

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1103811

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #_ 31280 | · | | API No. 15 - 15-207-28277-00-00 | | | | |
|--|-----------------|---|--|--|--|--|--|
| Name: Birk, Brian L. dba Bi | | | Spot Description: | | | | |
| Address 1: 874 12TH RD SW | | | N2 SW NE SE Sec. 26 Twp. 25 S. R. 15 ✓ East West | | | | |
| Address 2: | | | 1815 Feet from North / South Line of Section | | | | |
| City: BURLINGTON St | ate: KS Zi | p: 66839 ₊ 9255 | 990 Feet from 🗹 East / 🗌 West Line of Section | | | | |
| Contact Person: Brian L Birk | | | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: (620) 364-5875 | | | □NE □NW ✓SE □SW | | | | |
| CONTRACTOR: License # 3390 | | | County: Woodson | | | | |
| Name:Leis, Steven A. | | | Lease Name: Dale Adams Well #: 34 | | | | |
| Wellsite Geologist: None | | | Field Name: Yates Center | | | | |
| Purchaser: Coffeyville Resource | es | | Producing Formation: Squirrel | | | | |
| Designate Type of Completion: | | | Elevation: Ground: 1049 Kelly Bushing: 1049 | | | | |
| ✓ New Well Re- | Entry | Workover | Total Depth: 1115 Plug Back Total Depth: 1103 | | | | |
| l √ oit ∣ wsw | SWD | slow | Amount of Surface Pipe Set and Cemented at: 40 | | | | |
| Gas D&A | ENHR | SIGW | Multiple Stage Cementing Collar Used? Yes V No | | | | |
| og | ∭ gsw | Temp. Abd. | If yes, show depth set: | | | | |
| CM (Coal Bed Methane) | | | If Alternate II completion, cement circulated from: 1103 | | | | |
| Cathodic Other (Core | , Expl., etc.): | | 4 | | | | |
| If Workover/Re-entry: Old Well Info | o as follows: | | sx cmt, | | | | |
| Operator: | | | | | | | |
| Well Name: | | | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) | | | | |
| Original Comp. Date: | Original To | tal Depth: | i · | | | | |
| Deepening Re-perf. | _ | · | Chloride content: 0 ppm Fluid volume: 0 bbls | | | | |
| | Conv. to | GSW | Dewatering method used: Evaporated | | | | |
| Plug Back: | | Back Total Depth | Location of fluid disposal if hauled offsite: | | | | |
| Commingled | Permit #: | | Operator Name: | | | | |
| Dual Completion | Permit #: | | | | | | |
| SWD | Permit #: | | Lease Name: License #: | | | | |
| ENHR | Permit #: | | Quarter Sec. Twp. S. R. East West | | | | |
| GSW | | · · · · · · · · · · · · · | County: Permit #: | | | | |
| 08/28/2012 08/29/20 | · · · · ———— | 08/29/2012 | | | | | |
| Spud Date or Date Read Recompletion Date | ched TD | Completion Date or Recompletion Date | ; ; | | | | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| | KCC Office Use ONLY |
|-----------------|-----------------------------------|
| [L | etter of Confidentiality Received |
| | Date: |
| <u> </u> | Confidential Release Date: |
| Vi v | Vireline Log Received |
| G | Geologist Report Received |
| - [,] u | JIC Distribution |
| ALT | i VII Date: 01/08/2013 |

