



KANSAS CORPORATION COMMISSION 1106737
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34221

Name: Bauer Oil Investments, LLC

Address 1: 4370 W. 271st

Address 2:

City: LOUISBURG State: KS Zip: 66053

Contact Person: Josh Bauer

Phone: (913) 208-0590

CONTRACTOR: License # 4339

Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

11/26/2012	11/27/2012	12/10/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29351-00-00

Spot Description:

SE SW NW SE Sec. 7 Twp. 17 S. R. 25 East West

1408 Feet from North / South Line of Section

2026 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Miami

Lease Name: Maschler Well #: I-6

Field Name:

Producing Formation: Peru

Elevation: Ground: 985 Kelly Bushing: 0

Total Depth: 445 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 01/08/2013



1106737

Operator Name: Bauer Oil Investments, LLC Lease Name: Maschler Well #: I-6
Sec. 7 Twp. 17 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	GammaRay	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: GammaRay/Neutron/CCL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	5	I-II
Completion	5.6250	2.8750	8	440	Portland	53	I-II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	390.5-395	2" DML RTG	4.5

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Well #: I-6		
Location: S2-S2-NW-SE 57 T17 S25E		
County: Miami		
FSL: 1376		
FEL: 1980		
API#: 15-121-29351-00-00		
Started: 11/26/12		
Completed: 11/27/12		
Surface: 20' of 7"	Cemented: 5 sack	Hole Size: 9 7/8"
Longstring: 440' Ft. 2 7/8 8rd	Cemented: 53 sacks	Hole Size: 5 5/8"
SN: none		Packer: none
Plugged:		Bottom Plug:
TD: 446' Ft.		
Lease:	Maschler	
Owner:	Bauer Oil Investments, LLC	
OPR #:	34221	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
5	5	Top Soil	TD	446	Shale
7	12	Clay & Gravel			
6	18	Shale			
12	30	Lime			
6	36	Shale			
13	49	Sand (Dry)			
1	50	Black Shale			
11	61	Shale			
4	65	Black Shale			
12	77	Shale (Limey)			
2	79	Lime			
2	81	Shale			
10	91	Sandy Shale			
19	110	Shale			
8	118	Lime			
16	134	Shale			
29	163	Lime			
5	168	Shale			
3	171	Black Shale			
21	192	Lime			
4	196	Black Shale			
2	198	Lime			
6	204	Shale			
7	211	Lime			
2	213	Black Shale			
7	220	Sandy Shale			
134	354	Shale			
1	355	Black Shale			
3	358	Light Shale			

8	366	Sand (Dry)			
19	385	Shale			
4	389	Shale (Oil Sand Streak) (Some Lime)			Set Surface :
2	391	Oil Sand (Fair Bleed) (Some Shale)			Cemented With 5 Sacks
4	395	Oil Sand (Good Bleed) (Some Shale)			Called In 1:00 PM - Talked To Mike - 11/26/2012
4	399	Sandy Shale (Oil Sand Streak) (Dry Sand Streak)			Set Time 3:00 PM 11/26/2012
2	401	Sandy Shale + Dry Sand			Set Long String :
12	413	Shale			Set 440' Ft. Of 2 7/8" 8Rd. Pipe
6	419	Lime			Called In 2:00 PM - Talked To Brooke - 11/27/2012
10	429	Shale (Limy)			Set Time 3:00 PM 11/27/2012
7	436	Shale			Cemented With 53 Sacks
9	445	Lime			

391 - 395 5-ft



**More saving.
More doing.**

8000 W. 135TH STREET
OVERLAND PARK, KS 66223 (913)8519961

2209 00004 01851 11/19/12 05:21
CASHIER STEVEN - SRG88C

070826218408 4 LB RAGS <A> 11.9
WHITE PAINTER'S RAGS 4LB BAG
032167001002 PB BLASTER <A>
PB BLASTER 11OZ PB CATALYST LUBE
204.27 8.5
051643046221 RATCHET TIE <A> 13.5
2"X27" RATCHET TIE DOWN, 10,000 LBS
0000-320-212 92LB ASHLAND <A>
ASHGROVE 92.6LB TYPE I-II PORT CMNT
7008.57 599.1

SUBTOTAL 634.1
SALES TAX 54.1
TOTAL \$688.2

XXXXXXXXXXXX3683 MASTERCARD
AUTH CODE 077262/6043960



2209 04 01851 11/19/2012 1040

RETURN POLICY DEFINITIONS
POLICY ID DAYS POLICY EXPIRES
A 1 90 02/17/2013
THE HOME DEPOT RESERVES THE RIGHT
LIMIT / DENY RETURNS. PLEASE SEE THE
RETURN POLICY SIGN IN STORES FOR
DETAILS.

BUY ONLINE PICK-UP IN STORE
AVAILABLE NOW ON HOMEDEPOT.COM.
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TO WIN A \$5,000
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CARD!**

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the brief survey about your store visit
and enter for a chance to win at:

www.homedepot.com/opinion

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UNA BREVE
ENCUESTA PARA LA OPORT
UNIDAD DE GANAR.**

User ID:
6200 3995

Password:
12569 3991

Entries must be entered by 12/19/12.
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.



**More saving.
More doing.**

8000 W. 135TH STREET
OVERLAND PARK, KS 66223 (913)8519961

2209 00004 34159 09/24/12 12:01 PM
CASHIER ANGELA - AH57HZ

£11187010399 HUSKY KNIFE <A> 4.88
HUSKY 7-1/2" FOLDING KNIFE W/S BLDE
C51643046221 RATCHET TIE <A>
2"X27" RATCHET TIE DOWN, 10,000 LBS
2013.96 27.92
320212 92LB ASHLAND <A>
ASHGROVE 92.6LB TYPE I II PORT CMNT
7008.57 599.90

SUBTOTAL 632.70
SALES TAX 54.73
TOTAL \$687.43
XXXXXXXXXXXX1000 AMEX 687.43
AUTH CODE 507930/2045395 TA



2209 04 34159 09/24/2012 3421

RETURN POLICY DEFINITIONS
POLICY ID DAYS POLICY EXPIRES ON
A 1 90 12/23/2012
THE HOME DEPOT RESERVES THE RIGHT TO
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RETURN POLICY SIGN IN STORES FOR
DETAILS.

BUY ONLINE PICK-UP IN STORE
AVAILABLE NOW ON HOMEDEPOT.COM.
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and enter for a chance to win at:

www.homedepot.com/opinion

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ENCUESTA PARA LA OPORT
UNIDAD DE GANAR.**

User ID:
70816 68611

Password:
12474 68607

Entries must be entered by 10/24/2012.
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.



**More saving.
More doing.**

8000 W. 135TH STREET
OVERLAND PARK, KS 66223 (913)8519961

2209 00041 58200 09/26/12 11:06 AM

CASHIER PHYLLIS - PCT71Y
ASHGROVE 92.6LB Type I-II
ORDER ID: 2209-183388
RECALL AMOUNT
Portland Cement 599.90

SUBTOTAL 599.90
SALES TAX 51.89
TOTAL \$651.79
XXXXXXXXXXXX3683 MASTERCARD 651.79
AUTH CODE 087212/0410271 TA



2209 41 58200 09/26/2012 4456

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DETAILS.

BUY ONLINE PICK-UP IN STORE
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**COMPARTA SU OPINION EN
UNA BREVE
ENCUESTA PARA LA OPORT
UNIDAD DE GANAR.**

User ID:
118898 116730

Password:
12476 116689

Entries must be entered by 10/26/2012.
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.