

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1105708

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #318	47		API No. 15				
Name: Bradley Oil Comp			Spot Description:				
Address 1: PO BOX 21614			NE_SE_NE_NW Sec. 28 Twp. 14 S. R. 22 ▼ East West				
Address 2:			4479 Feet from North / South Line of Section				
City: OKLAHOMA CITY			Feet from ▼ East / □ West Line of Section				
Contact Person: Bradd Schw	artz		Footages Calculated from Nearest Outside Section Corner:				
Phone: (405) 823-8136	3		□ NE □ NW ☑ SE □ SW				
CONTRACTOR: License #_33			County: Johnson				
Name: Hat Drilling LLC			Lease Name: Hicks Well #: 14				
Wellsite Geologist: none			Field Name:				
Purchaser:			Producing Formation: Bartlesville				
Designate Type of Completion:			Elevation: Ground: 1048 Kelly Bushing: 0				
	Re-Entry	Workover	Total Depth: 913 Plug Back Total Depth:				
		_	Amount of Surface Pipe Set and Cemented at: 42 Feet				
☑️ Oil ☐ WSW ☐ Gas ☐ D&A	∐ SWD □ ENHR	∐ slow □ slgw	Multiple Stage Cementing Collar Used? Yes V No				
□ og	GSW	☐ Temp. Abd.	, , , , = =				
CM (Coal Bed Methane)	_ 00#	lemp. Abd.	If yes, show depth set:Feet				
☐ Cathodic ☐ Other (C	ore, Expl., etc.):		If Alternate II completion, cement circulated from:				
If Workover/Re-entry: Old Well	Info as follows:		feet depth to:w/sx cmt				
Operator:							
Well Name:			Drilling Fluid Management Plan				
Original Comp. Date:			(Data must be collected from the Reserve Pit)				
Deepening Re-p		ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls				
	Conv. to	_	Dewatering method used: Evaporated				
Plug Back:			Location of fluid disposal if hauled offsite:				
☐ Commingled							
☐ Dual Completion			Operator Name:				
SWD	Permit #:		Lease Name: License #:				
☐ ENHR			QuarterSecTwpS. R East West				
☐ gsw			County: Permit #:				
	3/2012	08/28/2012					
	Reached TD	Completion Date or Recompletion Date					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 01/04/2013

Side Two

1105708

Operator Name: Bra	dley Oil Company	/	Lease	e Name: _	Hicks		Well #: <u>14</u> _		
Sec. 28 Twp. 14	s. R. <u>22</u>	✓ East  West	Coun	<sub>ty:</sub> <u>John</u>	son				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pe t-in pressures, whether st, along with final chart well site report.	shut-in pre	essure rea	ched static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes 📝 No		<b>V</b> L	og Formatio	n (Top), Depth a	and Datum		Sample
Samples Sent to Geological Survey				Name Top Bartlesville 878			Datum 38		
Electric Log Run		☐ Yes							
List All E. Logs Run:									
cased hole logs									
		CASING Report all strings set	G RECORD	_	ew Jused ermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent additives
surface	7.625	7	8		42	portland	10		
production	5.625	2.875	8		912	50-50 poz	126		
		ADDITIONA	L CEMEN	TING / SQL	JEEZE REÇORD				
Purpose: Depth Type of Cement Top Bottom				# Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	-							·	
					 T				Γ
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Perf				ype Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth	
3	878-888				spot acid and frac well with water gel and 10 sacks of sand 878-88				878-888
					5			-	
TUBING RECORD:	Size: 1"	Set At: 916	Packer	· At:	Liner Run:	Yes    ✓ N	lo		
Date of First, Resumed	Production, SWD or EN	HR. Producing Me	thod:	ing [	Gas Lift 🔲 C	Other (Explain)			
Estimated Production Per 24 Hours	Oil 3	Bbls. Gas	Mcf	Wat (	ter B	bls.	Gas-Oil Ratio		Gravity 23
DISPOSITI	ON OF GAS:		METHOD (	OF COMPLI	ETION:		PRODUCTIO	N INTER	VAL:
Vented Solo			Perf.	Dually	Dually Comp. Commingled Bartlesville				
(If vented, Su	bmit ACO-18.)	Other (Specify)		(Submit	ACC-3) (SUB	mit ACO-4) —			

