

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

**Locate well correctly on above
Section Plat**

County. Sec. 11 Twp. 24S Rge. 9E (~~XXXXXX~~)

Location as "NE/CNW/SW" or footage from lines. SW NE SE
Lease Owner Abels Oil Company
Lease Name Olson-Anderson Well No. 13
Office Address Box 731 El Dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 8-21 1924
Application for plugging filed 10-20 1958
Application for plugging approved 10-21 1958
Plugging commenced 11-14 1958
Plugging completed 11-24 1958
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Unknown 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. H. Lloyd

Producing formation Bartlesville Depth to top 2218 Bottom 2272 Total Depth of Well 2279' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12 $\frac{1}{2}$	57'	57'
Douglas	Water	1140'	1220'	8 $\frac{1}{2}$	1735'	1691'
Bartlesville	Oil	2218'	2272'	6 5/8	2235'	2035'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

plugged byn Ohio Oil Company by Displacing 150Sacks of cement in
bottom to 2140'

Bridged hole at 2035' with rock- plug with 6 sacks cement

Bridged hole at 240' with rock-plug with 10 sacks cement

Bridged hole at 30' with rock - plug with 10 sacks cement

Filled to ground level with top soil

RECEIVED
STATE CORPORATION COMMISSION
12-12-58
DEC 12 1958

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lewis Long
Address Hamilton, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.
Gerald Abels (~~Employee of Owner~~) (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. J. White
Box 731 El Dorado, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 11 day of December, 19 58

My commission expires Apr. 3, 1960.

Notary Public.

PLUGGING
FILE SEC. 11 T 24 R 9E
BOOK PAGE 137 LINE 32

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

15-013-0168-000

COMPANY **TRANSCONTINENTAL OIL CO.**

SEC. **11 T. 24 9E**

FARM **Theo. A. Olson No 13**

LOC. **SW NE SE**

350' from WL, 330' from SL

TOTAL DEPTH

2279

COMM.

5-29-24

COMP.

8-21-24

SHOT OR TREATED

shot 8-17-24 w/150 qts 2219-2272

CONTRACTOR

ISSUED

1750' FSL; 1038 FEL
1241-2012

COUNTY **Greenwood**
KANSAS

CASING

20

10

1311' Csg collapsed

15

8 1/4

1735'

12

1 1/2

57 5/8

2215' SLM

13

5

ELEVATION

PRODUCTION **300 bbls**

FIGURES INDICATE BOTTOM OF FORMATIONS

surface	10	lime	890	825x
shale	45	shale	905	
shelly	55	lime	932	
shale	70	shale	962	
lime	80	lime	980	
shale	100	shale	995	
lime	110	lime	998	
shale	125	shale	1125	
lime	130	lime	1130	
shale	160	slate	1140	
lime	168	sand	1160	
shale	225	HFV 1145		
lime	230	shale	1163	
shale	240	lime	1184	
lime	250	sand	1220	
shale brown	280	shale	1225	
lime	285	Hole caved badly		
shale	295	lime	1240	
lime	300	shale	1250	
shale	308	lime	1426	
lime	313	shale	1440	
shale	322	lime	1446	
lime	327	shale	1555	
shale	350	lime	1670	
lime	355	shale	1675	
fire cly	360	lime	1690	
lime	368	shale	1700	
shale	384	lime	1715	
lime	388	shale	1830	
shale	405	lime	1834	
lime	435	shale	1870	
shale	515	Water broke in & hole		
lime	550	caved badly.		
shale	575	lime	1885	
lime	580	shale	1945	
shale	590	lime shelly	1949	
lime	616	shale	1962	
shale	624	lime	1968	
lime	648	shale	1980	
shale	654	lime	1985	
lime	658	slate	2215	
shale brown	680	sand, Bartlesville	2218	
lime	690	Shut down.		
shale	695	Resumed drilling 8-12-24		
lime	710	Completed 8-14-24		
shale	720	oil sand 2218 - 2272		
lime	725	slate 2279		
shale	730	T.D.		
lime	738			
shale	744			
lime	752			
shale	760			
lime	775			
shale	820			
lime	830			
shale	875			

RECEIVED
STATE CORPORATION
MISSION

DEC 12 1958

CONSERVATION DIVISION
Wichita, Kansas.

PLUGGING

FILE SEC. **11 T. 24 R. 9E**
BOOK PAGE **131** LINE **32**