



KANSAS CORPORATION COMMISSION 1106587  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4567  
Name: D. E. Exploration, Inc.  
Address 1: PO BOX 128  
Address 2:  
City: WELLSVILLE State: KS Zip: 66092 + 0128  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 5989  
Name: Finney, Kurt dba Finney Drilling Co.  
Wellsite Geologist: None  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

10/17/2012	10/22/2012	10/22/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-23401-00-00

Spot Description:  
SE SW SE SE Sec. 21 Twp. 22 S. R. 16  East  West  
165 Feet from  North /  South Line of Section  
825 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Coffey  
Lease Name: Gleue Well #: R-6

Field Name:  
Producing Formation: Squirrel

Elevation: Ground: 1014 Kelly Bushing: 1014  
Total Depth: 1070 Plug Back Total Depth: 1029

Amount of Surface Pipe Set and Cemented at: 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 1061  
feet depth to: 0 w/ 140 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Gamson Date: 01/08/2013



1106587

Operator Name: D. E. Exploration, Inc. Lease Name: Gleue Well #: R-6
Sec. 21 Twp. 22 S. R. 16 [x] East [ ] West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No [x] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [x] No Name Squirrel Top 1002 Datum +12
Cores Taken [x] Yes [ ] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [x] Yes [ ] No
List All E. Logs Run: Gamma Ray/Neutron/CCL

CASING RECORD [ ] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No

Date of First, Resumed Production, SWD or ENHR: 12/03/2012
Producing Method: [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
PRODUCTION INTERVAL:

# DRILLERS LOG

API NO: 15 - 031 - 23401 - 00 - 00

 OPERATOR: D. E. EXPLORATION INC.

 ADDRESS: P.O. BOX 128, WELLSVILLE, KS 66092

 WELL #: R - 6 LEASE NAME: GLEUE

 FOOTAGE LOCATION: 165 FEET FROM (N) (S) LINE 825 FEET FROM (E) (W) LINE

 CONTRACTOR: FINNEY DRILLING COMPANY

 SPUD DATE: 8/17/2012

 DATE COMPLETED: 8/22/2012

S. 21	T. 22	R. 16	<u>E</u>	W.
LOCATION: <u>SE SW SE SE</u>				
COUNTY: <u>COFFEY</u>				
ELEV. GR.: <u>1014</u>				
DF: <u>0</u> KB: <u>5</u>				

 GEOLOGIST: DOUG EVANS

 TOTAL DEPTH: 1070 P.B.T.D. \_\_\_\_\_

 OIL PURCHASER: COFFEYVILLE RESOURCES

## CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	19	44.50	OWC	57	SERVICE COMPANY
PRODUCTION:	5.8750	2.8750 Std	6.5	1061.06	OWC	133	SERVICE COMPANY

## WELL LOG

CORES: #1 - 1003 - 1013

 RECOVERED:  
ACTUAL CORING TIME:

 RAN: 1 FLOAT SHOE  
 1 BAFFLE  
 1 COLLAR  
 1 SEATING NIPPLE  
 1 CLAMP  
 3 CENTRALIZERS

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	15
SAND & GRAVEL	15	30
SHALE	30	36
LIME	36	38
SHALE	38	226
LIME	226	261
SHALE	261	267
LIME	267	292
SHALE	292	294
LIME	294	299
SHALE	299	322
LIME	322	333
SHALE	333	350
LIME	350	366
SHALE	366	378
LIME	378	380
SHALE	380	385
LIME	385	462
SHALE	462	471
LIME	471	474
RED BED	474	484
SHALE	484	519
LIME	519	576
SHALE	576	580
LIME	580	584
SHALE	584	587
LIME	587	608
SHALE	608	612
LIME	612	618
SHALE	618	624
LIME	624	633
BIG SHALE	633	796
LIME	796	801
SHALE	801	815
LIME	815	826
SAND & SHALE	826	856
LIME	856	861
SHALE	861	910
LIME	910	914
SHALE	914	930

FORMATION	TOP	BOTTOM
LIME	930	934
SHALE	934	953
LIME	953	955
SHALE	955	959
LIME	959	960
SHALE	960	963
LIME	963	967
SHALE	967	1000
CAP LIME	1000	1001
SHALE	1001	1003
CAP LIME	1003	1003.5
OIL SAND	1003.5	1006.5
SAND & SHALE	1006.5	1009
SHALE	1009	1070 T.D.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 253806