### HAT DRILLING 123<sup>-</sup>1 KS HWY 7 MOUND CITY, KS 66056 LICENSE = 33734

#### Hicks #14 API # 15-091-23893-00-00 SPUD DATE 8-24-12

Footage	Formation	Thickness	Set 42' of 7"
2	Topsoil	2	TD 916'
20	clay	18	Ran 913' of 2 7/8
62	shale	42	
66	lime	4	
71	shale	5	
86	lime	15	
95	shale	9	
104	lime	9	
111	shale	7	
135	lime	24	
148	shale	13	
165	lime	17	
173	shale	8	
230	lime	57	
251	shale	21	
261	lime	10	
281	shale	20	
300	lime	19	
346	shale	46	
406	lime	60	
415	shale	9	
420	lime	5	
606	shale	186	
613	lime	7	
626	shale	13	
632	lime	6	
637	shale	5	
647	lime	10	
868	shale	221	
878	sand	10	
916	shale	38	

RECEIVED

DEC 2 8 2017

KCC WICHITA



#### **REMIT TO**

Consolicated Oil Well Services, LLC Dept. 970

P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute KS 66720 620 431-9210 • 1-800 467-8676 Fax 620:431-0012

THREETER

Invoice #

252440

Invoice Bate: 08/30/2012 Terms: 0/0/30, m/30 Page

BEADLEY OIL COMPANY P O BOX 21614 OKLAHOMA CITY OK 73156-1614

(405)751-9146

HICKS \$14 39561 28-14-22 08-28-2012

KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 126.00 10.9500 1379.70 .2100 1118B PREMIUM GEL / BENTONITE 312.00 65.52 4402 2 1/2" RUBBER PLUG 28,0000 1.00 28.00 Description Hours Unit Price Total 495 CEMENT PUMP - 1.00 1030.00 1030.00 495 EQUIPMENT MILEAGE (ONE WAY) 30.00 4.00 120.00 495 CASING FOOTAGE 912.00 .00 .00 350.00 350.00 558 MIN. BULK DELIVERY 1.00 675 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00 180.00

RECEIVED

DEC 2 8 2012

KCC WICHITA

15091 238930000

Signed					Da	ate	
		`					
=======			=======	=======================================		======	=======================================
Sublt:	.00	Supplies:	.00	Change:	.00		
Labor:		Misc:	.00	Total:	3264.08		
======= Parts:	1473.22	 Freight:	.00	=======: Tax:	110.86	======= <b>A</b> R	3264.08

(A.	CONSOLIDATED OR Wolf Borrison, LLC
	Co they convired over

LOCATION O Hawa KS

FOREMAN Fred The due

PO Box 884, Chanute, KS 66720 820-431-9210 or 800-467-8676

AUTHORIZTION No Rig m S. te.

## FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY  ### PROPERTY OF THE COUNTY OF THE CO	620-431-9210	or 800-467-8676		CEMENT				
CUSTONER  MALINGADORESS 6  MALINGADORESS 6  MALINGADORESS 6  CITY  OF Box 21 U/4  CASHO DEPTH 916  CASHO DEPTH 916		CUSTOMER#		ER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCKS DRIVER TRUCKS DRIVER  TRUCKS DRIVER TRUCKS DRIVER  TRUCKS DRIVER TRUCKS DRIVER  TRUCKS DRIVER TRUCKS DRIVER  SOG FOMED SOFT DRIVER  SOFT BICKER DRIVER  SOG FOMED SOFT DRIVER  SOG FOMED SOFT DRIVER  SOFT BICKER DRIVER  SOG FOMED SOFT DRIVER  SOG FOMED SOFT DRIVER  SOFT BICKER DRIVER  SOG FOMED SOFT DRIVER  SOFT BICKER DRIVER  SOG FOMED SOFT DRIVER  SOFT BICKER  SOFT BIC	8/28/12	1601 17	licks #19		NW 28	14	72	270
MALINA ADDRESS & D. W.Y.  P. O. Bar 21 W.Y.  STATE ZIPCOSE  OLL 73:5U  OLL 73		11 -11 0-						
SURPLY WEIGHT  STATE  DELA LONG CITY  DOBLIA LONG CITY  DIENCE STATE  TO BILLIPPE  TUBING  CASING SIZE A WEIGHT JIE SUF  CASING SIZE A WEIGHT JIE SUF  CASING DEPTH 913 C TOTHER  STURRY WEIGHT  STATE SAPON  THE	MAILING ADDR	ESS OF CO		<b> </b>				DRIVER
DELA LAMA CITY OL 73156  DOE TO LAMASCETTA HOLE SIZE 572 HOLE DEPTH 916 CASING SIZE A WEIGHT 21/2 EUE  CASING DEPTH 913 T DRILL PIPE TUBING  CASING DEPTH 913 T DRILL PIPE TUBING  CASING SIZE A WEIGHT 21/2 EUE  CASING SIZE A WEIGHT 21/2 EUE  CASING SIZE A WEIGHT 21/2 EUE  COTHER COTHER COTHER  REMARKS: ESTA DISTACEMENT PSI MIX PSI RATE SAPM  DISPACEMENT SABBU DISPACEMENT PSI MIX PSI  REMARKS: ESTA DISTACEMENT PSI  DISTACE 21/2 FUND PURP PURP CASING AND PURP PURP PURP PURP PURP PURP PURP PUR	0 -	. •	.,	<del>  -</del>			Safet	me
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JOB TYPE LONG STATE MOLE SIZE 572 MOLE DEPTH 916 CASHIG SIZE & WEIGHT 276 EUF  CASHIG DEPTH 912 TO DRILL PIPE TUBING  SLURRY WEIGHT SLURRY VOL WATER GAING CEMENT LEFT IN CASING 25 PM  SLURRY WEIGHT SLURRY VOL WATER GAING CEMENT LEFT IN CASING 25 PM  BENFACKMENT 5386 DISPLACEMENT PSI MIX PSI RATE 58PM  REMARKS: Establish Civay (allion Mix Pump 100 Cal Flush. Mixs Pump  BIS SKS 50/50 Pa. Mix Learnet 25 Cal. Center to Survice  Flush pump t I was clean Die Nace 25 Aubber plus to  Cannot The Fressore to 800 PSI. Release pressure to  Cat Plush Value. Sluttin casing  ACCOUNT CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  STOL 1 PUMP CHARGE 475 1022  STOL 1 PUMP CHARGE 475 1022  STOL 912 Casing factory  STOL 1 PUMP CHARGE 475 1022  TIGHT PRICE TOTAL  RECEIVED 25 105 100 PM  1/24 124 SKS 50/50 Pm Mix Cement 175 105 105 105  1/29 124 SKS 50/50 Pm Mix Cement 175 105 105  PEC 28 2012  KCC WICHITA 105  KCC WICHITA		- t		<u> </u>			KO	<u> </u>
CASING DEPTH 913 DRILL PIPE TUBING OTHER SLURRY VOL WATER GAINK CEMENT LEFT IN CASING 25 P/Ly  BUSHACEMENT 5386 DISPLACEMENT PSI MAD PSI RATE 58 PM  REMARKS: Establish Croy (astron. M: + Punp 100 Cas. Flush. Mix Punp  126 SKS 50/50 Pa. Mix Cement 22 Cal. Cement to Surface  Flush pump + I mas clean. Displace 22 Rubber 100 to  Cann. Th. Press ve 4. 800 RSI. Rubber 100 to  Set Plush Valve. Sluttin casing.  ACCOUNT CODE  STOD  GUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  STOD  STOD								<u></u>
