



KANSAS CORPORATION COMMISSION 1106638  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822  
Name: Val Energy, Inc.  
Address 1: 200 W DOUGLAS AVE STE 520  
Address 2:  
City: WICHITA State: KS Zip: 67202 + 3005  
Contact Person: TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: STEVEN MURPHY  
Purchaser:  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

11/9/2012	11/20/2012	12/13/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-193-20865-00-00  
Spot Description:  
NW SW SE SE Sec 7 Twp 8 S. R. 35 East  West  
335 Feet from  North /  South Line of Section  
1117 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Thomas  
Lease Name: BEACHNER Well #: 1-7  
Field Name:  
Producing Formation: PAWNEE  
Elevation: Ground: 3347 Kelly Bushing: 3356  
Total Depth: 5100 Plug Back Total Depth: 5078  
Amount of Surface Pipe Set and Cemented at: 314 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2912 Feet  
If Alternate II completion, cement circulated from: 2912  
feet depth to: 0 w/ 475 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 22000 ppm Fluid volume: 890 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 01/03/2013  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 01/08/2013