

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4040

Name: Mallonee, Inc.

Address 8419 E. Harry, #401  
Wichita, Kansas 67209

City/State/Zip \_\_\_\_\_

Purchaser: Coastal Derby

Operator Contact Person: F. W. Mallonee

Phone ( 316 ) 689-8705

Contractor: Name: Capitt Drilling, Inc.

License: None.

Wellsite Geologist: None.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: W. J. Sherry

Well Name: Porter #1

Comp. Date 8-17-37 Old Total Depth 6453

Drilling Method:

Mud Rotary  Air Rotary  Cable

4-26-59 5-1-59 5-14-59

Spud Date Date Reached TD Completion Date

API NO. 15- 15-075-0007-0001

County Hamilton

SW SW NE Sec. 30 Twp. 25 Rge. 41  East West

2,970 Ft. North from Southeast Corner of Section

2,310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

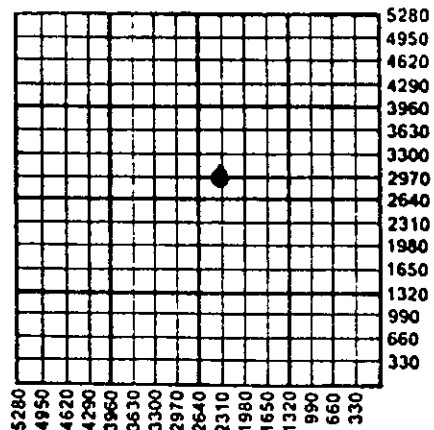
Lease Name Gould Well # 1

Field Name Gould

Producing Formation Morrow Sand

Elevation: Ground 3598' KB 3603'

Total Depth 6453' P8TD 5168'



Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STATE OF KANSAS, SEDGWICK COUNTY, SS:

Signature F. W. Mallonee

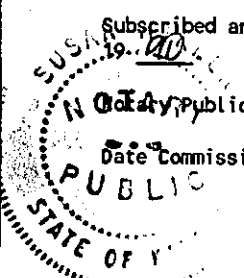
Title President Date 9-10-90

Subscribed and sworn to before me this 10th day of September.

Notary Public Susan Rinker

Date Commission Expires 10-31-93

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		



**SIDE TWO**

Operator Name Mallonee, Inc. Lease Name Gould Well # 1

Sec. 30 Twp. 25 Rge. 41  East  West  
 County Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3873</td><td></td></tr> <tr><td>Toronto</td><td>3905</td><td></td></tr> <tr><td>Lansing</td><td>3930</td><td></td></tr> <tr><td>Marmaton</td><td>4490</td><td></td></tr> <tr><td>Morrow</td><td>5087</td><td></td></tr> <tr><td>Morrow Sand</td><td>5114</td><td>5144</td></tr> <tr><td>Miss</td><td>5445</td><td></td></tr> <tr><td>Viola</td><td>6175</td><td></td></tr> <tr><td>Simpson</td><td>6275</td><td></td></tr> <tr><td>Arbuckle</td><td>6395</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	3873		Toronto	3905		Lansing	3930		Marmaton	4490		Morrow	5087		Morrow Sand	5114	5144	Miss	5445		Viola	6175		Simpson	6275		Arbuckle	6395	
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Simpson	6275																																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2	14	5225	common	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	5142 - 5144			300 gal. 15% MCA			5142-5144
4	5120 - 5128			750 gal 15% MCA 15 gal Hylite			5120-5128
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer At				
2 3/8"		5164	--				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
6-2-59							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	69	- 0 -	- 0 -		40°		

Disposition of Gas:	<b>METHOD OF COMPLETION</b>	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

# UMBERGER ELECTRICAL LOGS

GOULD

COMPANY  
 FIELD  
 NO.  
 DATE  
 TIME

WELL: PORTER # 1  
 SURVEYED: 1 30-25-41W  
 SW-NE  
 COUNTY: HAMILTON, KANSAS  
 FILING NO.: 741 W.A. B  
 PROBLEM: SUCTION OF FULCRUMS  
 RESULTS: 3590'

First Reading	3320'	ft.	Started run	1.00	a.m.
Last Reading	3590'	ft.	Finished run	7.00	a.m.
Footage Measured	2670'	ft.	Time well occupied by outfit	5	hrs.
Casing Shoe Depth	354'	ft.	Time waiting at well	2	hrs.
Bottom Depth	3590'	ft.	Total time incurred by run	22	hrs.
	3590'	ft.	Mileage incurred by run	220	Mi.

