

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20489-00-00
Spot: NESWNWNE Sec/Twnshp/Rge: 28-3S-36W
810 feet from N Section Line, 2130 feet from E Section Line
Lease Name: CELIA SOUTH WF UNIT Well #: C-7
County: RAWLINS Total Vertical Depth: 4725 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4722		285 SX
SURF	8.625	340		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/10/2012 12:00 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: 8 5/8" surface casing set @ 340' w/250 sx cement. 5 1/2" production casing set @ 4722' w/285 sx cement. Port Collar @ 3112' w/500 sx cement. Perforations: 4670' - 4678'. Total depth 4725'. PBT 4713'. CIBP set @ 4635' w/2 sx cement on top. Tagged cement top @ 4623'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/10/2012 4:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4572'. Pumped 12 sx gel followed by 80 sx cement w/400 # hulls.
Pulled tubing to 3154' and pumped 30 sx cement w/50 # hulls.
Pulled tubing to 2495' and pumped 125 sx cement w/225 # hulls.
Pulled tubing to 1264' and pumped 140 sx cement w/150 # hulls. Circulated cement to surface.
Pulled tubing to surface, connected to 5 1/2" production casing and pumped 20 sx cement.
Connected to 8 5/8" surface casing and pumped 15 sx cement.

GPS: 39.76681N -101.36224W.

Perfs:

Top	Bot	Thru	Comments
4670	4678		

Remarks: CONSOLIDATED CEMENT SERVICE TICKET # 37249

Plugged through: TBG

RECEIVED
NOV 02 2012
KCC WICHITA

District: 04

Signed Darrel Dipman
10/10/12 (TECHNICIAN)

CM

OCT 19 2012