



KANSAS CORPORATION COMMISSION 1106731  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34221  
Name: Bauer Oil Investments, LLC  
Address 1: 4370 W. 271st  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Josh Bauer  
Phone: ( 913 ) 208-0590  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>11/19/2012</u>	<u>11/20/2012</u>	<u>12/10/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29295-00-00

Spot Description: \_\_\_\_\_

SW SE NW SE Sec. 7 Twp. 17 S. R. 25  East  West  
1550 Feet from  North /  South Line of Section  
1764 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Miami

Lease Name: Maschler Well #: I-2

Field Name: \_\_\_\_\_

Producing Formation: Peru

Elevation: Ground: 985 Kelly Bushing: 0

Total Depth: 441 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: 20 w/ 5 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 01/08/2013



1106731

Operator Name: Bauer Oil Investments, LLC Lease Name: Maschler Well #: I-2  
 Sec. 7 Twp. 17 S. R. 25  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  GammaRay/ Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	5	I-II
Completion	5.6250	2.8750	8	438	Portland	55	I-II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	392-396	2"DML RTG	4

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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<b>Well #:</b> I-2		
<b>Location:</b> SW-SE-NW-SE S7 T17 S25E		
<b>County:</b> Miami		
<b>FSL:</b> 1500		
<b>FEL:</b> 1700		
<b>API#:</b> 15-121-29295-00-00		
<b>Started:</b> 11/19/12		
<b>Completed:</b> 11/20/12		
<b>Surface:</b> 20' of 7"	<b>Cemented:</b> 5 sack	<b>Hole Size:</b> 9 7/8"
<b>Longstring</b> 438' Ft. 2 7/8 8rd	<b>Cemented:</b> 55 sacks	<b>Hole Size:</b> 5 5/8"
<b>SN:</b> None		<b>Packer:</b> None
<b>Plugged:</b>		<b>Bottom Plug:</b>
<b>TD:</b> 441' Ft.		
<b>Lease:</b>	<b>Maschler</b>	
<b>Owner:</b>	<b>Bauer Oil Investments, LLC</b>	
<b>OPR #:</b>	<b>34221</b>	
<b>Contractor:</b>	<b>DALE JACKSON PRODUCTION CO.</b>	
<b>OPR #:</b>	<b>4339</b>	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
16	17	Clay & Gravel			
10	27	Lime			
9	36	Shale			
12	48	Sand (Dry)			
6	54	Shale			
1	55	Black Shale			
18	73	Shale (Limy)			
4	77	Red Bed & (Shale)			
45	114	Shale			
8	122	Lime (Broken)			
15	137	Shale			
30	167	Lime			
3	170	Black Shale			
6	176	Shale			
19	195	Lime			
2	200	Black Shale			
2	202	Lime			
5	207	Shale			
7	214	Lime			
2	216	Black Shale			
14	230	Shale (Limy)			
125	355	Shale			
1	356	Coal			
4	360	Light Shale			
3	363	Sand (Dry) (Hard)			
25	388	Shale			
1	389	Sandy Shale (Some Oil Sand Streak) (Poor Bleed)			Surface Set 11/19/2012
2	391	Oil Sand (Some Shale) (Fair Bleed) (Some Water)			Talked To Mike - 12:30 PM

5	396	Oil Sans (Good Bleed) (Some Shale)			Set Time - 1:30 PM
1	397	Oil Sand (Shaley) (Fair Bleed)			Ran Long String - 438' Ft. 2 7/8 - 8 RD. Pipe
2	399	Oil Sand (Some Shale) (Fair Bleed)			Talked To Dewayne - 1:45 PM
1	400	Sandy Shale (Some Oil Sand Streak) (Poor Bleed)			Set Time - 3:00 PM - 11/20/2012
15	415	Shale Sandy (No Show Of Oil)			TD 441'Ft.
6	421	Lime			
3	424	Shale			
4	428	Lime			
7	435	Shale			
TD	441	Lime			

