

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C [X] Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-119-20,622 OOOO

ADDRESS P. O. Box 2848 COUNTY Meade

Tulsa, Oklahoma 74101 FIELD

** CONTACT PERSON David P. Spencer PROD. FORMATION --

PHONE (918) 587-6531

PURCHASER -- LEASE Post

ADDRESS WELL NO. 2-27

DRILLING Rains & Williamson Oil Co., Inc. WELL LOCATION C NE NE

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from North Line and

Wichita, Kansas 67202 660 Ft. from East Line of

PLUGGING Same the NE (Qtr.) SEC 27 TWP 30S RGE 26 (W).

CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

	27		

KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

TOTAL DEPTH 5530' PBD --

SPUD DATE 7-9-83 DATE COMPLETED 7-21-83

ELEV: GR 2568' DF 2577' KB 2578'

DRILLED WITH (CASSON) (ROTARY) (SBS) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1390' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of David P. Spencer]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 19 83.

[Signature of Mary E. Russell]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

4116 1 0 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY ~~(E)~~

OPERATOR Ladd Petroleum Corporation LEASE Post

SEC. 27 TWP. 30S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

2-27

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Redbed		417		
Sand, Redbed & Clay	417	1015		
Redbed	1015	1354		
Shale	1354	2445		
Lime & Shale	2445	5530		
R.T.D.	5530			
<p><u>DST #1 (5360' - 5450')</u> 15-30-60-90 min. test w/weak blow throughout Rec. 240' slt GCM & 120' slt GCM w/very light rainbow, 120' GCM & SW, 60' muddy SW & 60' clean SW.</p> <p><u>DST #2 (5412- - 5450')</u> 15-30-60-90 min. test Med. blow throughout. Rec. 980' clean mud w/no show.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	1390'	Class "H"	200	1/4# flocele, 2% cc.
					Lite	450	1/4# flocele, 2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	