

STATE CORPORATION COMMISSION KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 025-21123001

County Clark

NW - NW - SW - Sec. 10 Twp. 32S Rge. 22W

2600 Feet from (S) Line of Section

500 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)

Lease Name Comstock Well # 10-12

Field Name wildcat

Producing Formation Viola & Kinderhook

DISPOSAL FORMATION ARBUCKLE

Elevation: Ground 2191' KB 2204'

Total Depth 6900 PBTD 6570'

Amount of Surface Pipe Set and Cemented at 700 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JN 9-10-97
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____ 07-29-97

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3882

Name: Samuel Gary Jr. & Associates

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202

Purchaser: Koch

Operator Contact Person: Tom Fertal

Phone 803) 831-4673

Contractor: Name: CLARK WELL SERVICE

License: 5105

Wellsite Geologist: NA

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SIGW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Samuel Gary Jr. & Associates

Well Name: Comstock 10-12

Comp. Date 7-24-97 Old Total Depth 6900'

____ Deepening XXX Re-perf. XXX Conv. to Inj/ (S)
Plug Back _____ PBTD

XXX Commingled _____ Docket No. _____

XXX Dual Completion _____ Docket No. D-27,420

XXX Other (S) or Inj? _____ Docket No. _____

7-14-97

7-24-97

7-14-97 Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Senior Geologist Date 7/24/97

Subscribed and sworn to before me this 24th day of July, 19 97.

Notary Public Judith D. Harmon

Date Commission Expires _____ MY COMMISSION EXPIRES: January 30, 1999

K.C.C. OFFICE USE ONLY		
F	____	Letter of Confidentiality Attached
C	____	Wireline Log Received
C	____	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	____ SWD/Rep
____	KGS	____ Plug
____		____ NGPA
____		____ Other
(Specify)		

Operator Name Samuel Gary Jr. & Associates Lease Name Comstock Well # 10-12

Sec. 10 Twp. 32S Rge. 22 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Logs have been submitted with previous ACO-1

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 All information has been submitted on previous ACO-1

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	NA	40	Ready mix	202	6sx/yd
Surface	12.25	8 5/8	23	700	Cl "H"	430	Gel, Cacl
Production	7 7/8	5 1/2	15.5-17	6580	50/50 poz	150	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	6496-6506
4	6424-6472	1250 15% MCA	6424-6472

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" & 1 1/4"	6472' & 6570'	6570	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method		
7-24-97			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Vac Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23	0	150		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 6496'-6506'
 (If vented, submit ACO-18.) Other (Specify) _____

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

July 24, 1997

Kansas Corporation Commission
130 South Market Street, Room-2078
Wichita, Kansas 67202


Re: Comstock 10-12
Section 10-T32S - R22W
Clark County, Kansas
API # 15 - 025 - 21123

Gentlemen:

Attached please find the ACO-1 for the subject well after the recent workover. The well is on production and is ready to start water injection as soon as approval is received.

If you have any questions, please call Samuel Gary, Jr. & Associates at 303-831-4673 or Orbis Engineering, Inc at 303-295-0066, ext. 126.

Sincerely,



Thomas G. Fertal

enclosure