



KANSAS CORPORATION COMMISSION 1096597
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34464
Name: Lariat Services, Inc.
Wellsite Geologist: Tammy Alcorn
Purchaser: Atlas (gas) Plains marketing, LP (oil)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/10/2012</u>	<u>10/5/2012</u>	<u>10/10/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21868-01-00
Spot Description: _____
S2 S2 SE SE Sec. 7 Twp. 34 S. R. 6 East West
250 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Turner 3406 Well #: 1-7H
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1314 Kelly Bushing: 1334
Total Depth: 9999 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 790 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 9999 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Mudslingers, LLC (soil farm)
Lease Name: Unnamed License #: 99999
Quarter SE Sec. 6 Twp. 28 S. R. 6 East West
County: Grant, OK Permit #: 12-21339

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 01/07/2013
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 01/08/2013



DrillRight, Survey Report

Company: SandRidge Energy

Location: Harper County, KS

Well: Turner 3406 1-7H

Rig: Lariat 39

API or UWI: 15077218680100

Job Number: DR1209149

State: KS

Operator: Matt Stanaland/Cory Turner

County: Harper

Magnetic Declination: 0.00

Comment

Proposed Azimuth: 359.27

North Reference: GRID

Tiein Survey Data:

MD	Inclination	Azimuth	TVD	NS	EW
0.00	0.00	0.00	0.00	0.00	0.00

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
1019.00	0.60	359.30	1018.98	5.34	-0.07	359.30	5.34	5.34	0.06
1496.00	0.70	329.10	1495.95	10.33	-1.59	351.24	10.45	10.35	0.07
1972.00	0.50	22.50	1971.93	14.75	-2.29	351.17	14.92	14.77	0.12
2448.00	0.60	12.80	2447.91	19.10	-0.94	357.17	19.12	19.11	0.03
2924.00	0.50	85.20	2923.89	21.70	1.68	4.42	21.76	21.68	0.14
3400.00	0.30	131.90	3399.88	21.04	4.68	12.53	21.55	20.98	0.08
3725.00	0.90	190.70	3724.86	17.96	4.83	15.06	18.60	17.90	0.24
3749.00	0.70	194.30	3748.86	17.64	4.76	15.11	18.27	17.58	0.86
3781.00	0.60	4.30	3780.86	17.62	4.73	15.02	18.24	17.55	4.05
3812.00	3.60	10.30	3811.84	18.74	4.91	14.70	19.37	18.67	9.69
3844.00	6.80	5.40	3843.70	21.61	5.27	13.71	22.24	21.54	10.09
3876.00	9.20	0.80	3875.39	26.05	5.49	11.89	26.63	25.98	7.70
3908.00	11.00	357.10	3906.89	31.66	5.37	9.62	32.11	31.59	5.98
3939.00	12.70	355.40	3937.23	38.01	4.94	7.41	38.33	37.95	5.60
3971.00	14.90	356.40	3968.30	45.63	4.40	5.51	45.84	45.57	6.92
4003.00	16.80	357.90	3999.08	54.35	3.98	4.18	54.50	54.30	6.07
4035.00	19.40	359.80	4029.50	64.29	3.79	3.37	64.40	64.24	8.33
4067.00	22.40	0.30	4059.39	75.71	3.80	2.87	75.80	75.65	9.39
4098.00	25.20	0.00	4087.75	88.22	3.83	2.49	88.30	88.16	9.04