Side Two

1103811

| Operator Name: Birk Sec. 26 Twp.25 | | Birk Petroleum ✓ East West | Lease Name | | <u> </u> | Well #: 34 | · |
|---|---|--|------------------------|--------------------|---|------------------------------------|-------------------------------|
| INSTRUCTIONS: Sho | ow important tops sed, flowing and si s if gas to surface | and base of formation hut-in pressures, whe test, along with final o | s penetrated. Detail a | Il cores. Report a | el, hydrostatic pre: | ssures, bottom | hole temperature, flui- |
| Orill Stem Tests Taken (Attach Additional S | heets) | ° Yes .∠ N | lo | Log Formati | ion (Top), Depth a | ind Datum | ✓ Sample |
| Samples Sent to Geolo | ogical Survey | Yes ·✓ N | I_ | ame | | Тор | Datum |
| Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy) | Electronically | Yes ZN | lo lo | irrel Sand | | 1003 | +46 |
| ist All E. Logs Run: | | | | | | | |
| Gamma Ray/Neutror | า | | 4 | | | | |
| | . | | BING RECORD | New ✓ Used | ction, etc. | _ | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface casing | 9.875 | 7.0 | .17 | 40 | Portland | 10 | Calcium |
| Long String | 5.875 | 2.875 | 6.5 | 1103 | Portland | 135 | |
| Purpose: | Depth Top Bottom | ADDITION Type of Cement | DNAL CEMENTING / S | QUEEZE RECORI | | Percent Additives | |
| Perforate Protect Casing Plug Back TD Plug Off Zone | - | | | | | | |
| | <u>-</u> | | - · · · | <u> </u> | | | |
| Shots Per Foot | | TION RECORD - Bridge y Footage of Each Interve | | Acid, Fr | acture, Shot, Cemer Amount and Kind of M | nt Squeeze Recor laterial Used) | rd Depth |
| | | | <u></u> | | | | |
| | | | | | | · . | |
| | | ·· <u></u> | | <u> </u> | | | |
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | Yes No | . | <u>.</u> |
| Date of First, Resumed P | roduction, SWD or E | NHR. Producing | | Gas Lift | Other (Explain) | - | |
| Estimated Production Per 24 Hours | Oil | Bbis. Gas | Mcf W | ater E | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITION | N OF GAS: | | METHOD OF COMP | LETION: | | PRODUCTION | ON INTERVAL: |
| Vented Sold | Used on Lease | Open Hole | | lly Comp. Co | mmingled | | ·· |
| (If vented, Subm | nit ACO-18.) | 100000 | (Suom | " noo-oj (Sut | mii ACQ-4) | | |

| BIRK PETROLE 874 12 TH RD SW BURLINGTON, 1 620-364-1311 - OI | | WELL CEMENTING CELL CO | NG DUNTY 11/10. | DATE: 08/24/ | <u> </u> |
|--|---------------------------------------|--|--|---|--|
| ADDRESS_ LEASE & WELL() | vo. Dyte Hagi | CITY | STSTSTTWPRG | | |
| QUANTITY | | MATERIAL US | ED | | SERV. CHG |
| 135 SX | Portlan | d Cinent. | | | |
| | · · · · · · · · · · · · · · · · · · · | | | · <u>······························</u> | |
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| | DITT IS OUT DOE | | | | |
| | BULK CHARGE | | MARKET MARKET CONTRACTOR OF THE STATE OF THE | | |
| | BULK TRK. MILES PUMP TRK. MILES | transmitted to the second of t | | | |
| | TOWN TREE. WHILES | | | | The second secon |
| | PLUGS | | | | |
| | | | | | ····· |
| | | | | | |
| | TOTAL | | | | |
| T.D. ///5 | · · · · · · · · · · · · · · · · · · · | CSG. SET AT/ | <i>103'</i> | VOLUME | |
| SIZE HOLE 5 | <u> 18 * </u> | TBG SET AT | | VOLUME | and the second of the second of the second |
| MAX. PRESS | | SIZE PIPE 2 | 1/8 " | | |
| PLUG DEPTH | | PKER DEPTH | PL | UG USED | |
| TIME FINISHED: | | | | <i>?</i> | |
| REMARKS: () | noect to pic | e : Hump C | iment into | well. Gov | d circ. to |
| NAME | | | | | |
| •••• | | - Marie | | 1/ | |
| CEMENTER OF | RTREATER | | OWNER'S REP. | | |