SLURRY WEIGHT  SLURRY YOL  WATER GAVE  DISPLACEMENT FSI  MIX PSI  REMARKS: Establish Circu (alim, Mix Pump 100 al Flush, Mix Pump  106 SKS 50/50 Pa Mix Lemmy 20 al Flush, Mix Pump  106 SKS 50/50 Pa Mix Lemmy 20 al Flush, Mix Pump  108 SKS 50/50 Pa Mix Lemmy 20 al Flush, Mix Pump  108 SKS 50/50 Pa Mix Lemmy 20 al Flush, Mix Pump  109 Casha TD. Pressure to 800 PSI. Rulesse pressure to  109 Casha TD. Pressure to 800 PSI. Rulesse pressure to  100 Casha Flush Value. Sluthin casha  100 Casha Flush Value. Sluthin casha  100 Casha Flush  100 Casha Flus					7/6	CASING SIZE &		ENE
DISPLACEMENT FOIL MILES BESTAX 1/10 FT PUMP SIGNARIAS: ESTA DE LA CIMENT FOIL MIXE PUMP PUMP SOO CLA FIUST. MIXE PUMP PUMP SO SKS 50/50 Pa MIX Lement 20 Cul. Censent to Surface Flust pump t I mas clean. Displace 22 Rubber plus to Carne TD. Prossure to 800 RS! Rubber plus to Carne TD. Prossure to 800 RS! Rubber plus to Carne TD. Prossure to 800 RS! Rubber plus to Carne TD. Prossure to 800 RS! Rubber plus to Carne TD. Pump Charge publication of Services or PRODUCT Unit price TOTAL STOLL TO PUMP CHARGE 475 1032 STOLL STOLL TO MILEAGE 475 1032 STOLL STOLL TO MILEAGE 475 1032 STOLL STOLL TO MILEAGE 475 1052 STOLL STOLL TO MILEAGE 475 1032 STOLL STOLL TO MILEAGE 475 1052 STOLL STOLL TO MILEAGE 475 1052 STOLL STOLL TO MILEAGE 475 1052 STOLL STOLL STOLL TO MILEAGE 475 1052 STOLL STOL					······································	1	OTHER	7 07
REMARKS: Establish Civay (alion Mixt Pump 100" Gal Flush. Mixt Pump  126 SKS 50/50 Pa Mix Centur 27 Cal. Center to Sulface  Flush pump t Imas clear Displace 22 Rubber plus to  Canna TD Pressure to Soo RSI. Rulease pueces to  Cat Glast Value. Sluttin casing.  ACCOUNT CODE  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  STOL I PUMP CHARGE 475 /03.00  STAD 30 MILEAGE 495 /20.00  STAD 912 Casing footage 495 /20.00  STAD BIND BOOK BOOK TWO K 675 /800  STAD BIND BOOK BOOK TWO K 675 /800  1/24 126515 Solfo Bo Wix Centure 1379 22  1/16 B 312 Premium Gul  H402 I 22 Rubber Plus RECEIVED 250  DEC 28 2012  KCC WICHITA 100  KCC WICHITA 100  KCC WICHITA 100  TO STAD BOOK BOOK BOOK MIXTON BOOK BOOK BOOK BOOK BOOK BOOK BOOK BO		•••				CEMENT LEFT in	CASING 25	Plus
126 Sts 50/50 to Mix Centent 20 Cal. Centent to Surface  Flush pump + Imas clear Displace 2th Rubber plus to  Carne TD. Pressure to 800 RSI. Rulease pressure to  Set float Value. Sluttin casing.  Not Dilling  ACCOUNT QUANTY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE TOTAL  STOLE  S	DEMARKS 6	1 <u>0 3000</u> DISPLA	(CEMENT PSI N	MIX PSI	- Je	RATE_SAP	<u>m</u>	
FUSE pamp + Imas clean Displace 2th Rubber plue to  Canny TD Pressyle to 800 AS! Ruleage pressure to  Set Plant Value. Slut in casing.    Not Dilling   Full Man	REMARKS: E	STOLD LIDK CIVE	U laxion, M, x	Frump 1	oo" Ciel	Flush. M	7. XI Pun	0