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
4130.00	27.70	0.10	4116.40	102.47	3.85	2.15	102.54	102.41	7.81
4162.00	29.80	359.10	4144.45	117.86	3.73	1.81	117.92	117.80	6.73
4193.00	31.90	358.80	4171.08	133.75	3.44	1.47	133.79	133.70	6.79
4225.00	34.50	358.50	4197.84	151.27	3.03	1.15	151.30	151.21	8.14
4257.00	36.60	358.30	4223.87	169.86	2.51	0.85	169.88	169.82	6.57
4289.00	38.10	358.40	4249.31	189.27	1.95	0.59	189.28	189.23	4.69
4320.00	38.80	359.40	4273.59	208.54	1.58	0.43	208.55	208.50	3.02
4352.00	40.70	359.80	4298.19	229.00	1.44	0.36	229.01	228.96	5.99
4384.00	42.70	359.90	4322.08	250.29	1.38	0.32	250.29	250.25	6.25
4416.00	44.50	0.00	4345.25	272.35	1.36	0.29	272.36	272.31	5.63
4448.00	46.80	359.30	4367.62	295.23	1.22	0.24	295.24	295.19	7.36
4479.00	49.20	358.60	4388.36	318.27	0.80	0.14	318.27	318.23	7.92
4511.00	49.90	358.10	4409.12	342.61	0.09	0.02	342.61	342.58	2.49
4575.00	48.90	357.30	4450.77	391.16	-1.85	359.73	391.17	391.15	1.83
4638.00	47.00	356.30	4492.97	437.87	-4.46	359.42	437.88	437.88	3.24
4670.00	46.10	356.00	4514.98	461.04	-6.02	359.25	461.08	461.08	2.89
4702.00	46.80	356.80	4537.02	484.19	-7.47	359.12	484.25	484.25	2.84
4733.00	49.70	358.60	4557.66	507.30	-8.39	359.05	507.36	507.36	10.31
4765.00	52.40	359.40	4577.78	532.18	-8.82	359.05	532.25	532.25	8.66
4797.00	55.50	0.30	4596.61	558.04	-8.89	359.09	558.11	558.11	9.95
4829.00	59.30	1.10	4613.85	584.99	-8.55	359.16	585.06	585.08	12.06
4860.00	63.20	1.60	4628.75	612.16	-7.91	359.26	612.21	612.21	12.66
4892.00	67.20	2.00	4642.17	641.19	-7.00	359.37	641.24	641.24	12.55
4924.00	71.10	2.40	4653.56	671.07	-5.85	359.50	671.08	671.08	12.24
4956.00	75.10	1.90	4662.86	701.66	-4.70	359.62	701.67	701.65	12.59
4988.00	79.50	1.40	4669.90	732.85	-3.80	359.70	732.83	732.81	13.83
5019.00	83.60	0.80	4674.45	763.50	-3.22	359.76	763.54	763.51	13.36
5051.00	87.80	359.80	4676.85	795.41	-3.05	359.78	795.37	795.34	13.49
5101.00	90.00	359.10	4677.81	845.39	-3.53	359.76	845.36	845.33	4.62
5131.00	90.50	358.50	4677.68	875.38	-4.16	359.73	875.36	875.33	2.60
5223.00	93.80	358.60	4674.23	967.28	-6.48	359.62	967.31	967.30	3.59
5318.00	94.10	357.80	4667.68	1062.00	-9.48	359.49	1062.05	1062.05	0.90
5413.00	93.00	358.00	4661.80	1156.76	-12.94	359.36	1156.83	1156.83	1.18
5508.00	93.50	359.10	4656.41	1251.57	-15.34	359.30	1251.66	1251.66	1.27
5603.00	94.00	359.80	4650.20	1346.36	-16.25	359.31	1346.48	1346.48	0.90