802 N. Industrial Rd. P.O. Box 664 John, Kansas 66749 Phone: (#20) 365-5588



wither contents for strength or interpretable to the contents of the contents of the contractor to pay those persons supplying material or services to complete the contract on result in the filing of a mechanic's lien on the property which is the subject of this contract,

PERMIT B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

> BURLINGTON KS 66070

B&B COOPERATIVE VENTURES 54 HWY W TO 75 HWY S 2.5 MI E SD JUST PAST 90TH LOOK FOR TANKS DOLE ODOMENZO 40

| 7115 | FORMULA | A LOAD SIZE | YARDS ORDERED | CPICL F | DRIVER/TRUCK | | PLANT/TRANSACTION * |
|-------------|---------|-------------|---------------|--|--------------|---------|--------------------------|
| TIME | FORMULA | LOAD SIZE | TANDS ONDENED | V 001 | DAIVEN/MOOK | X AIR | 1 Dati i itostoro i cit. |
| 12:10:11p | WELL | 13.50 yd | 13,50 yd | 0.00 | 32 | 0.00 | Woonco |
| DATE | | LOAD# | YARDS DEL. | BATCH# | WATER TRIM | SLUMP ' | TICKET NUMBER |
| 0.807.733.5 | To Date | 5 | - 50.50-yd | A STATE OF THE STA | | • | |
| 09-13-12 | oday | 1 | 13.50 yd | 22029 | 6/yd % 0.0 | 4.00 in | 32575 |

WARNING

IRRITATING TO THE SKIN AND EYES

Profiled Cament, Wear Pubble Boots and Sloves. PROLONGED CONTACT MAY
BURNS, Avoid Contact With Eyes and Prolonged Contact With Skin, in Case of
With Skin or Eyes, Flush. Thoroughly With Water, all-irritation Persists, Get Medical

MEEP CHILDREN AWAY.

CON.

LEAVING

CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to THE PLANES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to THE CONTROL OF THE CON

vicuting reasonable attorneys' fees, incurred in collecting

of belleving and beaut of beautiful and are of 24% per annum. ar Gair Guelle No Clein Allowed Unless Made at Time

Obscure set or product or at Peterned Checks. A \$25 Service Charge and Loss of the Excess Delay Time Charged @ \$50.HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED & DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if a places the material in this used where you desire of it is not wish to help you in very winy that will could both in order to do not wish to help you in very winy that will could both in order to do not wish to help you in very winy that will could be in order to do not will be the premises and/or adjacent property, buildings, sidewakas, ordiveways, corbs, etc. by the delivery of this material, and that you also agree to help him remove mult from the wheels of his whilels so that he will not littler the public street. Further, as additional consideration, the undersigned agrees to indemnly, and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent proporty which may be claimed by anyone to have arterin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER.

| QUANTITY | CODE | DESCRIPTION | | | UNIT PRICE | | EXTENDED PRICE |
|------------------------|------------------------------|---|--------|------------------------|-------------------------|---|----------------------------|
| 13.50 13.50 2.50 | MELL MIX&HAUL TRUCKING | WELL THE MCKS MIXING SAMOUL TRUCKING CHARGE | PER un | 13.50 13.50 2.50 | 51.00 25.00 50.60 | 4 | 588.50 337.50 125.00 |

| RETURNED TO PLANT | LEFT JOB | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN | TIME ALLOWED | The state of the s | | |
|-------------------|--------------|------------------|---|--------------|--|--|--|
| | 1, | | 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 8. CITATION | | Tex % 7.300 84.02 | | |
| LEFT PLANT | ARRIVED JOB | START UNLOADING | CONTRACTOR BROKE DOWN OTHER ADDED WATER | TIME DUE | Total \$ 1235.08 | | |
| 120 | 100 | | | | ADDITIONAL CHARGE 1 | | |
| TOTAL ROUND TRIP | TOTAL AT JOB | UNLOADING TIME | | DELAY TIME | ADDITIONAL CHARGE 2 | | |
| | | | | | GRAND TOTAL | | |