



KANSAS CORPORATION COMMISSION 1100142  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Rama Operating Co., Inc.</b>		License Number: <b>3911</b>	
Operator Address: <b>101 S MAIN ST</b>		<b>STAFFORD KS 67578</b>	
Contact Person: <b>Robin Austin</b>		Phone Number: <b>620-234-5191</b>	
Lease Name & Well No.: <b>BATMAN 3</b>		Pit Location (QQQQ): <b>NW NW SE SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-185-20164-00-01</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <b>80</b> (bbls)	Sec. <b>13</b> Twp. <b>21</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>996</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3642</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Stafford</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>80 mil visquene</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>monitor the water level</b>	
Distance to nearest water well within one-mile of pit: <b>2112</b> feet    Depth of water well <b>60</b> feet		Depth to shallowest fresh water <b>15</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>empty the pit, knock holes in bottom of liner, push to bottom, then back fill</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>11/07/2012</b>	Permit Number: <b>15-185-20164-00-01</b>	Permit Date: <b>11/07/2012</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

15-185201640000

DATE: 11/07/12 TIME: 11:59  
OPERATOR: Rama CONTACT PERSON: Robin Austin  
LEASE NAME: Batman #3  
NW SE SW SEC. 13 TWP. 21 RANGE 17 (W) COUNTY: Stafford

CONSTRUCTION:  
SIZE: WIDTH 10 LENGTH 30 DEPTH 6  
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): 15'  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

C.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- C.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
NOV 14 2012  
KCC WICHITA

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Richard Lacey Agent Date 11/07/12