

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5152
name Lee Banks
address 200 W. Douglas
Suite #550
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Lee Banks
Phone 267-0783

Contractor: license # 5654
name Rine Drilling Co.

Wellsite Geologist Scott Banks
Phone 267-0783

PURCHASER Kansas Power & Light Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

July 7, 1984 July 14, 1984 July 30, 1984
Spud Date Date Reached TD Completion Date

5400' 5325'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 597' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from N/A feet depth to w/ SX cmt

API NO. 15- 0 - 57 - 20,382

County Ford

NW SW SW Sec. 36 Twp. 29S Rge. 25W X W

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

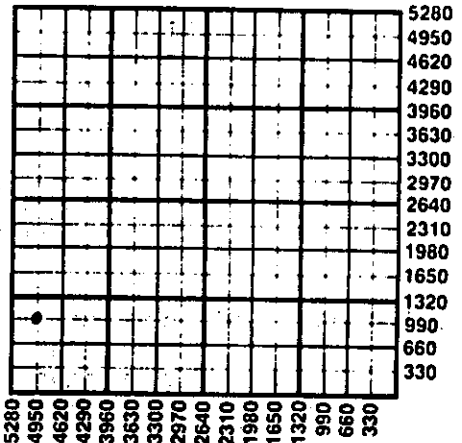
Lease Name Shelor Well# 1-36

Field Name Fager Pool

Producing Formation Morrow Zone

Elevation: Ground 2583 KB 2595

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A haulp wtr.

Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title O.W.A.C.V. Date 9-19-84

Subscribed and sworn to before me this 19th day of Sept. 19 84

Notary Public Shirley Whitmore Date Commission Expires 2-28-86

SHIRLEY WHITMORE NOTARY PUBLIC State of Kansas By Appointment Expires:

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec 36 Twp. 29S Rge. 25W

Operator Name Lee Banks Lease Name Shelor Well# 1-36 SEC 36 TWP. 29S. RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5280-5398 - Packer Failure

DST #2 Lower Miss Zone - 5326'-5398' 45/45/60/75

GTS 20" - 3/8 orifice = 61.4 MCFG Second Opening

25"	63.4	5"	72.6MCFG
30"	67.3	10"	81.4
35"	69.4	15"	116. -change to
40"	71.	20"	105. 1/2" orifice
45"	72.9	25"	94.5
		30"	90.1
		35"	86.3
		40"	86.3
		45"	90.1
		50"	90.1
		55"	90.1
		60"	90.1

Name	Top	Bottom
Heebner	4356	
Lansing	4510	
Marmaton	5012	
Cherokee	5130	
Mw Shale	5242	
Mw Sand	5260	
Miss.	5280	
Log TS	5398'	

Rec. 100' Gas & Oil cut mud
 IHP 2725 FHP 2538
 IFP 103 - 123 ISIP 1393
 FFP 82 - 103 FSIP 1383

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Pipe		8. 5/8"		597'	60/40 poz	275	2%gel 2%CC
Prod. Casing		4. 1/2"	10.5	5,400'	Class A	50 SX 100 SX	10%gilsonite 3/4. 1%CFR-2 2% gel 10%sal 3/4. 1% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	5262 - 5268			1000 gls 15%FE with clay stay			
4	5335 - 5341			1000 gls diesel 69 BBL lease crude 20 tons CO2			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
September 7, 1984		<input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5	500		100/1	39.5		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

5262 - 5268

Dually Completed.
 Commingled