

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE
OPERATOR Mull Drilling Co., Inc. API NO. 15-135-22,249-0000
ADDRESS 211 N. Main, Suite #300 COUNTY Ness
Wichita, KS 67202 FIELD Wildcat
** CONTACT PERSON Patricia L. Ungleich PROD. FORMATION NA P&A
PHONE 264-6366

PURCHASER NA LEASE ALMQUIST
ADDRESS WELL NO. 1
DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION NW SE SW
ADDRESS 801 Union Center 1650 Ft. from West Line and
Wichita, KS 67202 990 Ft. from South Line of
the SW(Qtr.) SEC 35 TWP 20S RGE 25W.

PLUGGING CONTRACTOR Ness County Well Service
ADDRESS P.O. Box J, Ness City, KS 67560

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked] E/ogs
SWD/REP [checked]
PLG. [checked]
A 4x4 grid with '35' in the center and a star in the bottom-left cell.

TOTAL DEPTH 4490' PBTD
SPUD DATE 6/17/82 DATE COMPLETED 12/13/82
ELEV: GR 2385 DF KB 2390

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 417.11' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO, Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

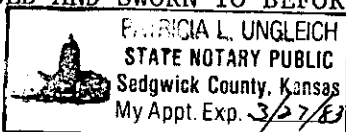
Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Michael R. Kidwell
Michael (Name) R. Kidwell

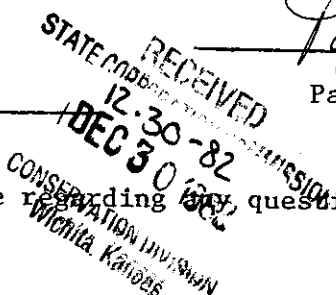
SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December,

19 82.



Signature of Patricia L. Ungleich
(PATRICIA L. UNGLEICH)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mull Drilling Co., INCASE ALMQUIST

SEC. 35 TWP. 20S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS	
Sand & Shale	0	1430	Anhydrite	1629 + 761
Shale & Sand	1430	1568	Heebner	3787 -1397
Anhydrite	1568	1595	Toronto	3807 -1417
Shale	1595	3557	Lansing	3833 -1443
Shale & Lime	3557	4160	Stark	4104 -1714
Lime & Shale	4160	4295	BKc	4178 -1788
Shale & Lime	4295	4347	Marmaton	4184 -1794
Lime & Shale	4347	4490	Ft Scott	4363 -1973
Rotary Total Depth	4490		Cherokee	4386 -1996
			Bs Cher Lm	4433 -2043
			Miss	4454 -2064
			LTD	4470 -2080
			RTD	4490 -2100

DST #1 4424-4490/30-45-60-60 (Miss)

Weak blow throughout both openings

Recovered: 10' heavy oil cut mud (20% oil)

90' clean gassy oil (38%)

ISIP 1178 IFP 65-65 FFP 86-97 FSIP 1038

IHP 2250 FHP 2228

P&A 12/13/82 Steve Durrant Plugging Agent

PD 12:00 Noon

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight (lbs/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	421'	Common	300	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4456'	60-40 pos.	100	2% gel, 10% Salt
					Salt Flush	20 bbls.	
Prod. Csg Pulled 12/8/82 4 1/2" - Pulled 3200'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NA Open Hole		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
7/2/82	350 gal MCA	7/6/82	1000 gal 15% NE	TD: 4470'
7/8/82	3000 gal 15% NE	7/19/82	500 gal MCA	4480' (500 gal)
7/20/82	2000 gal 15%NE			4480'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
P&A 12/13/82	NA		NA	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	NA bbls.	NA	NA %	NA
Disposition of gas (vented, used on lease or sold)			Perforations	
NA			NA	

15.135-22249-0000

L. JHLIN-SIMMONS & CO. OF KANSAS, INC.
OIL FIELD SURVEYING
1337 NORTH MERIDIAN, SUITE 2 WICHITA, KANSAS 67203 (316) 943-539

KW5108219
INVOICE NO.

MULL DRILLING

1

Almquist

OPERATOR

NO.

FARM

Ness

35

20s

25w

NW SE SW

COUNTY

S

T

R

LOCATION

ELEVATION: 2387^g



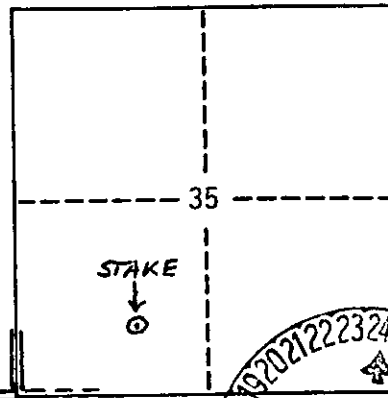
MULL DRILLING CO. INC.
P.O. BOX 2758
WICHITA, KANSAS 67201

AUTHORIZED BY: Pat

PHONE # routine

SCALE: 2" = 1 MILE

5' ± 1' stk's,
slightly sloping
Plowed stubble.
Location fell on
Terrace,
1650' FW ± 990'
FS of SW/4.



Set 5' alternate
stk, 60' E of
NW SE SW,

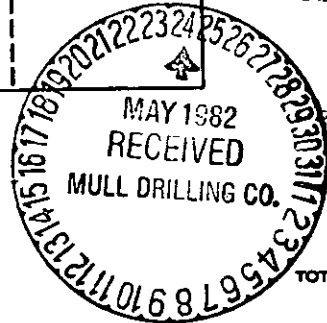
EL 2385^g

FLAGged from South,

5-18-82

DATE

L.R.



TOTAL \$180⁰⁰