

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-22070-00-00
Spot: S2S2SE Sec/Twnshp/Rge: 32-13S-21W
330 feet from S Section Line, 1320 feet from E Section Line
Lease Name: LAWRENCE LOCKER Well #: 2
County: TREGO Total Vertical Depth: 4069 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 1019
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3680		
PROD	5.5	4076		175 SX
SURF	8.625	263		140 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/13/2012 10:30 AM
Plug Co. License No.: 31720 Plug Co. Name: STEWART WELL SERVICE INC
Proposal Rcvd. from: _____ Company: STEWART WELL SERVICE INC Phone: (785) 628-8177

Proposed Plugging Method: Ordered 375 sx 60/40 pozmix 4% gel cement w/500 # hulls and 10 sx gel. DV Tool at 1656' with 350 sx cement. Perforations from 3615' - 3620', 3649' - 3659', 3671' - 3675', 3778' - 3801', 3696' - 3756', 3686' - 3696' and 4026' - 4034'. CIBP was at 3680' and now has been knocked to bottom of hole.

Plugging Proposal Received By: MARVIN MILLS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/13/2012 2:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3896' and pumped 10 sx gel followed by 100 sx cement w/150 # hulls.
Pulled tubing to 1896' and pumped 100 sx cement w/150# hulls.
Pulled tubing to 907' and pumped 96 sx cement. Good circulation of cement.
Pulled tubing out and topped off with 12 sx cement. Hole standing full.
Tied on to back side and pumped 12 sx cement. Shut in pressure 500 psi.

GPS: 38.87169 -099.67417

Perfs:

Top	Bot	Thru	Comments
4026	4034		
3801			
3778			
3756			
3686	3696		
3671	3675		
3649	3659		
3615	3620		

RECEIVED
NOV 19 2012
KCC WICHITA

Remarks: ALLIED CEMENT TICKET # 056574

Plugged through: TBG

District: 04

Signed [Signature]
11/21/12 (TECHNICIAN)

CM

NOV 15 2012