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
5698.00	93.80	359.10	4643.74	1441.14	-17.16	359.32	1441.25	1441.25	0.76
5793.00	92.80	359.30	4638.27	1535.97	-18.48	359.31	1536.06	1536.06	1.07
5888.00	92.60	359.30	4633.80	1630.86	-19.64	359.31	1631.00	1631.00	0.21
5983.00	90.40	0.10	4631.31	1725.82	-20.14	359.33	1725.91	1725.91	2.46
6078.00	90.90	359.80	4630.23	1820.81	-20.22	359.36	1820.90	1820.89	0.61
6173.00	91.70	359.30	4628.08	1915.78	-20.97	359.37	1915.87	1915.87	0.99
6268.00	90.70	359.50	4626.09	2010.75	-21.96	359.37	2010.87	2010.87	1.07
6363.00	90.80	359.60	4624.84	2105.74	-22.71	359.38	2105.85	2105.85	0.15
6458.00	90.40	358.60	4623.85	2200.72	-24.20	359.37	2200.83	2200.83	1.13
6553.00	91.00	358.90	4622.69	2295.69	-26.27	359.34	2295.82	2295.81	0.71
6647.00	90.50	359.40	4621.46	2389.68	-27.66	359.34	2389.79	2389.78	0.75
6742.00	91.40	359.60	4619.88	2484.66	-28.49	359.34	2484.83	2484.83	0.97
6837.00	90.90	359.00	4617.98	2579.63	-29.65	359.34	2579.80	2579.80	0.82
6932.00	89.80	359.00	4617.40	2674.61	-31.31	359.33	2674.78	2674.78	1.16
7027.00	89.90	358.90	4617.64	2769.60	-33.05	359.32	2769.79	2769.79	0.15
7122.00	90.30	358.10	4617.48	2864.56	-35.54	359.29	2864.75	2864.75	0.94
7217.00	90.80	358.00	4616.57	2959.50	-38.77	359.25	2959.79	2959.79	0.54
7312.00	89.10	359.50	4616.65	3054.47	-40.84	359.23	3054.72	3054.72	2.39
7407.00	88.50	359.40	4618.64	3149.45	-41.76	359.24	3149.75	3149.75	0.64
7502.00	90.40	359.30	4619.55	3244.43	-42.83	359.24	3244.69	3244.69	2.00
7597.00	90.80	359.60	4618.56	3339.42	-43.75	359.25	3339.70	3339.70	0.53
7692.00	92.40	359.50	4615.90	3434.38	-44.49	359.26	3434.64	3434.64	1.69
7787.00	93.50	359.40	4611.01	3529.25	-45.40	359.26	3529.50	3529.50	1.16
7882.00	91.90	359.10	4606.54	3624.13	-46.64	359.26	3624.46	3624.46	1.71
7977.00	91.20	358.90	4603.97	3719.08	-48.30	359.26	3719.34	3719.34	0.77
8072.00	91.50	0.80	4601.73	3814.05	-48.55	359.27	3814.40	3814.40	2.02
8167.00	89.90	359.80	4600.57	3909.04	-48.05	359.30	3909.33	3909.33	1.99
8262.00	89.80	357.90	4600.82	4004.02	-49.96	359.29	4004.33	4004.33	2.00
8357.00	90.00	357.30	4600.98	4098.93	-53.94	359.25	4099.32	4099.32	0.67
8452.00	91.80	358.30	4599.49	4193.84	-57.58	359.21	4194.22	4194.22	2.17
8576.00	90.30	359.00	4597.22	4317.78	-60.50	359.20	4318.17	4318.17	1.33
8668.00	89.20	0.80	4597.62	4409.78	-60.67	359.21	4410.23	4410.22	2.29
8763.00	89.00	0.60	4599.11	4504.76	-59.51	359.24	4505.13	4505.13	0.30
8858.00	89.40	1.30	4600.44	4599.74	-57.93	359.28	4600.10	4600.10	0.85
8953.00	91.20	2.30	4599.94	4694.68	-54.95	359.33	4695.05	4695.05	2.17

MD	Inclination	Azimuth	TVD	NS	EW	CA	CD	VS	DLS
9048.00	92.30	2.30	4597.04	4789.56	-51.14	359.39	4789.78	4789.77	1.16
9143.00	90.40	1.80	4594.80	4884.47	-47.74	359.44	4884.79	4884.77	2.07
9238.00	89.50	359.80	4594.89	4979.45	-46.41	359.47	4979.64	4979.61	2.31
9333.00	89.50	359.10	4595.72	5074.45	-47.32	359.47	5074.62	5074.59	0.74
9428.00	89.10	359.30	4596.88	5169.43	-48.65	359.46	5169.53	5169.50	0.47
9523.00	88.40	0.30	4598.95	5264.40	-48.98	359.47	5264.52	5264.48	1.28
9618.00	89.80	0.80	4600.44	5359.39	-48.07	359.49	5359.60	5359.56	1.56
9713.00	90.60	359.80	4600.11	5454.38	-47.57	359.50	5454.64	5454.60	1.35
9808.00	89.80	358.80	4599.78	5549.37	-48.73	359.50	5549.49	5549.44	1.35
9903.00	92.10	359.50	4598.20	5644.34	-50.14	359.49	5644.68	5644.63	2.53
9998.00	90.90	359.30	4595.72	5739.30	-51.14	359.49	5739.38	5739.33	1.28
10093.00	90.90	358.40	4594.22	5834.27	-53.04	359.48	5834.38	5834.34	0.96
10188.00	90.60	358.90	4592.98	5929.23	-55.28	359.47	5929.41	5929.37	0.61
10283.00	90.90	358.00	4591.74	6024.19	-57.85	359.45	6024.45	6024.42	1.00
10378.00	91.40	358.80	4589.83	6119.13	-60.50	359.43	6119.53	6119.50	0.99
10473.00	92.30	359.50	4586.76	6214.07	-61.91	359.43	6214.35	6214.33	1.20
10568.00	90.60	359.30	4584.36	6309.03	-62.91	359.43	6309.35	6309.32	1.80
10663.00	91.20	359.40	4582.87	6404.02	-63.98	359.43	6404.26	6404.23	0.64
10758.00	90.00	357.90	4581.87	6498.98	-66.22	359.42	6499.24	6499.22	2.02
10853.00	90.20	358.30	4581.71	6593.93	-69.37	359.40	6594.21	6594.19	0.47
10943.00	91.10	358.30	4580.68	6683.88	-72.04	359.38	6684.39	6684.38	1.00
11043.00	89.60	357.80	4580.07	6783.82	-75.44	359.36	6784.30	6784.29	1.58
11138.00	90.20	358.30	4580.24	6878.76	-78.68	359.34	6879.14	6879.14	0.82
11232.00	89.60	357.60	4580.40	6972.70	-82.04	359.33	6973.14	6973.13	0.98
11327.00	89.50	357.80	4581.15	7067.62	-85.85	359.30	7068.02	7068.02	0.24
11422.00	89.90	358.30	4581.65	7162.56	-89.08	359.29	7163.20	7163.20	0.67
11517.00	91.30	357.90	4580.65	7257.50	-92.23	359.27	7258.11	7258.11	1.53
11534.00	91.30	358.40	4580.27	7274.49	-92.78	359.27	7275.08	7275.08	2.94

