

D-1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 5208
Name: ExxonMobil Oil Corporation
Address 1: PO Box 4358
Address 2: _____
City: Houston State: TX Zip: 77210 + _____
Contact Person: Mark Cornett
Phone: (281) 654-1925

API No. 15 - 189-22019-0001
If pre 1967, supply original completion date: 12/25/1995
Spot Description: _____
NE SE SW Sec. 3 Twp. 32 S. R. 35 East West
1,250 Feet from North / South Line of Section
2,500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: pk
 NE NW SE SW
County: Stevens
Lease Name: Helmly Unit 'A' Well #: 1-3

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 624' Cemented with: 325 Sacks
Production Casing Size: 5 1/2' Set at: 2883' Cemented with: 125 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Open perms @ 2684' - 2704' & 2730' - 2750'

Elevation: 3006 (G.L. / K.B.) T.D.: 2894' PBDT: 2846' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: +/- 1650'
(interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Please see attached / Well will be plugged in according with the rules and regulations of the KCC.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Octavio Morales
Address: 200 W. 4th Street City: Hugoton State: KS Zip: 67951 + _____
Phone: (620) 356-7531
Plugging Contractor License #: 3115P (EXPIRED LIC.) Name: Sargent & Horton
Address 1: Rt. 1, Box 49BA Address 2: _____
City: Tyrone State: KS Zip: 73951 + _____
Phone: (_____) _____

*deleted plug
contractor
due to appraisal
hi.*

Proposed Date of Plugging (if known): asap

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/14/12 Authorized Operator / Agent: Colleen Reada
(Signature)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5208
Name: ExxonMobil Oil Corporation
Address 1: PO Box 4358
Address 2: _____
City: Houston State: TX Zip: 77210 + _____
Contact Person: Mark Cornett
Phone: (281) 654-1925 Fax: (281) 654-1940
Email Address: mark.cornett@exxonmobil.com

Well Location:
NE SE SW Sec. 3 Twp. 32 S. R. 35 East West
County: Stevens
Lease Name: Helmley Unit 'A' Well #: 1-3

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: James A. & Toni L. Smith
Address 1: 2449 Road V
Address 2: _____
City: Moscow State: KS Zip: 67952 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/14/12 Signature of Operator or Agent: Colleen Preda Title: Agent for Exxon Mobil Oil Corporation

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PROPOSED PLUGGING PROCEDURE FOR EXXONMOBIL OIL CORPORATION

WELL: HELMLEY UNIT # 1 - 3
FIELD: HUGOTON GAS AREA
COUNTY: STEVENS

WV

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. POOH W/ 5/8" RODS (UNKNOWN COUNT).
6. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
7. POOH W/ 2 3/8" TUBING.
8. RU WL UNIT W/ CLASS II LUBRICATOR & TEST TO COMPANY SPECS.
9. MAKE GAUGE RING & JUNK BASKET RUN TO 2650'. POOH.
10. RIH W/ CIBP & SET @ 2640'. POOH.
11. RIH & DUMP BAIL 3 SX CEMENT ON TOP OF CIBP @ 2620' - 2640'. POOH. RD WL UNIT.
12. RIH W/ 2 3/8" WORKSTRING & TAG PLUG @ 2620' TO CONFIRM PLUG INTEGRITY.
13. CIRCULATE 9.5 PPG MUD.
14. POOH W/ 2 3/8" WORKSTRING TO 1750'.
15. SET 30 SX CEMENT PLUG @ 1550' - 1750'.
16. POOH W/ 2 3/8" WORKSTRING TO 900'. REVERSE OUT.
17. WOC. PRESSURE TEST 5 1/2" CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, NOTIFY KCC REPRESENTATIVE & FOLLOW INSTRUCTIONS OF THE KCC.**
18. POOH W/ 2 3/8" WORKSTRING.



CBR

Consulting, Inc.