### MUD CHARACTERISTICS

Nature: Water Viscosity: 30 Diameters of hole (from 2011 to 453' 11")  
 Density: 10.2 Resistivity: 0.2 (from          to         )

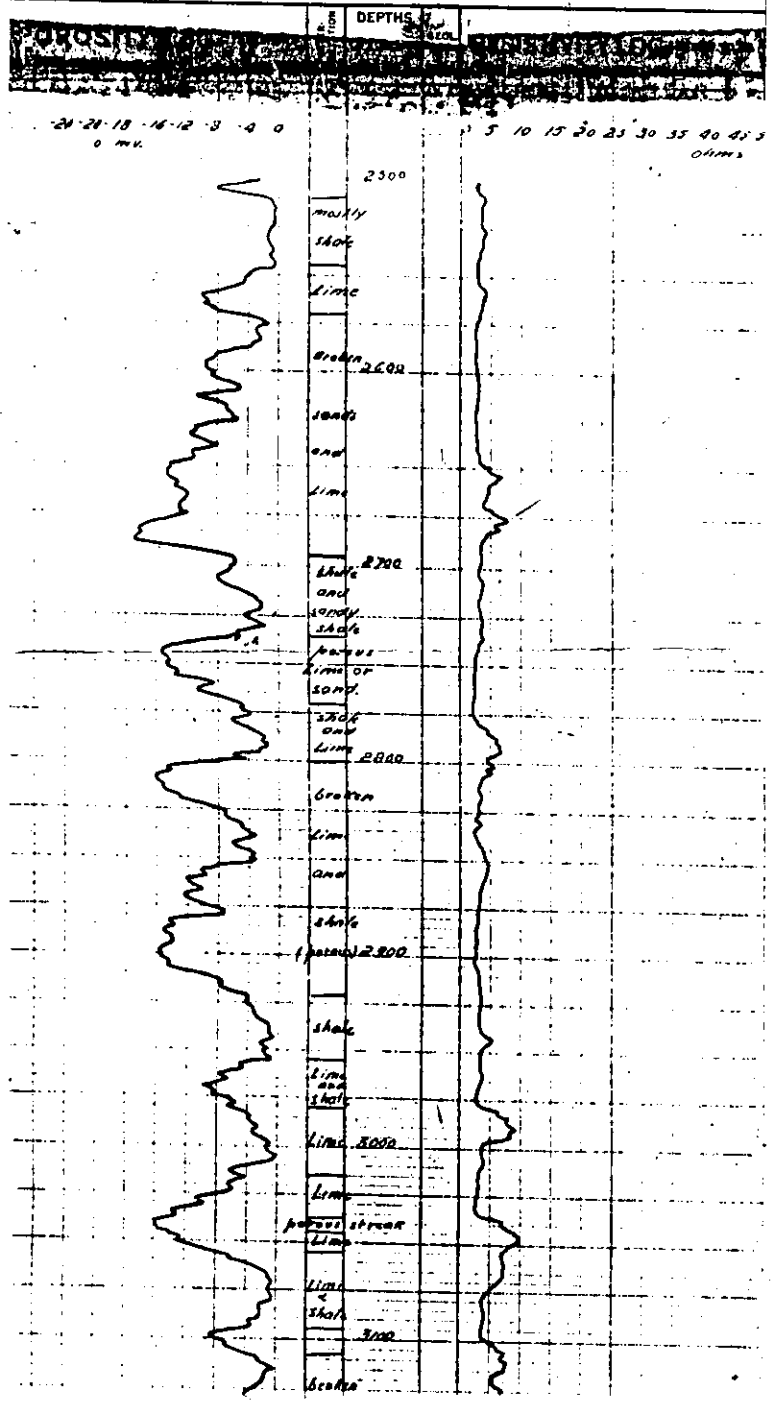
### REMARKS

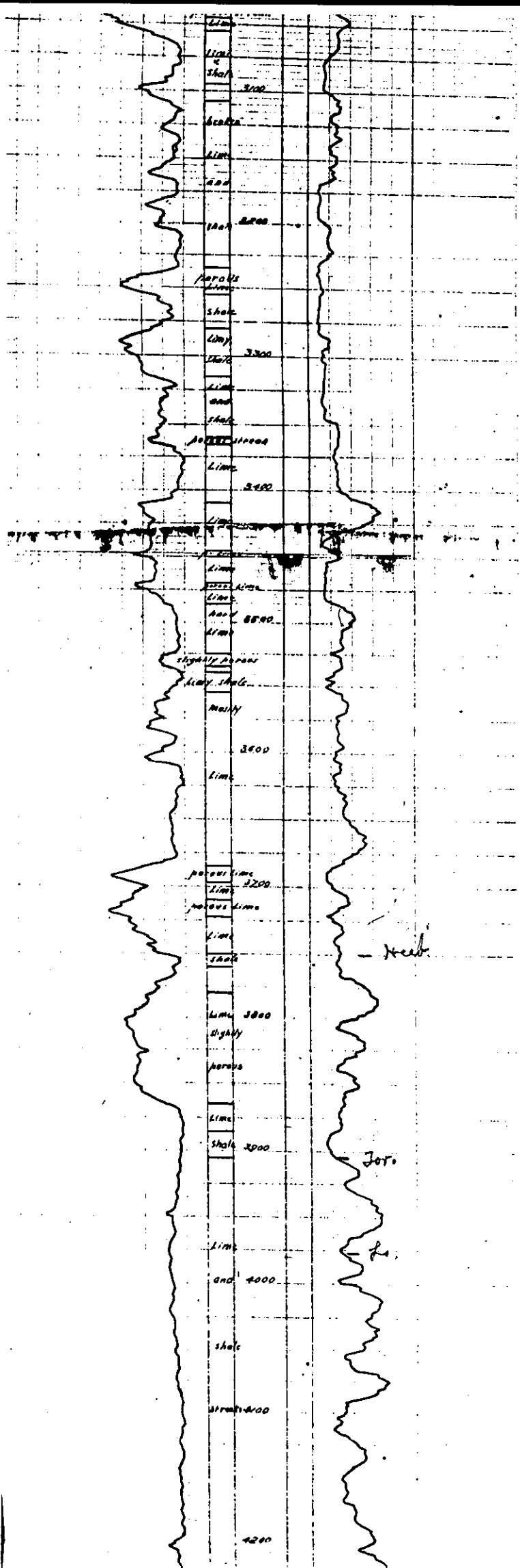
