



KANSAS CORPORATION COMMISSION 1106723  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32446  
Name: Merit Energy Company, LLC  
Address 1: 13727 NOEL RD STE 1200  
Address 2:  
City: DALLAS State: TX Zip: 75240 +  
Contact Person: Cheryl Patrick  
Phone: ( 972 ) 628-1504  
CONTRACTOR: License # 99975  
Name: COMPANY SERVICING TOOLS  
Wellsite Geologist: Merit Energy Company  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: Anadarko Petroleum Corp  
Well Name: Hittle "A"

Original Comp. Date: 10/27/2000 Original Total Depth: 6200  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

11/21/2012 11/26/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-189-22348-00-00  
Spot Description:  
SW SW NE Sec. 34 Twp. 31 S. R. 39  East  West  
2310 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stevens  
Lease Name: HITTLE A Well #: 6  
Field Name: Kinsler East  
Producing Formation: Morrow  
Elevation: Ground: 3217 Kelly Bushing: 3232  
Total Depth: 6200 Plug Back Total Depth: 6060  
Amount of Surface Pipe Set and Cemented at: 1720 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2997 Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/08/2013

1106723

Operator Name: Merit Energy Company, LLC

Lease Name: HITTLE A

Well #: 6

Sec. 34 Twp. 31 S. R. 39  East  West

County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum  
Morrow 5356

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No (If no, Submit Copy)

List All E. Logs Run:

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: 2 3/8 Set At: 5377 Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 11/26/2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Table with 9 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Table with 3 columns: DISPOSITION OF GAS:  Vented  Sold  Used on Lease; METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify); PRODUCTION INTERVAL: 5433-5838