



KANSAS CORPORATION COMMISSION 1099171  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Unit Petroleum Company</b>		License Number: <b>33596</b>	
Operator Address: <b>7130 S LEWIS AVE</b>		<b>STE 1000 TULSA OK 74136</b>	
Contact Person: <b>Brent Keys</b>		Phone Number: <b>918-493-7700</b>	
Lease Name & Well No.: <b>Shultz Trust 15 #1H</b>		Pit Location (QQQQ): <b>SW SE SE SE</b> Sec. <b>21</b> Twp. <b>25</b> R. <b>10</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>250</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Reno</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>01/25/2012</b> Pit capacity: <b>3120</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite; As per KCC OGD recommendation</b>	
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>35</b> Width (feet) Depth from ground level to deepest point: <b>5</b> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>327</b> feet Depth of water well <b>117</b> feet	Depth to shallowest fresh water <b>19</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Haul off free fluids</b> Drill pits must be closed within 365 days of spud date.		
<b>Submitted Electronically</b>			

<b>(15-155-21585-01-00) KCC OFFICE USE ONLY</b>			
Date Received: <b>10/30/2012</b>	Permit Number: <b>15-155-21600-01-00</b>	Permit Date: <b>11/01/2012</b>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

**UNIT PETROLEUM COMPANY**

A Subsidiary of Unit Corporation  
A New York Stock Exchange Company

October 30, 2012

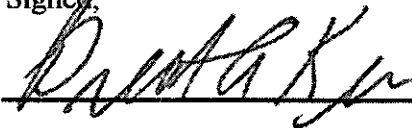
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Application for Surface Pit  
Shultz Trust 15 #1H  
Sec. 15-25S-9W  
Reno County, KS

Please be advised that the landowner (Unit Petroleum Company) of the above referenced lease hereby grants permission to Unit Petroleum Company to use a haul-off pit on this site.

Thank you.

Signed:



Date:

10/30/12

Brent Keys  
District Engineer  
Unit Petroleum Company  
7130 S. Lewis Ave, Suite 1000  
Tulsa, OK 74136-5492

**UNIT PETROLEUM COMPANY**

A Subsidiary of Unit Corporation  
4800 North Broadway, Tulsa, OK 74103

October 30, 2012

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Application for Surface Pit  
Shultz Trust 15 #1H  
Sec. 15-25S-9W  
Reno County, KS

Unit Petroleum Company is seeking permission to transfer material from the Shultz Trust 15 #1H, Sec. 15-25S-9W, Reno County, Kansas to an existing pit located in Sec. 21-25S-10W, Reno County, Kansas on the Unit Petroleum Company operated Overall #1-21H location. The surface at the Overall #1-21H is owned by Unit Petroleum Company.

Thank you.

Signed,



Date:

10/30/12

Brent Keys  
District Engineer  
Unit Petroleum Company  
7130 S. Lewis Ave, Suite 1000  
Tulsa, OK 74136-5492

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Stevers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 01, 2012

Brent Keys  
Unit Petroleum Company  
7130 S LEWIS AVE  
STE 1000  
TULSA, OK 74136-5492

Re: Drilling Pit Application  
Shultz Trust 15 #1H  
Sec.21-25S-10W  
Reno County, Kansas

Dear Brent Keys:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 1 week of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.