

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

3/18/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
 Name: Raven Resources
 Address: 13220 N MacArthur
 City/State/Zip: Oklahoma City, OK 73142
 Purchaser: _____
 Operator Contact Person: David E. Rice
 Phone: (620) 624-0156
 Contractor: Name: Advanced Drilling Technologies, LLC
 License: 33532
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11/21/07 12/05/07 Waiting on Comp
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 199-20369-0000
 County: Wallace 11
 _____ NE SW Sec. 35 Twp. 42 S. R. 42 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Gebhards Well #: 2-35
 Field Name: Wildcat
 Producing Formation: Niobrara
 Elevation: Ground: 3832' Kelly Bushing: 3844'
 Total Depth: 1048' Plug Back Total Depth: 996'
 Amount of Surface Pipe Set and Cemented at 330' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIN 6-30-09
 (Data must be collected from the Reserve Pile)
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
 Title: Agent Date: 3/18/08
 Subscribed and sworn to before me this 18th day of March
2008
 Notary Public: Becki Andrews
 Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Raven Resources Lease Name: Gebhards Well #: 2-35
 Sec. 35 Twp. 11 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	330'	I/II ASTM	110	
Production	6-1/4"	4-1/2"	10.5#	1038.07'	Class A	60	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

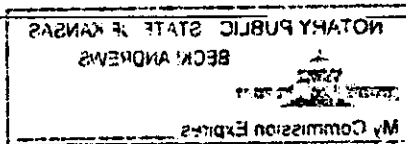
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT

SURFACE CASING, DRILLING AND CEMENTING

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DRILLING DATE 11-21-07

WELL NAME & LEASE # Gebhards 2-35

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-20-07 TIME 2:00 AM PM

SPUD TIME 7:45 AM PM SHALE DEPTH 15 TIME 7:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 335 TD TIME 11:15 AM PM

CIRCULATE, T.O.O.H., SET 329.85 FT CASING 342.85 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 110 SAC CEMENT 540 GAL.DISP. CIRC. 7 BBL TO PIT

PLUG DOWN 11:45 AM PM DATE 11-26-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1580.55

ELEVATION 3832
+12KB 3844

PIPE TALLY

1. 40.40
2. 42.75
3. 39.10
4. 38.75
5. 40.50
6. 42.90
7. 42.85
8. 42.60
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

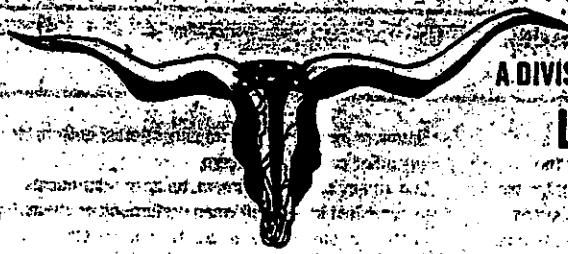
TOTAL 329.85

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CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET

CONFIDENTIAL AND INVOICE

MAR 18 2008

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DATE/2-25-07 TICKET NO. 1408

DATE OF JOB: 12-25-07	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	WIN <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER: Raven (ADT)	LEASE: Gebhardt 2-35	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW: Brian & Sam						
AUTHORIZED BY	EQUIPMENT: 111							
TYPE JOB: Long Spool	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM TIME
SIZE HOLE: 6 1/4	DEPTH FT.	SACKS BRAND TYPE	% GEL	ADMIXES.	ARRIVED AT JOB			AM PM
SIZE & WT. CASTING: 4 1/2	DEPTH FT.	START OPERATION						AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.	FINISH OPERATION						AM PM
TOP PLUGS: BRD 995.95	TYPE	WEIGHT OF SLURRY: 15	LBS. / GAL.	LBS. / GAL.	RELEASED			AM PM
		VOLUME OF SLURRY: 12 CU FT	15%		MILES FROM STATION TO WELL			
		60 SACKS CEMENT TREATED WITH 2% ORCALON						
		MAX DEPTH 10380 FT.	MAX PRESSURE	PSI				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
201-2	Deepth Charge Cement - Mileage				4200.00
300-2	4 1/2 Accu Seal float shoe		1		287.57
300-4	4 1/2 Latch Down Puffie Plug		1		221.00
300-6	4 1/2 Centralizers		6		215.04
300-8	4 1/2 Serron Chis		6		208.50
300-12	2 Centralizers		1		36.44
400-2	Calci 4.M.		50 EA		50.00
400-4	KCL		100		40.80
					52436.00
19.35	MUD FLUSH 12.0				
19.40	CEMENT 13.9				
29.50	DISPLACEMENT 15.8				
20.00	Bump Plug 2.00				

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 WICHITA KS

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)