Cashe The Pressure to 800 AS! Release pressure to  Set Plant Value. Sturtin casing.    Value   Value   Sturtin casing.     Value   Value   Sturtin casing.     Value   Value   Sturtin casing.     Value   Value   Sturtin casing.     Account   Code   Code   Code   Code   Code     Stude   Se mi   Mileage   Cashe   Cashe	1000	5/45 50/50 F	a Mix Lenu	w 210 C	ul. Cen	rent to S	urrace	
Set flust Valve. Sluttin casing.    NaxDilling						Rubber	olus do	
Nax Dilling				800 - PC	S/ Kula	ace pres	SUVE to	<del>-</del>
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ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5401	15/ .	1 N - 211.			<del></del>	-7		
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CODE   QUANITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL	ACCOUNT	V	<del></del>		<del></del>			
5406 30 mi MILEAGE 495 120° 5402 5402 5407 Minimum Tom Miles 5558 350° 5500 2455 80 8BC Vac Truck 675 180° 5500 50 80 8BC Vac Truck 675 180° 50° 5000 50 80 80 80 80 80 80 80 80 80 80 80 80 80		QUANITY or UNITS	DESC	RIPTION of SE	RVICES or PRO	DUCT	UNIT PRICE	TOTAL
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5407 Minimum Tom Miles 558 350 = 500 = 500 BBL Val Truck 675 180 = 1379 70 = 1116 B 312 Premtum Gul RECEIVED 25 = 500 BBL Val Pluj RECEIVED 25 = 500 BBL VA	4486	30 mi	MILEAGE					1200
5907 Minimum Ton Miles 558 350° 550° 550° 550° 550° 50° 50° 50° 50°	5402	912	Casing	Footoge				
1/24   126 s/cs   50/50 for Mix Coment   1379 70     1/16	5407	Minimum		1.725		\$252		
1/24 126 stes 50/50 for Mix Coment 1379 70  1/16 B 3/24 Premture Get RECEIVED 2500  DEC 28 2012  KCC WICHITA  7.525% SALESTAX 1/10 85	55020			Vac Tr	uc. JK			/ 5-4 9-3
1116 B 312 Premtum Gel 4402 1 22" Rubber Plug RECEIVED 25"  DEC 28 2012  KCC WICHITA  7.525% SALESTAX //055								
1116 B 312 Premtum Gel 4402 1 22" Rubber Plug RECEIVED 25"  DEC 28 2012  KCC WICHITA  7.525% SALESTAX //055					<del></del>			
1116 B 312 Premtum Gel 4402 1 22" Rubber Plug RECEIVED 25"  DEC 28 2012  KCC WICHITA  7.525% SALESTAX //055	1124	12651	cs 50/50	an mix (	Same of			12.70 70
4402 / 2½" Rubber Plus RECEIVED 25 PDEC 28 2012  KCC WICHITA 7.525% SALES TAX //0 &F			1 <u>*</u>		- 1/4-0/			13/9-
DEC 2 8 2012  KCC WICHITA  7.525% SALES TAX //0 55		1	24" 0	hh. Al	· · · · · · · · · · · · · · · · · · ·	RECEIVE	<u> </u>	65-
KCC WICHITA  7.525% SALES TAX //0 85	170 52		80°C NO	10 th Pu	<del>}</del>		. <u>U</u>	24-
KCC WICHITA  7.525% SALES TAX //0 85						DEC 2 8 1	012	
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7.525% SALES TAX //0 %			<del>-                                    </del>			K <del>CC WICH</del>	HTA	
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/.525%   SALES TAX   //0 5"	<del></del>				<del></del>		<del></del>	
/.525%   SALES TAX   //0 5"				7.		4		
TOTAL 326408	ivin 3737			<del></del>	<del></del>	1.325%		11000
							TOTAL	326400

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE\_

252440

DATE\_