

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1106768

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 15-031-23361-00-00
Name: Birk, Edward E.	Spot Description:
Address 1: 302 S 16TH ST	SW_SW_SE_SW_Sec21 Twp22 S. R17 ▼ East West
Address 2:	Feet from □ North / 🗹 South Line of Section
City: BURLINGTON State: KS Zip: 66839 + 2329	
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>364-2745</u>	□ne □nw Øse □sw
CONTRACTOR: License # 8210	County: Coffey
Name: Birk, Edward E.	Lease Name:
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1073 Kelly Bushing: 1073
✓ New Well Re-Entry Workover	Total Depth: 1002 Plug Back Total Depth: 1002
□ oil □ wsw □ swp □ slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 986
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt
If Workover/Re-entry: Old Well Info as follows:	w/sx citi
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
☐ Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County.
09/25/2012         10/01/2012         10/01/2012           Spud Date or         Date Reached TD         Completion Date or	
Recompletion Date  Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
	Wireline Log Received
•	Geologist Report Received
	<b>✓</b> UIC Distribution
	ALT I I III Approved by: Dearnis Garrison Date: 01/08/2013

Side Two

1106768

Operator Name: <u>Birk,</u>	Edward E.		Lease Nam	e: Justin Rolf		_ Well #:4_		
Sec. 21 Twp.22	s. R. <u>17</u>	🗸 East 🗌 West	County: C	offey				
time tool open and clos	sed, flowing and shu s if gas to surface to	nd base of formations pen nt-in pressures, whether s est, along with final chart( well site report.	hut-in pressure	reached static level.	, hydrostatic press	sures, bottom	hole tempe	rature, fluid
Drill Stem Tests Taken (Attach Additional Si	heets)	Yes No		Log Formatio	n (Top), Depth ar	d Datum	<b>✓</b> Sa	ample
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)  List All E. Logs Run:			Name Top Squirrel Sand 992 +			D: +81	atum	
		CASING	RECORD [	New 🗸 Used				
			_	, intermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface Casing	9.875	7.0	17	40	Portland	11	Calcium	
Long String	6.125	2.875	6.5	986	Portland	120		
		ADDITIONAL	CEMENTING /	SQUEEZE RECORD			<u> </u>	
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone		Type of Cement	# Sacks Use	d	Type and Percent Additives			
Shots Per Foot		ON RECORD - Bridge Plug			cture, Shot, Cemen		rđ	
0	Open hole 986-1	Footage of Each Interval Per	ioraled	(A	mount and Kind of Ma	ateriai Usea)		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed F	Production, SWD or EN	IHR. Producing Meti	hod:	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	Used on Lease			ually Comp. Co	mmingled mit ACO-4)	PRODUCTI	ON INTERV	AL:

EDWARD E BIR 302 SOUTH 16TI BURLINGTON, 620-364-1311 - O	H		DATE: 10/01/	<u>/2</u>
CHARGE TO	dicird 20 No Istia Kit incut large	COUNTY		
QUANTITY		MATERIAL USED		SERV. CHG
120 Sx	Portla	in Cement		ļ
<u></u>				
	BULK CHARGE			
	BULK TRK. MILES			
	PUMP TRK. MILES	the state of the s	······	
			· · · · · · · · · · · · · · · · · · ·	
	PLUGS			
- 111				
	TOTAL			
T.D	2′	CSG. SET AT 86'	VOLUME	
SIZE HOLE/	0/8"	TBG SET AT	VOLUME	
MAX. PRESS		SIZE PIPE 2 1/8"		
PLUG DEPTH		PKER DEPTH	PLUG USED	
TIME FINISHED;				
REMARKS: (	innect to prace. To be	Q Rump Censent	into well.	Soad Circ
NAME		Faund P	ark	

CEMENTER OR TREATER

802 N. Industrial Rd. Q.Hox 664 **Laneas** 66749 Phone: (620) 365-5588

SOLOT



BROOM B & COOPERATIVE VENTURES 900 St. FOURTH ST.

OR W TO WAYSIDE N 2 MI TO STHEE HE POUND BOLES E SD

	31.4	1,11,15	1,11		٠.,	***	
:	. 174	JUST	M	ROI	Ł.	#4	
						-	

11-11-11

		BURLINGTON VE PEBB3			UND BOLES E. JUSTIN ROLE		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION#
11:06:47a	WELL	12. <b>00</b> 94	i Citi es	i.	÷ () ,	Ø. ØØ	COFCO
DATE	Marcapac Co.	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
10-01-12	o Date Oday	1	12.00 yd	J. Arthr	i (n) 0,0	4.00 in	32668
CAPTOR IN MANY ANNA.	Constigue System And Principal	'Contact With Skin In Case of	(TO BE SIGNED IF DELIVERY  Deer Customer The driver of the one for your elements it of the	AMABE RELEASE TO BE MADE RISDE CURB LINE) In the higher properties of the release to delive that the state and weight of his to to, the promises end/or artisons of the release to the rel		r is Detrimental to Condided By Request/Autho	rized By
CONTRETE IS A REPUSIVAB	es, Fluid Thoroughly With Water, I EN AWAY. LE COMMODITY and BECOMES the PP CHANGES OR CANCELLATION of O	OPERTY of the PURCHASER UPON	the driver is requesting that you this supplier from any responsit to the premises and/or adjat	at that We can't but in order to do this plan his RELEASE relating him and the hom any demage that may occur soled property, buildings, sidewalks, debany of this maradist, and that you	WEIGHMASTER		

CONGRETE IN A PENISHABLE COMMODITY and BECOMES IN PROPERTY Of the PURCHASER UPON LEARNING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED TO THE BEFORE LOADING STARTS.

This undersigned promises to pay all costs, including reasonable attorneys' less, incurred in collecting any surfis owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per arrivin. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks Expess Delay Time Charged @ \$50HFI.

X

OUNTY CODE DESCRIPTION UNITARICE	ENDED'ARIDE
CODE DESCRIPTION UNIT PRICE	
12.00   WELL   1811   10 SOCHS OF FINITE   17.00   51.00   12.00   17.00   25.00   17.00   25.00   17.00   50.00	612.00 300.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	thTetal \$ 1037.00
	•		JOB NOT READY     SLOW POUR OR PUMP     TRUCK BROKE DON     TRUCK AHEAD ON JOB     GITATION	1	x 6.300 65.33
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN 9. OTHER     S. ADDED WATER	TIME DUE	ntal \$ 1102.33
11:24	11:56			_	ADDITIONAL CHARGE 1
TOTAL HOUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL