

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

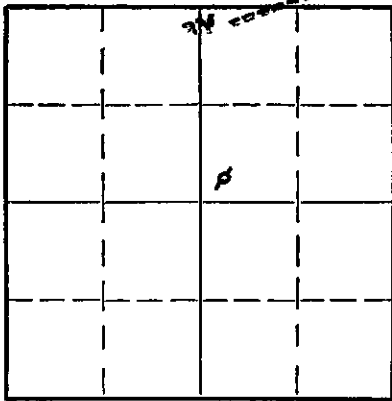
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavits
Mail or Deliver Report to
Conservation Division
State Corporation Commission
500 Bittling Building
Wichita, Kansas

RECEIVED
AUG 21 1937



Locate well correctly on above
Section Plat

Hamilton County. Sec. 30 Twp 25 Rg 41 (E) West
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330 ft. Loc. SW corner NE 1/4
Lease Owner Barnsdall Oil Company, Denver P&R Co., William J.
Lease Name Porter Well No. 1 Sherry
Office Address 841 Kennedy Building, Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed August 17 1937
Application for plugging filed August 18 1937
Application for plugging approved August 19 1937
Plugging Commenced August 19 1937
Plugging Completed August 20 1937
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 1937
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well O. T. Alexander
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6453 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Sulphur Water	6430	6453	12 1/2	324	Cemented

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Mud laden fluid with cement plugs at 450' and top of surface casing.

FILE 30 25 41 W
BOOK 103 43

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to William J. Sherry
Address 841 Kennedy Building, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Hamilton, ss.
William J. Sherry (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) William J. Sherry
841 Kennedy Bldg., Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of August, 1937

My commission expires December 17, 1940.

Notary Public

15-075-00017-2225

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LOG OF WILLIAM J. SHERRY ET AL. PORTER #1.

330' Location in SW Corner NE/4 30-25S-41W.

HAMILTON COUNTY, KANSAS.

ELEV. 3590.

Depth	Formation	Remarks
0 - 140	Dark shale	
140 - 150	Shale	
150 - 353	Sand and shale	Cemented 324' 40# 12 1/2" csg.
353 - 453	Sand and shale	
453 - 575	Dark shale	
575 - 775	White, Green, Dark Shale	
775 - 1275	Red beds, mixed with salt	
1275 - 1320	Lime or salt	
1320 - 1390	Red rock and salt	
1390 - 1410	Lime or salt	
1410 - 1530	Red sandy rock	
1530 - 1817	Red rock	
1817 - 1870	Lime, soft, porous	
1870 - 1900	Sand	
1900 - 2015	Sandy, red rock	
2015 - 2090	Red rock	
2090 - 2211	Sandy red rock	
2211 - 2292	Redbed & Lime shells	Lost circulation & cemented at 2292'
2292 - 2307	Hard lime	
2307 - 2535	Red rock & Lime shells	
2535 - 2545	Lime, hard	
2545 - 2555	Red rock & lime shells	
2555 - 2595	Broken sand and lime	
2595 - 2640	Red shale and shells	
2640 - 2730	Red shale, lots of soft lime	
2730 - 2740	Red sandy shale	
2740 - 2768	Hard lime	
2768 - 2775	Red shale and soft lime	
2775 - 2820	Hard gray lime	
2820 - 2895	Dark shale, Red Shale, Shells	
2895 - 2925	Lime, hard	
2925 - 2940	Red sandy shale	
2940 - 2948	Hard gray lime	
2948 - 2955	Red shale	
2955 - 2962	Lime	
2962 - 2982	Red shale, Lime shells	
2982 - 3026	Hard lime	
3026 - 3047	Red bed & Lime shells	
3047 - 3067	Hard lime	
3067 - 3107	Dark shale & Lime	
3107 - 3142	Hard lime	
3142 - 3189	Sandy lime	
3189 - 3200	Shale, Lime shells.	
3200 - 3236	Gray Lime	Lost circulation & Cemented at 3231'
3236 - 3258	Sand & Lime	
3258 - 3281	Gray shale	Show gas in mud & outtings at 3240'
3281 - 3336	Lime, Dark shale	Lost circulation and cemented at 3344'
3336 - 3344	Sand & Lime	
3344 - 3348	Sand & Lime	
3348 - 3378	Lime	d0 - - - at 3348
3378 - 3395	White sand & Lime	
3395 - 3450	Sandy lime	
3450 - 3451	Lime and sand	
3461 - 3471	Dark shale	
3471 - 3483	Shale	
3483 - 3561	Lime, gray, hard	
3561 - 3589	Soft lime	
3589 - 3619	Gray lime	
3619 - 3754	Lime	Lost circulation 3689-3694 Cemented at 3694
3754 - 3766	Black Shale	Lost circulation 3790 Cemented with 50 sacks
3766 - 3790	Lime	

PLUGGING

FILE SEC 30 T 25 R 41 W

BOOK PAGE 103 LINE 43

<u>Depth</u>	<u>Formation</u>	<u>Remarks</u>
3790 - 3855	Lime, soft gray	
3855 - 3880	Hard lime	
3880 - 3987	Lime - show oil at 3900'	
3987 - 4025	Lime and some black shale	
4025 - 4125	Lime	
4125 - 4188	Lime	
4188 - 4204	Soft Lime	
4204 - 4218	Lime	Lost circulation and cemented
4218 - 4285	Lime	at 4218'
4285 - 4291	Shale	
4291 - 4362	Lime	
4362 - 4390	Lime	Drill pipe stuck 6 days 38'
4390 - 4430	Lime with black shale	off bottom. Lubricated with
4430 - 4455	Lime with black shale	350 bbls and 75 bbls 28° oil.
4455 - 4486	Lime	
4486 - 4500	Lime and black shale	
4500 - 4529	Lime	Cemented hole 320 to 470
4529 - 4558	Lime and black shale	with 150 sacks cement
4558 - 4621	Lime	
4621 - 4660	Black shale	Lost circulation 4621
4660 - 4702	Lime	cemented with 25 sacks.
4702 - 4743	Black shale	
4743 - 4746	Lime	Lost circulation and cemented
4746 - 4751	Lime	
4751 - 4777	Black shale and lime	
4777 - 4806	Lime	
4806 - 4876	Black shale and lime	
4876 - 4896	Lime	
4896 - 4939	Black shale and lime	Lost circulation, cemented
4939 - 4973	Lime	with 50 sacks
4973 - 4993	Black shale and lime shells	Lost circulation, cemented
4993 - 5013	Broken lime and black shale	with 65 sacks
5013 - 5032	Black shale	Lost circulation, cemented
5032 - 5034	Lime	with 35 sacks
5034 - 5085	Black shale	
5085 - 5097	Black shale	Lost circulation for the 15th
5097 - 5135	Sandy shale	time, cemented 85 sacks
5135 - 5150	Black shale and sandy lime	
5150 - 5168	Black shale	
5168 - 5206	Lime	
5206 - 5232	Black shale	
5232 - 5290	Lime	
5290 - 5313	Black shale	
5313 - 5374	Sandy lime	
5374 - 5393	Shale	
5393 - 5405	Sandy lime and shale	
5405 - 5423	Lime	
5423 - 5434	Sandy lime	Top of Mississippi lime 5454
5454 - 5571	Lime	
5571 - 5588	Hard sharp sandy lime	
5588 - 5610	Lime	
5610 - 5643	Hard sandy lime	
5643 - 5674	Lime	
5674 - 5680	Lime and cherk	
5680 - 5800	Lime	
5800 - 5803	Hard grey lime	
5803 - 5821	Light grey sandy lime	
5821 - 5842	Sandy lime	
5842 - 5850	Hard lime	
5850 - 5861	Lime	



<u>Depth</u>	<u>Formation</u>	<u>Remarks</u>
5861 - 5880	Lime and chert	
5880 - 5955	Lime	
5955 - 5964	Lime and chert	
5964 - 6025	Hard lime	
6025 - 6031	Chert	
6031 - 6052	Chert and lime	
6052 - 6096	White lime and chert	
6096 - 6166	Lime	
6166 - 6171	Lime	
6171 - 6179	Hard lime	
6179 - 6185	Conglomerate of chert and lime	
6185 - 6220	Chert and Viola lime	
6220 - 6232	Hard Lime Viola	
6232 - 6360	Lime Viola	
6360 - 6392	White dolomite - Simpson	
6392 - 6453	Lime, Siliceous	Sulphur Water at 6425 - 6430.

Hamilton County, State of Kansas.

I hereby certify that the above is a true and correct copy of the Driller's Log.



Subscribed and sworn to before me this 18th day of August, 1937.


Notary Public.

My commission expires:

December 17, 1940