19. NIPPLE UP ON 5 1/2" CASING.
20. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST TO COMPANY SPECS.
21. RU WL UNIT W/ CLASS II LUBRICATOR & TEST TO COMPANY SPECS.
22. CUT 5 1/2" CASING @ 680'. RD WL UNIT.
23. CIRCULATE & CONDITION MUD.
24. RECOVER 5 1/2" CASING.
25. CHANGE BOP RAMS TO ACCOMADATE 2 3/8" WORKSTRING.
26. RIH W/ 2 3/8" WORKSTRING TO 680'.
27. SET 70 SX CEMENT PLUG @ 480' - 680'.
28. POOH W/ 2 3/8" WORKSTRING TO 80'. REVERSE OUT.
29. WOC. PRESSURE TEST CASING TO 500 PSI.
30. LOWER 2 3/8" WORKSTRING & TAG TOC. RECORD TAG.
31. POOH W/ 2 3/8" WORKSTRING TO 50'.
32. SET 16 SX CEMENT PLUG @ 3' - 50'.
33. POOH W/ WORKSTRING.
34. REMOVE BOP'S.
35. CUT & CAP WELL 3' BELOW GROUND LEVEL.
36. RD/MO.

11/13/12

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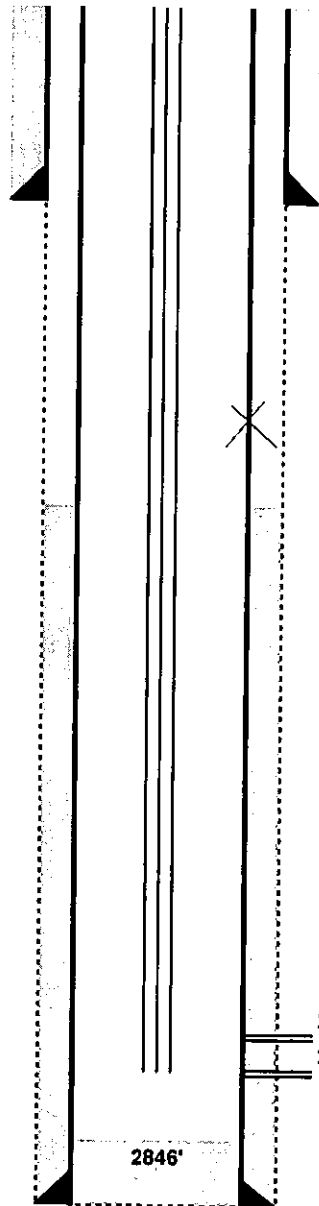
PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: ExxonMobil Oil Corporation
 WELL NAME: Helmley Unit 'A'
 WELL #: 1 - 3
 API#: 15-189-22019
 COUNTY: Stevens

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24	USS-50	624'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14	USS-50	2883'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7		2765'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0244
2 3/8" X 5 1/2"	0.0189
8 5/8" CSG	0.0636
2 3/8" X 8 5/8"	0.0582

BEFORE



CASING LEAK @ 1650'

CALC TOC @ 1895'

5/8" RODS - UNKNOWN COUNT
 2 3/8" TUBING @ 2765' / MA @ 2765'

2684' - 2704'

2730' - 2750'

2846'

TD @ 2894'

8 5/8" OD SURFACE CSG SET @ 624'

AFTER
 CUT & CAP WELL @ 3' BELOW GROUND LEVEL
 PLUG # (4) 3' - 50'

16 SX

PLUG # (3) 480' - 680'

70 SX

CUT 5 1/2" CSG @ 680'

PLUG # (2) 1550' - 1750'

30 SX

****PLUGS WILL NEED TO BE SET ACROSS THE FOLLOWING FORMATIONS:
 CHEYENNE, DAKOTA, ARBUCKLE,
 ANY SALT ZONES, ANY FRESH WATER ZONES**

PLUG # (1) 2620' - 2640'
 SET CIBP @ 2640'

3 SX

CIBP

2846'

TD @ 2894'

5 1/2" OD PRODUCTION CSG SET @ 2883'

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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Corporation Commission

Sam Brownback, Governor

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP
14950 HEATHROW FORREST PKWY
PO BOX 4358
HOUSTON, TX 77210-4358

November 20, 2012

Re: HELMLEY UNIT A #1-3
API 15-189-22019-00-01
3-32S-35W, 1250 FSL 2500 FWL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 19, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888