DATE: 11/07
-98.004591 37.115084 668' FEL

Section 6
34S 6W

Section 5
34S 6W

2265' FSL

Bottom Perf: 11002'
-98.00454 37.113736

Section 7
34S 6W

Section 8
34S 6W

Top Perf: 5316'
-98.004418 37.098021

Miss Entry: 4611'
-98.004413 37.096307

TURNER 3406 3-7H

TURNER 3406 2-7H TURNER 3406 1-7H

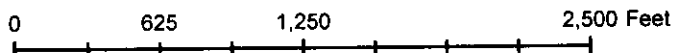


Actual Bottom-Hole Location of Turner 3406 1-7H
Harper County, Kansas

T&R: 34S 6W

Section: 6, 668' FEL & 2265' FSL
Long/Lat: -98.004591 37.115084

1 in = 833 ft



● Actual BH Location

* SandRidge Wells

○ Perf

□ Sections

Draftsman:
Aaron Birk

Draft Date: 12/28/2015

Drawing Name/Number:
Addendum_Turner_1-7H .mxd

Coordinate System:
NAD 1927 State Plane
Kansas South FIPS: 1502

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 8, 2013

Kristie O'Neal
Atlas Operating, L.L.C.
15603 Kuykendahl St. Suite 200
Houston, TX. 77090-3655

Dear Ms. O'Neal:

The recently submitted claims for annual open flow testing exemptions (Form **G-2**) applicable to the calendar year of **2012** and pertaining to the listed gas wells located in Barber, Harper, and Kingman Counties [**See attached listing of gas wells**] which are operated by Atlas Operating Corporation have been reviewed:

- The annual exemptions are hereby granted to the listed gas wells retroactive to January 1st of the indicated calendar year and continuing through the end of that year.
- The submitted claim for a current year's exemption applicable to any unlisted gas wells operated by your company/corporation is hereby being denied. A separate acknowledgement letter pertaining to each denied gas well's claim is being provided. Contact the Wichita office to learn the reason(s) for denial of the exemption(s).
- The total number of gas wells to which current year's testing exemptions are either being awarded or denied doesn't match the total number alluded to in your cover letter. There must have been some omissions.

Future re-completion of any approved gas well (that had previously met the qualification criterion for being awarded exempt status) automatically disqualifies the exempt well. In all such cases, the well-operator will have to re-apply for a second exemption. This option is open if the new pay zone into which the subject gas well gets recompleted is also a gas zone and presuming that the well still meets the qualification criterion of averaging less than **250 Mcf/Day** following recompletion. In the event of a sale/transfer, the granted testing exemption will go with the well.

If exemptions are being denied, failure to perform the stipulated open flow tests within thirty (30) days of receiving this letter could result in the shutting in of your well and the imposition of a **\$500** penalty fine.

Sincerely,

Jim Hemmen
Research Analyst
Production Department