

5

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Co.
Address 250 N. Water
Suite 300
City/State/Zip Wichita, Ks. 67202

Purchaser Inland Crude

Operator Contact Person Larry M. Jack
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Mac Armstrong
Phone 316-722-5141

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-3-85 5-21-85 8/10/85
Spud Date Date Reached TD Completion Date
6740' 6585'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 650' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-15-025-20,901-0000

County Clark

NW.. SE.. SE.. Sec. 10. Twp 32S. Rge. 22. East West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

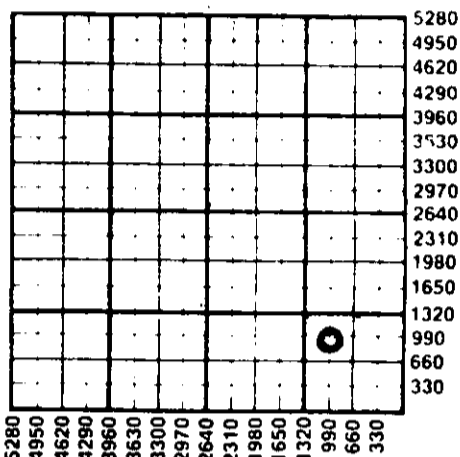
Lease Name Thomas-Comstock Farms Well # 1-10

Field Name Wildcat Comstock

Producing Formation Viola

Elevation: Ground 2293 KB 2298

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By Larry M. Jack
Title Larry M. Jack, Eastern Div., Prod. Manager

Subscribed and sworn to before me this 24 day of Sept. 1985
Notary Public Kerran Redington
Date Commission Expires 2/6/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Driller's Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2-6-86

Section 10, Township 32S, Range 22E

Operator Name ... Murfin Drilling Company Lease Name ... Thomas-Comstock Farms Well # 1-10

Sec. 10 Twp. 32S Rge. 22 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 6542-6630. 30-60-45-90.
 1st op. wk blw off btm in 17"
 2nd op. wk blw off btm in 3"
 Rec. 1980' GIP
 360' O&GCM.

Name	Top	Bottom
ANHY	1300 (+998)	
HEEB	4491 (-2193)	
BKC	5176 (-2878)	
MISS	5460 (-3162)	
POR	6600 (-4302)	
WABUNSEE	3598 (-1300)	
LANS	4692 (-2394)	
CHEROKEE	5365 (-3067)	
VIOLA	6527 (-4229)	
RTD	6740	
LTD	6741	

CONFIDENTIAL

RELEASED

DEC 12 1966

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	640'	Lite	300	3% cc
Prod.	7 7/8"	5 1/2"	15 1/2#	6740'	Class A Pozmix	150	2% gel, 10% salt, 3/4%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6562-70'			500 gal. 15% FE		6562-70'	
				16,000 gal. Pur-gel frac		6562-70'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8"		Set At 6581'		Packer at			
Date of First Production	Producing Method						
7/24/85	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) T&A'd						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	---	---	---	---	---	---	---
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 6562-70' Used on Lease Dually Completed Commingled