



KANSAS CORPORATION COMMISSION 1106677  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31280  
Name: Birk, Brian L. dba Birk Petroleum  
Address 1: 874 12TH RD SW  
Address 2: \_\_\_\_\_  
City: BURLINGTON State: KS Zip: 66839 + 9255  
Contact Person: Brian L Birk  
Phone: ( 620 ) 364-5875  
CONTRACTOR: License # 31280  
Name: Birk, Brian L. dba Birk Petroleum  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
09/06/2012    09/10/2012    09/10/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-207-28284-00-00  
Spot Description: \_\_\_\_\_  
S2 S2 SE SW Sec. 26 Twp. 25 S. R. 15  East  West  
165 Feet from  North /  South Line of Section  
3300 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Dale Adams Well #: 39  
Field Name: Yates Center  
Producing Formation: Squirrel  
Elevation: Ground: 1060 Kelly Bushing: 1060  
Total Depth: 1140 Plug Back Total Depth: 1134  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1134  
feet depth to: 0 w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 01/08/2013



1106677

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 39  
 Sec. 26 Twp. 25 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sand</td> <td>1028</td> <td>+21</td> </tr> </table>	Name	Top	Datum	Squirrel Sand	1028	+21
Name	Top	Datum					
Squirrel Sand	1028	+21					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	10	Calcium
Long string	5.875	2.875	6.5	1134	Portland	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1030-1037, 1074-1084	Frac w/80 sx sand	1030-1037, 1074-1084

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 10/16/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**BIRK PETROLEUM**  
 874 12<sup>TH</sup> RD SW  
 BURLINGTON, KS 66839  
 620-364-1311 - OFFICE, 620-364-6646 - CELL

**WELL CEMENTING**

**SERVICE TICKET**

CHARGE TO Birk Petroleum COUNTY Wb. DATE: 09/10/12  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Dale Adams #39 CONTRACTOR Company Tools  
 KIND OF JOB Cement Long string SEC 26 TWP 25 RG 15E  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

QUANTITY	MATERIAL USED	SERV. CHG
135 sk	Portland Cement	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1140' CSG. SET AT 1134' VOLUME \_\_\_\_\_  
 SIZE HOLE 5 7/8" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8"  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_ PLUG USED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_  
 REMARKS: Connect to pipe. Pump cement into well. Good circulation to surface. Job complete.

NAME \_\_\_\_\_  
 \_\_\_\_\_  
 CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. [Signature]

888 N. Industrial Rd.  
 P.O. Box 654  
 Jola, Kansas 66749  
 Phone: (316) 365-5565

# Payless Concrete Products, Inc.

**CONDITIONS**  
 Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, driveways, buildings, trees, shrubbery, etc. which are at customer's risk. The maximum allowed time for unloading trucks is 5 minutes per yard. A charge will be made for loading trucks longer. This concrete contains correct water contents for strength or mo indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
 Failure of the contractor to pay those persons supplying material or services to complete the contract can result in the filing of a mechanic's lien on the property which is the subject of the contract.

BURLINGSTON  
 5843

COOPERATIVE VENTURES  
 HWY W TO 75 HWY S 2.5 MI  
 JUST PAST 90TH  
 LOOK FOR TANKS  
 MILE ADAMS#39

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #	
10:10					32541	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
09/10/11				0.00	4.00 in	32541

**WARNING**  
 IRRITATING TO THE SKIN AND EYES  
 Contains Alkali. Wear Boots and Gloves. PROLONGED CONTACT MAY CAUSE Burns and Prolonged Contact With Skin. In Case of Irritation Wash Thoroughly With Water. If Irritation Persists, Get Medical Attention. Keep Out of Reach of Children.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer: The driver of the truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in any way that we can but in order to do this, the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc. by the delivery of this material and that you also agree to help him remove mud from the wheels of his vehicle so that he will not stain the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of the truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED \_\_\_\_\_

X \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
 H<sub>2</sub>O Added By Request/Authorized By \_\_\_\_\_

GAL X \_\_\_\_\_

WEIGHMASTER \_\_\_\_\_

LOAD RECEIVED BY: \_\_\_\_\_

X \_\_\_\_\_

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
100			75.00	7500.00
100			75.00	7500.00
100			75.00	7500.00
				7500

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
11:53	11:15		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
10:31	10:15			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
1.5				

Subtotal: 1101.00  
 Tax: 74.93  
 Total: 1175.93  
 Additional Charge 1: 1175.93  
 Additional Charge 2:  
 GRAND TOTAL: 1181.37