\* 39~~2~~ - 396 5ft



**More saving.  
More doing.**

8000 W. 135TH STREET  
OVERLAND PARK, KS 66223 (913)8519961

2209 00004 01851 11/19/12 05:21  
CASHIER STEVEN - SRG88C

070826218408 4 LB RAGS <A> 11.9  
WHITE PAINTER'S RAGS 4LB BAG  
032167001002 PB BLASTER <A>  
PB BLASTER 11OZ PB CATALYST LUBE  
294.27  
051643046221 RATCHET TIE <A> 13.9  
2"X27" RATCHET TIE DOWN, 10,000 LBS  
0000-320-212 92LB ASHLAND <A>  
ASHGROVE 92.6LB TYPE I-II PORT CMNT  
7098.57 599.1

SUBTOTAL 634.1  
SALES TAX 54.1  
TOTAL \$688.2

XXXXXXXXXXXX3683 MASTERCARD  
AUTH CODE 077262/6043960



2209 04 01851 11/19/2012 1040

RETURN POLICY DEFINITIONS  
POLICY ID DAYS POLICY EXPIRES  
A 1 90 02/17/2013  
THE HOME DEPOT RESERVES THE RIGHT  
LIMIT / DENY RETURNS. PLEASE SEE THE  
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ENCUESTA PARA LA OPORT  
UNIDAD DE GANAR.

User ID:  
6200 3995

Password:  
12569 3991

Entries must be entered by 12/19/12.  
Entrants must be 18 or older to enter.  
See complete rules on website. No  
purchase necessary.



**More saving.  
More doing.**

8000 W. 135TH STREET  
OVERLAND PARK, KS 66223 (913)8519961

2209 00004 34159 09/24/12 12:01 PM  
CASHIER ANGELA - AH57HZ

E11187010399 HUSKY KNIFE <A> 4.88  
HUSKY 7-1/2" FOLDING KNIFE W/5 BLDE  
051643046221 RATCHET TIE <A>  
2"X27" RATCHET TIE DOWN, 10,000 LBS  
2913.96  
320212 92LB ASHLAND <A> 27.92  
ASHGROVE 92.6LB TYPE I-II PORT CMNT  
7098.57 599.90

SUBTOTAL 632.70  
SALES TAX 54.73  
TOTAL \$687.43  
XXXXXXXXXXXX1000 AMEX 687.43  
AUTH CODE 507930/2045395 TA



2209 04 34159 09/24/2012 3421

RETURN POLICY DEFINITIONS  
POLICY ID DAYS POLICY EXPIRES ON  
A 1 90 12/23/2012  
THE HOME DEPOT RESERVES THE RIGHT TO  
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ENCUESTA PARA LA OPORT  
UNIDAD DE GANAR.

User ID:  
70816 68611

Password:  
12474 68607

Entries must be entered by 10/24/2012.  
Entrants must be 18 or older to enter.  
See complete rules on website. No  
purchase necessary.



**More saving.  
More doing.**

8000 W. 135TH STREET  
OVERLAND PARK, KS 66223 (913)8519961

209 00041 58200 09/26/12 11:06 AM  
CASHIER PHYLLIS - PCT71Y

ASHGROVE 92.6LB Type I-II  
PORTLAND CEMENT  
ORDER ID: 2209-183388  
RECALL AMOUNT 599.90

SUBTOTAL 599.90  
SALES TAX 51.89  
TOTAL \$651.79  
XXXXXXXXXXXX3683 MASTERCARD 651.79  
UTH CODE 087212/0410271 TA



2209 41 58200 09/26/2012 4456

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ENCUESTA PARA LA OPORT  
UNIDAD DE GANAR.

User ID:  
118898 116730

Password:  
12476 116689

Entries must be entered by 10/26/2012.  
Entrants must be 18 or older to enter.  
See complete rules on website. No  
purchase necessary.