

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953  
Name: Raven Resources  
Address: 13220 N MacArthur  
City/State/Zip: Oklahoma City, OK 73142  
Purchaser: \_\_\_\_\_  
Operator Contact Person: David E. Rice  
Phone: (620) 624-0156  
Contractor: Name: Advanced Drilling Technologies, LLC  
License: 33532

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/16/07 11/29/07 Waiting on Comp  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 199-20368-0000  
County: Wallace  
NE SE Sec. 35 Twp. 42 S. R. 42  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Gebhards Well #: 1-35  
Field Name: Wildcat  
Producing Formation: Niobrara  
Elevation: Ground: 3782' Kelly Bushing: 3794'  
Total Depth: 1238' Plug Back Total Depth: 1187.46'  
Amount of Surface Pipe Set and Cemented at 240' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH. I SB  
(Data must be collected from the Reserve Pit) 4-9-08  
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice  
Title: Agent Date: 3/18/08  
Subscribed and sworn to before me this 18th day of March  
2008  
Notary Public: Becki Andrews

Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC - STATE OF KANSAS  
BECKI ANDREWS  
4777119

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: 4-3-08  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 20 2008

Operator Name: Raven Resources Lease Name: Gebhards Well #: 1-35  
 Sec. 35 Twp. 12 S. R. 42  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Spectral Density Dual Spaced Neutron Log  
 Array Compensated Resistivity Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	240'	I/II ASTM	75	
Production	6-1/4"	4-1/2"	10.5#	1229.53'	Class A	60	2% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

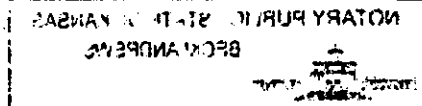
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**SCHAAL DRILLING, CO.**  
**PO BOX 416**  
**BURLINGTON, CO. 80807**  
**719-346-8032**  
**FIELD REPORT**  
**SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 11-16-07

WELL NAME & LEASE # Gebhards 1-35

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-15-07 TIME 2:00 AM PM

SPUD TIME 7:45 AM PM SHALE DEPTH 50 TIME 8:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 245 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., SET 240.50 FT CASING 253.50 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 375 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN 10:30 AM PM DATE 11-16-07

CEMENT LEFT IN CSG. 25 FT  
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1128.29

ELEVATION 3782  
+12KB 3794

**PIPE TALLY**

1. 40.40
2. 38.65
3. 40.35
4. 40.30
5. 40.40
6. 40.40
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

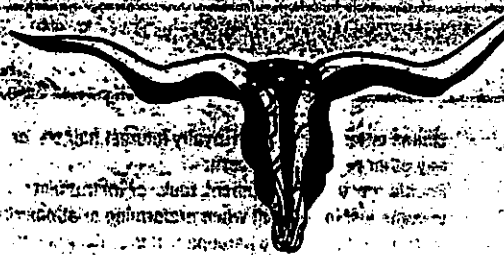
TOTAL 240.50

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CONSERVATION DIVISION  
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203, GLENDALE, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0788

FIELD SERVICE TICKET AND INVOICE

DATE 11/30/07 TICKET NO. 1402

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	23 IN. <input type="checkbox"/>	21 IN. <input type="checkbox"/>	20 IN. <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER	ADDRESS	COUNTY	STATE	LEASE	WELL NO.			
CITY	STATE	SERVICE CREW		EQUIPMENT				
AUTHORIZED BY		TYPE JOB						
		DEPTH FT.		CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM TIME	
		SIZE HOLE: 6.5		DEPTH FT. 60		H-11		ARRIVED AT JOB
		SIZE & WT. CASTING		DEPTH FT.		START OPERATION		
		SIZE & WT. D PIPE OR TUBING		DEPTH FT.		FINISH OPERATION		
TOP PLUGS		WEIGHT OF SLURRY		LBS./GAL.	LBS./GAL.	RELEASED		
		VOLUME OF SLURRY		SACKS CEMENT TREATED WITH			% OF	
MAX DEPTH		FT.		MAX PRESSURE		PSI.		
						MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	Water				42.00 00
	4 1/2" KCC Well Fluid	1			267.7
	4 1/2" KCC Well Fluid	1			72.00
	4 1/2" KCC Well Fluid	5			215.00
	4 1/2" KCC Well Fluid	6			207.00
	4 1/2" KCC Well Fluid	1			36.44
	4 1/2" KCC Well Fluid	50			50.00
	4 1/2" KCC Well Fluid	50			60.45
					5263.00
	0830 KCC Well Fluid				
	0833 KCC Well Fluid				
	0835 KCC Well Fluid				
	0836 KCC Well Fluid				

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 WICHITA, KS

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
SUB TOTAL		
TOTAL		

SERVICE REPRESENTATIVE: \_\_\_\_\_  
 FIELD SERVICE ORDER NO. \_\_\_\_\_  
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



March 18, 2008

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Main, Room 2078  
Wichita, KS 67202

RE: Raven Resources  
Gebhards #1-35  
Sec 35-~~17~~-42W  
Wallace Co., KS  
API #15-199-20368-0000

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To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent  
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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