



KANSAS CORPORATION COMMISSION 1106735
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34221
Name: Bauer Oil Investments, LLC
Address 1: 4370 W. 271st
Address 2:
City: LOUISBURG State: KS Zip: 66053 +
Contact Person: Josh Bauer
Phone: (913) 208-0590
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

| | | |
|-----------------------------------|-----------------|---|
| 11/23/2012 | 11/26/2012 | 12/10/2012 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-121-29349-00-00

Spot Description:
NW SE NW SE Sec. 7 Twp. 17 S. R. 25 East West
1787 Feet from North / South Line of Section
1902 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Miami

Lease Name: Maschler Well #: I-4

Field Name:

Producing Formation: Peru

Elevation: Ground: 976 Kelly Bushing: 0

Total Depth: 446 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/08/2013

Operator Name: Bauer Oil Investments, LLC Lease Name: Maschler Well #: I-4
Sec. 7 Twp. 17 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | GammaRay | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | | | |
| GammaRay/Neutron/CCL | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 | 7 | 10 | 20 | Portland | 5 | I-II |
| Completion | 5.6250 | 2.8750 | 8 | 422 | Portland | 53 | I-II |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | - | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 3 | 397-404 | 2" DML RTG | 7 |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|-----------|--|-------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

| | | |
|---|------------------------------------|------------------------------|
| Well #: 1-4 | | |
| Location: NW-SE-NW-SE S7 T17 S1 SE | | |
| County: Miami | | |
| FSL: 1730 | | |
| FEL: 1830 | | |
| API#: 15-121-29349-00-00 | | |
| Started: 11/23/12 | | |
| Completed: 11/26/12 | | |
| Surface: 20' of 7" | Cemented: 5 sack | Hole Size: 9 7/16" |
| Longstring: 422' Ft. 2 7/8 8rd | Cemented: 53 sacks | Hole Size: 5 5/16" |
| SN: None | Packer: None | |
| Plugged: | Bottom Plug: | |
| TD: 446' Ft. | | |
| Lease: | Maschler | |
| Owner: | Bauer Oil Investments, LLC | |
| OPR #: | 34221 | |
| Contractor: | DALE JACKSON PRODUCTION CO. | |
| OPR #: | 4339 | |

Well Log

| TKN | BTM Depth | Formation | TKN | BTM Depth | Formation |
|-----|-----------|---------------|-----|-----------|-----------|
| 5 | 5 | Top Soil | | | |
| 7 | 12 | Clay & Gravel | | | |
| 7 | 19 | Shale | | | |
| 12 | 31 | Lime | | | |
| 8 | 39 | Shale | | | |
| 12 | 51 | Sand (Dry) | | | |
| 5 | 56 | Shale | | | |
| 2 | 58 | Coal | | | |
| 18 | 76 | Shale | | | |
| 1 | 77 | Red Bed | | | |
| 41 | 118 | Shale | | | |
| 9 | 127 | Lime | | | |
| 15 | 142 | Shale | | | |
| 29 | 171 | Lime | | | |
| 5 | 176 | Shale | | | |
| 3 | 179 | Black Shale | | | |
| 20 | 199 | Lime | | | |
| 5 | 204 | Black Shale | | | |
| 4 | 208 | Lime | | | |
| 5 | 213 | Shale | | | |
| 5 | 218 | Lime | | | |
| 2 | 220 | Black Shale | | | |
| 142 | 362 | Shale | | | |
| 1 | 363 | Black Shale | | | |
| 5 | 368 | Shale | | | |
| 5 | 373 | Sand (Dry) | | | |
| 19. | 392.5 | Shale | | | |
| 5 | | | | | |
| .5 | 393 | Lime | | | |

| | | | | | |
|----|-----|------------------------------------|--|--|--|
| 2 | 395 | Sandy Shale (Nil Sand Streak) | | | Set Surface : |
| 10 | 405 | Oil Sand (Some Shale) (Good Bleed) | | | Cemented With 5 Sacks |
| 4 | 409 | Sandy Shale (Some Oil Sand Streak) | | | Called In 10:30 AM - Talked To Ryan - 11/26/2012 |
| 5 | 414 | Sandy Shale | | | Set Time 10:00AM 11/23/2012 |
| 8 | 422 | Shale | | | Set Long String : |
| 6 | 428 | Lime | | | Set 442' Ft. Of 2 7/8" 8Rd. Pipe |
| 6 | 434 | Shale | | | Called In 1:00 PM - Talked To Mike - 11/26/2012 |
| 2 | 436 | Lime | | | Set Time 2:00 PM 11/26/2012 |
| 8 | 444 | Shale | | | Cemented With 53 Sacks |
| TD | 446 | Lime | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* 395 - 405 10ft



