/8
43	shale	25	
47	lime	4	
53	shale	6	
67	lime	14	
81	shale	14	
111	lime	30	
128	shale	17	
148	lime	20	
154	shale	6	
211	lime	57	
232	shale	21	
244	lime	12	
260	shale	16	
268	lime	8	
273	shale	5	
280	lime	7	
325	shale	45	
335	lime	10	
338	shale	3	
348	lime	10	
358	shale	10	
386	lime	28	
394	shale	8	
403	lime	9	
584	shale	181	
590	lime	6	
605	shale	15	
608	lime	3	
615	shale	7	
619	lime	4	
846	shale	227	
854	sand	8	
900	shale	46	

RECEIVED
DEC 28 2012
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 252888

Invoice Date: 09/17/2012 Terms: 0/0/30,n/30

Page 1

BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

HICKS #15
39658
28-14-22
09-11-2012
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	10.9500	1401.60
1118B	PREMIUM GEL / BENTONITE	315.00	.2100	66.15
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description	Hours	Unit Price	Total	
368 CEMENT PUMP	1.00	1030.00	1030.00	
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00	
368 CASING FOOTAGE	891.00	.00	.00	
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00	
548 MIN. BULK DELIVERY	1.00	350.00	350.00	

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KCC WICHITA

Parts:	1495.75	Freight:	.00	Tax:	112.56	AR	3288.31
Labor:	.00	Misc:	.00	Total:	3288.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39658
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/11/12	1601	Hicks # 15	NW 28	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Bradley Oil Company	481	Carlen	CK	
	368	Art McD	AKH	
	369	Doc Mas	DM	
	548	Mik Haa	MH	

CITY: Oklahoma City STATE: OK ZIP CODE: 73156
 MILING ADDRESS: PO Box 21614
 JOB TYPE: Logging HOLE SIZE: 5 7/8" HOLE DEPTH: 900' CASING SIZE & WEIGHT: 2 7/8" EUE
 CASING DEPTH: 891' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
 DISPLACEMENT: 5.18 bbls DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 128 sts 50/50 Pozmix cement w/ 27a gel per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing, PD w/ 5.18 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	30 mi	MILEAGE		120.00
5402	891'	casing footage		
5407	minimum	ton mileage		350.00
5502C	2 hrs	80 Vac		180.00
1124	128 sts	50/50 Pozmix cement		1401.60
1118B	315 #	Premium Gel		66.15
4402	1	2 1/2" rubber plug		28.00
			RECEIVED	
			DEC 28 2012	
			KCC WICHITA	
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				3288.31

Form 3737

AUTHORIZATION No Co. Rep. on location TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

or noc