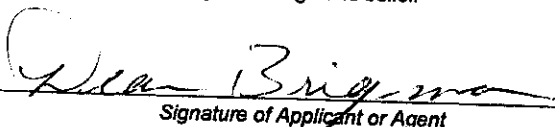


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Brigman Productions, Inc		License Number: 6891 ✓
Operator Address: 3817 Prairie Hills Dr Hutchinson, Kansas 67502 8793		
Contact Person: Dean Brigman		Phone Number: 620-664-1093
Lease Name & Well No.: Howard Kaufman #4		Pit Location (QQQQ): NW - SW - SW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	Sec. 15 Twp. 21 R. 3 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 960 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 360 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section McPherson _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay
Pit dimensions (all but working pits): <u>4</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit is to plug the well
Distance to nearest water well within one-mile of pit: <u>1000</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water/cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty pit after plugging</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11-5-2012</u> Date		 Signature of Applicant or Agent

**RECEIVED
NOV 06 2012
KCC WICHITA**

KCC OFFICE USE ONLY

Date Received: 11-6-12 Permit Number: 15-113-212040000 Permit Date: 11-6-12 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finnëy State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

November 6, 2012

Brigman Productions, Inc.
3817 Prairie Hills Dr
Hutchinson, KS 67502-8793

Re: Workover Pit Application
Howard Kaufman Lease Well No. 4
SW/4 Sec. 15-21S-03W
McPherson County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit **must be lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district