**More saving.
More doing.**

8000 W. 135TH STREET
OVERLAND PARK, KS 66223 (913)8519961

2209 00004 01851 11/19/12 05:21
CASHIER STEVEN - SRG88C

070826218408 4 LB RAGS <A> 11.5
WHITE PAINTER'S RAGS 4LB BAG
032167001002 PB BLASTER <A>
PB BLASTER 110Z PB CATALYST LUBE
204.27 8.5
051643046221 RATCHET TIE <A> 13.5
2"X27" RATCHET TIE DOWN, 10,000 LBS
0000-320-212 92LB ASHLAND <A>
ASHGROVE 92.6LB TYPE I-II PORT CMNT
7008.57 599.1

SUBTOTAL 634.1
SALES TAX 54.3
TOTAL \$688.4

XXXXXXXXXXXX3683 MASTERCARD
AUTH CODE 07726Z/6043960



2209 04 01851 11/19/2012 1040

RETURN POLICY DEFINITIONS
POLICY ID DAYS POLICY EXPIRES
A 1 90 02/17/2013
THE HOME DEPOT RESERVES THE RIGHT
LIMIT / DENY RETURNS. PLEASE SEE THE
RETURN POLICY SIGN IN STORES FOR
DETAILS.

BUY ONLINE PICK-UP IN STORE
AVAILABLE NOW ON HOMEDEPOT.COM.
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and enter for a chance to win at:

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ENCUESTA PARA LA OPORT
UNIDAD DE GANAR.

User ID:
6200 3995

Password:
12569 3991

Entries must be entered by 12/19/12
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.



**More saving.
More doing.**

8000 W. 135TH STREET
OVERLAND PARK, KS 66223 (913)8519961

2209 00004 34159 09/24/12 12:01 PM
CASHIER ANGELA - AH57HZ

011187010399 HUSKY KNIFE <A> 4.88
HUSKY 7-1/2" FOLDING KNIFE W/5 BLDC
051643046221 RATCHET TIE <A>
2"X27" RATCHET TIE DOWN, 10,000 LBS
2013.96 27.92
320212 92LB ASHLAND <A>
ASHGROVE 92.6LB TYPE I-II PORT CMNT
7008.57 599.90

SUBTOTAL 632.70
SALES TAX 54.73
TOTAL \$687.43
XXXXXXXXXXXX1000 AMEX 687.43
AUTH CODE 507930/2045395 TA



2209 04 34159 09/24/2012 10421

RETURN POLICY DEFINITIONS
POLICY ID DAYS POLICY EXPIRES ON
A 1 90 12/23/2012
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UNIDAD DE GANAR.

User ID:
70816 68611

Password:
12474 68607

Entries must be entered by 10/24/2012.
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.



**More saving.
More doing.**

8000 W. 135TH STREET
OVERLAND PARK, KS 66223 (913)8519961

209 00041 58200 09/26/12 11:06 AM
ASHIER PHYLLIS - PCT7TY

ASHGROVE 92 616 Type I-II
PORTLAND CEMENT
ORDER ID: 2209-183388
RECALL AMOUNT 599.90

SUBTOTAL 599.90
SALES TAX 51.89
TOTAL \$651.79
XXXXXXXXXXXX3683 MASTERCARD 651.79
UTH CODE 08721Z/0410271 TA



2209 41 58200 09/26/2012 4456

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ENCUESTA PARA LA OPORT
UNIDAD DE GANAR.

User ID:
118898 116730

Password:
12476 116689

Entries must be entered by 10/26/2012.
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.