No indication of oil or gas in the section surveyed.  
 The lithological section does not show any porosity.

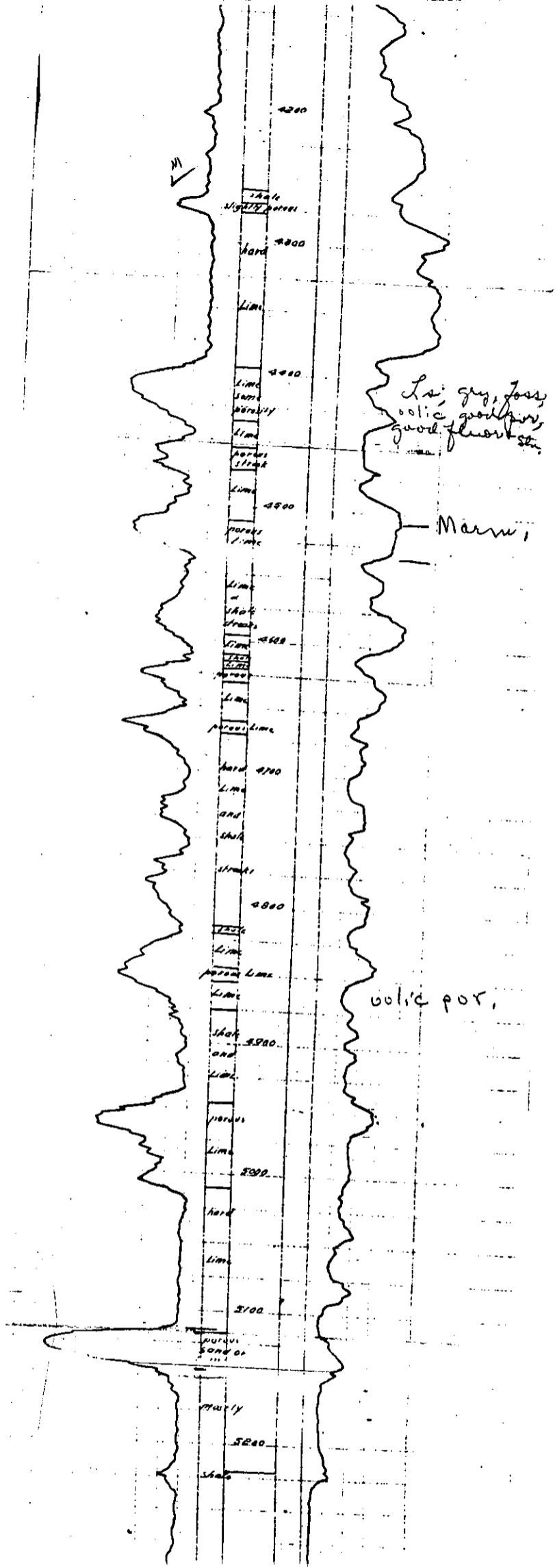
top Kansas Ct.  
 Mississippian  
 Illinois  
 No test  
 Dry & abandoned

