

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

Mailed previously LICENSE # 6029 EXPIRATION DATE June 30, 1986

OPERATOR Ladd Petroleum Corporation API NO. 15-119-20,605 0000

ADDRESS P. O. Box 2848 COUNTY Meade

Tulsa, Oklahoma 74101 FIELD Wildcat Fowler

\*\* CONTACT PERSON David P. Spencer PHONE (918) 587-6531 PROD. FORMATION Mississippi

PURCHASER Inland Crude Purchasing Company LEASE Post

ADDRESS 104 S. Broadway, Suite 521 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW NE

DRILLING H-30, Inc. 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite 10 1980 Ft. from East Line of the NE (Qtr.) SEC 27 TWP 30S RGE 26 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	27		

KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 5530' PBDT 5486'

SPUD DATE 2-28-83 DATE COMPLETED 3-13-83

ELEV: GR 2550' DF KB 2563.5'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1456' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David P. Spencer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 19 83.

Mary L. Russell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FEB 21 1986

CONSERVATION DIVISION Wichita, Kansas

cc: Ladd Petroleum Land Exploration 9-16-83

SIDE TWO

ACO-1 WELL HISTORY ~~XXX~~

OPERATOR LADD PETROLEUM CORPORATION LEASE Post

SEC. 27 TWP. 30S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION Description

FORMATION Description	DEPTH
Check if no Drill Stem Tests Run.	
Sand	0' - 660'
Sand and Red Bed	660' - 1245'
Shale	1245' - 2630'
Shale and Lime	2630' - 2825'
Lime and Shale	2825' - 5530'
R.T.D.	5530'
<p>DST #1: 5375 - 5410'</p> <p>IHP - 2597</p> <p>IFP - 147-114</p> <p>ISIP - 1669</p> <p>FFP - 147-131</p> <p>FSIP - 1669</p> <p>FHP - 2597</p> <p>Rec. 210' gas cut mud, 180' slight oil and gas cut mud.</p>	
If additional space is needed use Page 2, Side 2	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	24"	16"		50'		5 c.y.	
Surface	12-1/4"	8-5/8"	24#	1456'	Class H Lite wt	200 400	3% c.c., 2% gel 1/2# floccle, 2% c.c.
Production	7-7/8"	5-1/2"	17# 15.5#	5530'	Self Stress	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	5386 - 5406'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	5400'	N.A.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 1000 gal. 7-1/2% HCL	5386 - 5406'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-30-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	51 bbls.	— MCF	22 % 14 bbls.	1,150 CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
—	5386 - 5406'