



KANSAS CORPORATION COMMISSION 1093103  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33993  
Name: Quest Energy LLC  
Address 1: 2732 N REESE RD  
Address 2: \_\_\_\_\_  
City: BROOKVILLE State: KS Zip: 67425 + 9812  
Contact Person: Tracy Hynes  
Phone: ( 785 ) 283-4249  
CONTRACTOR: License # 33905  
Name: Royal Drilling Inc  
Wellsite Geologist: Ken Wallace  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
8/15/2012    8/21/2012    8/31/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-159-22697-00-00  
Spot Description: H  
NE SE NW SE Sec. 31 Twp. 19 S. R. 10  East  West  
1687 Feet from  North /  South Line of Section  
1415 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Rice  
Lease Name: Sieker Well #: 31-2  
Field Name: Chase-Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1785 Kelly Bushing: 1792  
Total Depth: 3347 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 289 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 81000 ppm Fluid volume: 600 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bob's Oil Service, Inc.  
Lease Name: Sieker License #: 32408  
Quarter NW Sec. 35 Twp. 19 S. R. 11  East  West  
County: Barton Permit #: D-26,497

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/09/2013



1093103

Operator Name: Quest Energy LLC Lease Name: Sieker Well #: 31-2
Sec. 31 Twp. 19 S. R. 10 County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically
List All E. Logs Run:
Neutron Density/ Dual Induction/Micro/Bond

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run (Yes/No)
Date of First, Resumed Production, SWD or ENHR.
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
PRODUCTION INTERVAL:

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **942**

Date	8-15-12	Sec.	31	Twp.	19	Range	10	County	Rice	State	KS	On Location	Finish
------	---------	------	----	------	----	-------	----	--------	------	-------	----	-------------	--------

Lease	Siekas	Well No.	31-2	Location	Elliswood, KS - E 1/2 Sec 31, T19R10
-------	--------	----------	------	----------	--------------------------------------

Contractor	Royal #12	Owner	Gloss RR Tractor, W/Tractor
------------	-----------	-------	-----------------------------

To Quality Oilwell Cementing, Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	12 1/4"	T.D.	289'	Charge To	Quest Energy
-----------	---------	------	------	-----------	--------------

Csg.	8 7/8"	Depth	289'	Street
------	--------	-------	------	--------

Tbg. Size	Depth	City	State
-----------	-------	------	-------

Tool	Depth	City	State
------	-------	------	-------

Cement Left in Csg. 15' Shoe Joint 15' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line	Displace	17 1/4 BLS	Cement Amount Ordered	2 1/2 cu yds	Common
-----------	----------	------------	-----------------------	--------------	--------

**EQUIPMENT**

Pumptrk	9	No.	Cementers	Leary	Helper	Common
Bulktrk	4	No.	Driver	Lenny	Driver	Poz. Mix
Bulktrk	p.u.	No.	Driver	Rick	Driver	Gel.

**JOB SERVICES & REMARKS**

Remarks:	Cement did Circulate	Calcium
Rat Hole	Salt	Hulls
Mouse Hole	Flowseal	Sand
Centralizers	Kol-Seal	Handling
Baskets	Mud CLR 48	Mileage
D/V or Port Collar	CFL-117 or CD110 CAF 38	

**FLOAT EQUIPMENT**

	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	

	Pumptrk Charge	
--	----------------	--

	Mileage	
--	---------	--

		Tax
		Discount
		Total Charge

X  
Signature

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 949

Date	8-21-12	Sec.	31	Twp.	19	Range	10	County	Rice	State	Ks	On Location		Finish	5:00 AM						
Lease	Sieker		Well No.	31-2		Location Silica, Ks - 1/4 mi on 2nd Rd, w/															
Contractor	Royal #2				Owner																
Type Job	Production				To Quality Oilwell Cementing, Inc.																
Hole Size	7 7/8"				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																
Csg.	5 1/2" New		Depth	3344'																	
Tbg. Size			Depth																		
Tool			Depth																		
Cement Left in Csg.	15.60		Shoe Joint	15.60'																	
Meas Line			Displace	81 BLS																	
EQUIPMENT													Salt 5% Gilsomite			500 gal Mud			Clear 48		
Pumptrk	9	No.	Cementer Helper		Travis											Common					
Bulktrk	8	No.	Driver		Levy											Poz. Mix					
Bulktrk	p.u.	No.	Driver		Rick											Gel.					
JOB SERVICES & REMARKS																					
Remarks:																					
Rat Hole																					
Mouse Hole																					
Centralizers 2, 4, 6, 8, 10, 12																					
Baskets 1																					
D/V or Port Collar																					
pipe on bottom, break Circulation																					
pump 500 gal mud Clear, plug Rat																					
hole w/30 si plug mousehole w/150																					
Hook to 5 1/2" casing + mix 10.5 sv																					
Cement, shut down, wash pump																					
+ lines, Released plug + Displaced																					
with 81 BLS of water.																					
Released + hold																					
Lift pressure 600 #																					
Land plug to 1700 #																					
Pumptrk Charge																					
Mileage																					
Tax																					
Discount																					
Total Charge																					
Signature <i>Clay Budig</i>																					