Invoice Date: 10/19/2012 Terms: 0/0/30,n/30

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

LARRY GLEVE R-6  
35063  
21-22-16  
10-17-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	35.00	10.9500	383.25
1118B	PREMIUM GEL / BENTONITE	59.00	.2100	12.39
1111	SODIUM CHLORIDE (GRANULA)	68.00	.3700	25.16
1110A	KOL SEAL (50# BAG)	175.00	.4600	80.50
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
495	EQUIPMENT MILEAGE (ONE WAY)	4.00	4.00	16.00
495	CASING FOOTAGE	45.00	.00	.00
503	TON MILEAGE DELIVERY	73.24	1.34	98.14

Parts: 501.30 Freight: .00 Tax: 31.58 AR 1652.02  
 Labor: .00 Misc: .00 Total: 1652.02  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 35063  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10/17/12	2355	Larry Gale # R-6		SW 21	22	16	CF
CUSTOMER D E Exploration				TRUCK #			
MAILING ADDRESS 4595 33 Highway				DRIVER			
CITY Wellsville				TRUCK #			
STATE KS				DRIVER			
ZIP CODE 66092				TRUCK #			
				DRIVER			
JOB TYPE <u>Surface</u>				HOLE SIZE <u>12 1/4</u>			
CASING DEPTH <u>44.50</u>				HOLE DEPTH <u>44.50</u>			
SLURRY WEIGHT				WATER gal/sk			
SLURRY VOL				CEMENT LEFT in CASING <u>10' +</u>			
DISPLACEMENT <u>1.75 BBL</u>				DISPLACEMENT PSI			
				MIX PSI			
				RATE <u>5 BPM</u>			
REMARKS: Establish circulation thru 7" casing. Mix & Pump 35 sks 50/50 Per Mix Cement 2% Gel 5% Salt 5# Kol Seal/sk. Displace 7" Clean w/ 1.75 BBL Fresh water. Shut in casing.							

Finner Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54018	1	PUMP CHARGE Surface Cement	495	495
5406	4 mi	MILEAGE	495	1980
5402	45'	Casing Footage	N/C	0
5407A	73.24	Ten Miles	503	3685
55020	2 hrs	EO BBL Vac Truck	369	738
1124	35 sks	50/50 Per Mix Cement		383.25
11EB	59#	Premium Gel		12.39
11I	68#	Granulated Salt		25.14
110A	175#	Kol Seal		80.50
			6.3%	SALES TAX
				ESTIMATED TOTAL
				1652.02

Raw 3737

AUTHORIZATION Frank Fin

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253806



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 253910

Invoice Date: 10/23/2012 Terms: 0/0/30,n/30

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

L. GLEUE R-6  
35069  
21-22-16  
10-22-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	140.00	10.9500	1533.00
1118B	PREMIUM GEL / BENTONITE	336.00	.2100	70.56
1111	SODIUM CHLORIDE (GRANULA	322.00	.3700	119.14
1110A	KOL SEAL (50# BAG)	700.00	.4600	322.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

  

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.00	180.00
495 CASING FOOTAGE	1061.00	.00	.00
558 TON MILEAGE DELIVERY	292.95	1.34	392.55

Parts:	2072.70	Freight:	.00	Tax:	130.59	AR	3985.84
Labor:	.00	Misc:	.00	Total:	3985.84		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-2227    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 35069

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/22/12	2355	L Gbue # R.6	SW 21	22	16	CF

CUSTOMER DE Exploration  
MAILING ADDRESS P.O. Box 128  
CITY Wellsville STATE KS ZIP CODE 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred Mad	Safety Mfg.	
495	Har Bee	HB	
369	Der Mas	DM	
558	Bre Man	BM	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1070' CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 1061' DRILL PIPE Baffle in tubing @ 1039' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug + 27'  
DISPLACEMENT 6.01 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump 100# Gel Flush. Mix Pump  
140 sks 50/50 Prem Mix Cement 2% Gel 5% Salt 5# Kal Seal/sk.  
Cement to surface. Flush pump + lines clean. Displace 2 1/2"  
Rubber plug to baffle in casing. Pressure to 800# PSI.  
Release pressure to set float valve. Shut in casing.

Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 <sup>00</sup>
5406	45 mi	MILEAGE	495	180 <sup>00</sup>
5402	1061	Casing footage		N/C
5407A	292.95	Ton Miles	558	39255
5502C	2 hrs	80 BBL Vac Truck	369	180 <sup>00</sup>
1124	140 SKS	50/50 Prem Mix Cement		1533 <sup>00</sup>
115B	336	Premium Gel		70.56
111	322	Granulated Salt		119.14
110A	700#	Kal Seal		322 <sup>00</sup>
44021	1	2 1/2" Rubber Plug		28 <sup>00</sup>
			16.3%	
			SALES TAX	130.59
			ESTIMATED TOTAL	3985 <sup>84</sup>

AVIN 3737  
AUTHORIZATION Howe Tri TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.  
253910