

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. N.

Bldg. #300

City/State/Zip Wichita, KS 67226

Purchaser: _____

Operator Contact Person: Bill Horgan

Phone (316) 682-1537

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

2-18-91
FEB 18 1991

If OAWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-27-90 01-06-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,542-0000

County Ness

C E/2 NW SW Sec. 35 Twp. 20 Rge. 25 East West

1980 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

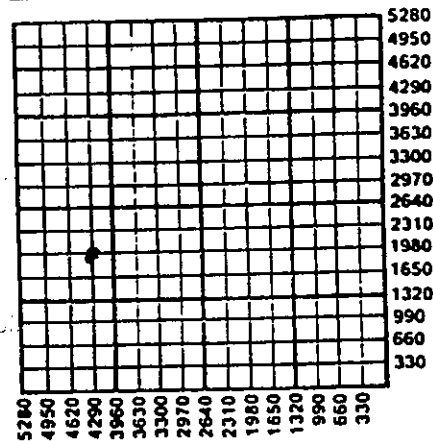
Lease Name Almquist BK Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2395 KB 2404

Total Depth 4490' PBD 4490'



Alt I DWA

Amount of Surface Pipe Set and Cemented at 754' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Horgan

Title Operations Manager Date 2/6/91

Subscribed and sworn to before me this 6th day of February, 1991.

Notary Public Paula K. Driskell

Date Commission Expires June 27, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



SIDE TWO

Operator Name Vess Oil Corporation
 Sec. 35 Twp. 20 Rge. 25
 East West

Lease Name Almquist BK Well # 1
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name _____ Top _____ Bottom _____

SEE ATTACHMENT SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	28#	754'	60/40poz	275	2%gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

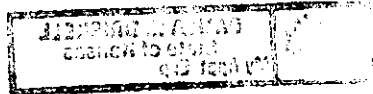
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



ORIGINAL

Almquist "BK" #1
C E/2 NW SW
Sec. 35-20S-25W
Ness County, Kansas

DST #1 - 4455-4462 Zn. Miss.
Times: 30-45-45-45
Blow: 1½ - surface
Rec.: 90'CO, 60'OCM (10% oil)
IFP: 30-32 FFP: 46-52
ISIP: 577 FSIP: 446

DST #2 - 4460-4472 Zn. Miss.
Times: 30-45-45-45
Blow: 2"-½"
Rec.: 70'CO, 45'OCM (10% oil)
IFP: 58-62 FFP: 70-70
ISIP: 668 FSIP: 472

DST #3 - 4468-78 Zn. Miss.
Times: 30-45-45-45
Blow: 1-¾"-½"
Rec.: 40'CO, 40'HOCM (30% oil)
IFP: 60-62 FFP: 68-70
ISIP: 997 FSIP: 886

DST #4 - 4472-84 Zn. Miss.
Times: 30-45-45-60
Blow: 1½" - ¾"
Rec.: 60'CO, 40'HOCM
IFP: 52-55 FFP: 70-73
ISIP: 1030 FSIP: 918

DST #5 - 4478-90 Zn. Miss.
Times: 30-45-30-45
Blow: 1" - 0"
Rec.: 60'MW/OS
IFP: 26-29 FFP: 38-38
ISIP: 1319 FSIP: 1290#

SAMPLE TOPS

Anhy. 1639-1651
Heebner 3788(-1389)
Lansing 3834(-1435)
BKC 4180(-1781)
Marmaton 4207(-1808)
Ft. Scott 4362(-1986)
Cherokee 4385(-1986)
Miss. Dolo. 4453(-2054)
RDT 4490(-2091)

FEB 18 1991

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: December 27, 1990
DATE COMPLETED: January 6, 1991

Vess Oil Corporation
ALMQUIST 'BK' #1
C E/2 NW SW
Sec. 35, T20S, R25W
Ness County, Ks.

ELEVATION: 2404 K.B.