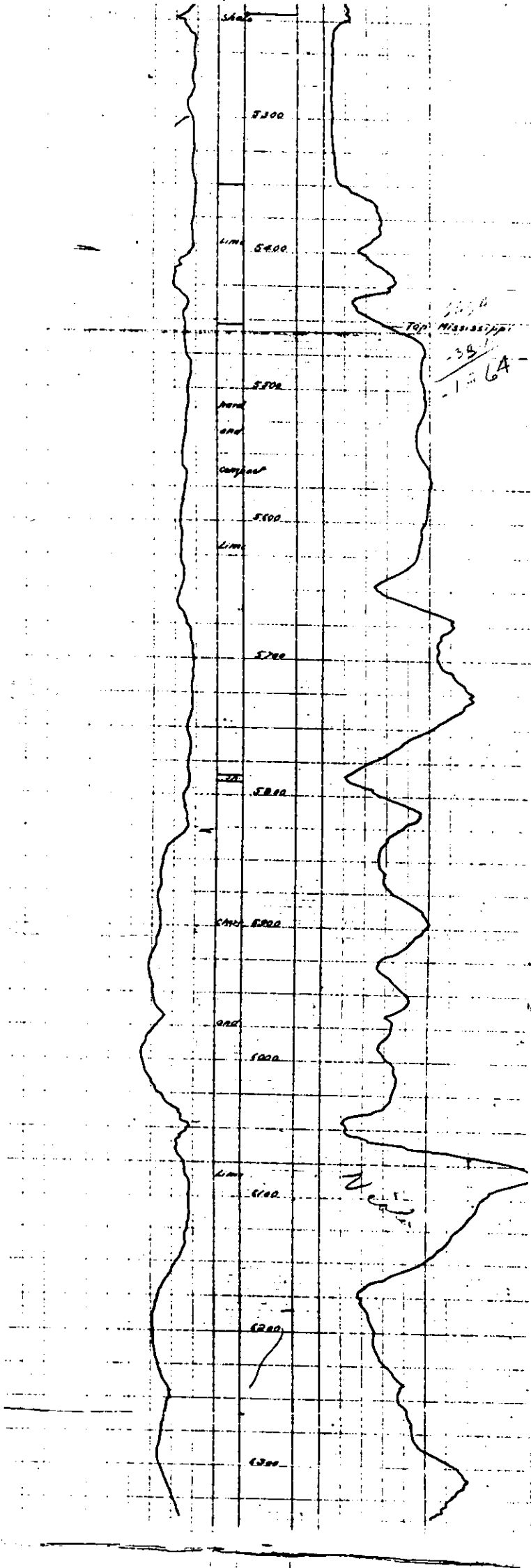
**UMBERGER**  
 Electrical Loggers  
 KANSAS

Date: 12-17-1937 Observers: J.A. SOBIECHOWSKI, L.L. HERRICK









5300

Lime 5400

Top Mississippi

5300

sand  
and  
gravel

39  
6A

5200

Lime

5100

Lime

5000

Lime

4900

sand

4800

Lime 4700

well

4600

4500