



KANSAS CORPORATION COMMISSION 1106389  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34239  
Name: Thornberry Family Partnership Ltd.  
Address 1: PO Box 469  
Address 2:  
City: New Waverly State: TX Zip: 77358 +  
Contact Person: Leland Jackson  
Phone: ( 936 ) 344-7000  
CONTRACTOR: License # 31519  
Name: Jackson, Leland dba Lone Jack Oil Co.  
Wellsite Geologist: N/A  
Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

09/06/2012 09/10/2012 09/11/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24632-00-00

Spot Description:

NW NW SE NW Sec. 10 Twp. 23 S. R. 22  East  West  
1485 Feet from  North /  South Line of Section  
1520 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Linn

Lease Name: Cobb Well #: 1-T

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1020 Kelly Bushing: 0

Total Depth: 595 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 581

feet depth to: 0 w/ 80 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/08/2013



1106389

Operator Name: Thornberry Family Partnership Ltd. Lease Name: Cobb Well #: 1-T
Sec. 10 Twp. 23 S. R. 22 [X] East [ ] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Bartlesville 582 593

CASING RECORD [ ] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled (Submit ACO-5) [ ] Other (Specify)
PRODUCTION INTERVAL:

**DIEBOLT LUMBER AND SUPPLY INC.**

2661 Nebraska Road  
 La Harpe, Kansas 66751  
 FAX: (620) 496-2226  
 PHONE: (620) 496-2222

CUST NO: 010    PURCHASE ORDER:    REFERENCE:    TERMS: CASH/CHECK/BANKCARD    CLERK: CL    DATE/TIME: 9/6/12 8:25

TERMINAL: 554



620-363-0492

SALESPERSON: CL CORLISS LYNES  
 TAX: 001 KANSAS TAX

**INVOICE: J48251**

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/PER	EXTENSION
1		5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	10.00 /BG	50.00 *
<i>LOBB</i>									
<i>well # 15T</i>									

\*\* PAID IN FULL \*\*

53.78	TAXABLE	50.00
	NON-TAXABLE	0.00
	SUBTOTAL	50.00

CHECK PAYMENT  
 CK# 4817

53.78	TAX AMOUNT	3.78
<b>TOTAL</b>		<b>53.78</b>



TOT WT: 470.00

X \_\_\_\_\_  
 Received By



**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
 802 N. INDUSTRIAL RD.  
 IOLA, KS 66749

**INVOICE**

Invoice Number: 32551  
 Invoice Date: Sep 11, 2012  
 Page: 1

*Duplicate*

Voice: 620-365-5588

Fax:

<b>Bill To:</b>
CASH FOR C.O.D.'S 802 N. INDUSTRIAL RD. IOLA, KS 66749

<b>Ship to:</b>
LONEJACK OIL CO. 509 E. WALNUT BLUE MOUND, KS 66010

<b>Customer ID</b>	<b>Customer PO</b>	<b>Payment Terms</b>	
CASH/C.O.D.	LONEJACK/COBB 1 T	C.O.D.	
<b>Sales Rep ID</b>	<b>Shipping Method</b>	<b>Ship Date</b>	<b>Due Date</b>
	TRUCK		9/11/12

Quantity	Item	Description	Unit Price	Amount
90.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	5.10	459.00
90.00	MH	MIXING & HAULING	2.50	225.00
2.25	TRUCKING	TRUCKING CHARGE	50.00	112.50

Subtotal	796.50
Sales Tax	50.18
Total Invoice Amount	846.68
Payment/Credit Applied	
<b>TOTAL</b>	<b>846.68</b>

Check/Credit Memo No:

**Lone Jack Oil Company  
509 East Walnut  
Blue Mound, KS 66010**

**Invoice**

Date	Invoice #
9/16/2012	1533

<b>Bill To</b>
Jonathan Thornberry P.O. Box 469 New Waverly, TX 77358

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	<b>Cobb Well 1-T</b>		
1	9/11/12, Well 1-T, circulated 80 sacks of cement to surface, pumped 148 gallons of water behind cement and shut in.	700.00	700.00T
1	water truck	100.00	100.00T
	Sales Tax	6.30%	50.40

<b>Thank you for your business.</b>		<b>Total</b>	<b>\$850.40</b>
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