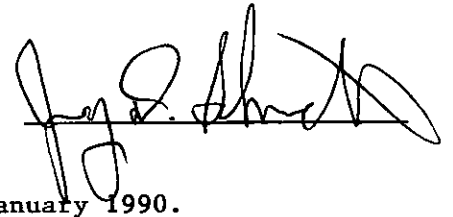
0 - 1987'	Surface Soil, Clay, Shale
1987 - 3788'	Lime & Shale
3788 - 3808'	Shale & Lime
3808 - 4180'	Lime
4180 - 4207'	Shale & Lime
4207 - 4360'	Lime, Shale, Chert
4360 - 4380'	Lime
4380 - 4453'	Sand
4453 - 4490'	Chert & Lime
4490'	RTD

Surface Pipe: Set used
8-5/8", 28# pipe @ 754'
w/275 sacks 60/40 pozmix
2% gel 3% cc.

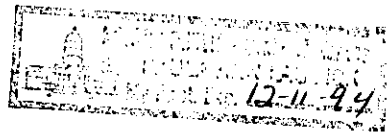
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 8th day of January 1990.




Notary Public

FEB 18 1991

ALLIED CEMENTING CO., INC. No. 8430

Home Office P. O. Box 3100 Russell, Kansas 67665

Date	12-28-90	Sec	35	Twp	20	Range	25	Called Our Office	3:00 AM	On Location	5:45 AM	Job Start	9:45 AM	Finish	10:30 AM
Lease	Mustang B.V.	Well No.	1	Location	Land 12 south east into			County	Ness	State	Ks				
Contractor	Duke Drilling														
Type Job	Drill Hole														
Hole Size	12 1/4			I.D.	7.57										
Csg.	8 7/8			Depth											
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	20			Shoe Joint											
Press Max.				Minimum											
Meas Line	402 708			Displace	44.46										
Perf.															

EQUIPMENT

No.	Cement	Helper	Driver
Pumpjack 158			
Pumpjack		Bill Schmitt	Bill White
Bulktrk 110			
Bulktrk			

DEPTH of Job	Reference	Sub Total	Tax	Total
	Pumpjack change			
	Mileage			
	8 1/2 rubber plug			

Remarks: Cement disc circulate

You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: Vess Oil

Street:

City: Plainville State: Kansas

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 275

Amount Ordered: 275.00 @ 60% gel 3% cc

Consisting of:	Common	Sub Total	Total
Poz. Mix			
Gel			
Chloride			
Quickset			
Handling			
Mileage			
Sub Total			
Total			
Floating Equipment			

Thank you.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-135-23542-0000
ORIGINAL

STANDARD TERMS AND CONDITIONS

ALLIED CEMENTING CO., INC. No. 8434

Home Office P.O. Box 310 Russell, Kansas 67665

Job

Date	6-9-55	Sec.	35	Twp.	20	Range	25	Called Our	11:30 AM	On Location	12:45 PM	Job Start	3:30 PM	Finish	5:45 PM
Lease	Wm. W. ...														
Contractor	Rube ...														
Type Job	Masonry Plug														
Hole Size	7 1/2" T.D. 4490														
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	1 1/2" XH Depth 1725														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.	Depth														

EQUIPMENT

No.	Cementer	J.D.	DRILLING
Pump	Helper	BILL	SMITH
Pump	Driver	BILL	WHITE
Bulk	Driver		

DEPTH of Job

Reference	1st	2nd	3rd	4th
Charge	504x	900' - 504x	475' - 504x	410' - 104x
Sub Total				
Tax				
Total				

Remarks: 1st 1725' - 504x
 2nd 900' - 504x
 3rd 475' - 504x
 4th 410' - 104x
 152x in rathole.

ALLIED Cementing Co. Inc. Thank You

Owner Yes

Charge To Vess Oil

City Ness, Kansas

Consisting of

Common	
Posi Mix	
Gel	
Chloride	
Quickset	

Sales Tax

Handling

Mileage

Floating Equipment

Total

Remarks: The above was done to satisfaction and supervision of owner agent or contractor.

PREPARATION CHARGES: If a job and job order will be made by ALLIED.

LABILITIES: I AM NOT RESPONSIBLE FOR THE ABOVE WORK.

AMOUNT: Ordered 1750x 60 per 60 gal 1/4" No seal

FEB 8 1955