

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1102924

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: C5 Energy LLC

License Number: 34387

COLLINS

Operator Address: PO BOX 725			COLLINS	/ILLE OK 74021	
Contact Person: Thomas H. Oast			Phone Number: (918)440-6512		
Lease Name & Well No.: STENGER 1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE . NW . NE . NW		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 2 Twp. 5 R. 22	East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		4626 Feet from North	/ X South Line of Section	
★ Workover Pit	Pitanasik		3414 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Dnilled) 15-137-20049-00-02	Pit capacity: 100 (bbls)		Norton	County	
Is the pit located in a Sensitive Ground Water Area? X Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet)				N/A: Steel Pits	
Depth from ground level to deepest point: _			8 (feet)	No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Lined with 10 ml plastic		Rermove fluids daily			
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 50 feet. Source of information:			
4792 feet Depth of water well 52 feet		measured well owner electric log X KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:	Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized			
Barrels of fluid produced daily:		Abandonment procedure: Remove fluids to our disposal facility. Cover pit. Restore location.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
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Submitted Electronically					
KCC OFFICE USE ONLY X Liner Steel Pit X RFAC RFAS					
Date Received: 11/29/2012 Permit Num	15-137-20049 nber:	9-00-02 Perm	nit Date: 11/29/2012 Lease Insp	pection: Yes X No	

Operator & Address: C-	FENERGY LLC	<u> </u>	
Lic.# 34387 Contact	Person: Tom OAST	Phone #	918-798-4506
Lease Name & Well #_ HA	NSEN ESTATE #9-1	API # or Spod Date:	5-137-20049-00-0
Location: C-NE-NW	/4 Sec: 2 Tup: 5	ige: 22 E D 0	County: North
4626 feet from the	North Sout Line, 3414'	feet from the East / West	Line of SE /4 section.
Purpose of Pit: Clean	out Injection well	Depth to Ground Wa	ter:
Nature of Fluids: <u>Ba</u>	Ne,		
Construction: Earth	, Width: <u>/O</u> , Length:	/o , Depth: 8	bbl capacity:/00 **
Liner Specifications:	Plastic		
This lease produces from	the following formation(s): LK	-ر	
Date of Verbal Permit:	10-29-2012 , KC	C Agent: Richard	Williams
To save paperwork, copy t	his form after completion of the	first 11 lines. Use cop	y for closure form.
Dates Pit Used: From	10-29-12 To 11-16-12	Date Water Hauled:	
Proposed Closing Procedur	e / Actual Closure information:		
	· · · · · · · · · · · · · · · · · · ·		
it must be closed in	days.		
*******	sign: S SEC USE C************************************	ature) NLY *************	(date)
	a YES () NO (); Field In		
	, Date Collected:		
LEBEN DR I	LLING, INC. ETAL #1	STENGER C	5-22W NE NW
	KANSAŠ [OOLS cty		
CONTR JUDGES	FIELD	HANSEN ESTATE	
	M 3/6/70 ISSUED 6/4/70		
API 15-137- LOG TOPS	- BEBEG BATOM K 5/80 2097	185sx; 5½# 3612/125sx -48/1°, 1390°sw, внр 123	
TOP HEEB TOR LKC BKC GOR SD ARB RTO LTD	3087 - 941 37-686# 3288 -1142 psr(2) 3320 3317 -1171 psr(3) 3320 3333 -1187 psr(4) 3555 3513 -1367 psr(5) 3555 3573 -1427 FP 22-4 3604 -1458 psr(6) 3559 3613 -1467 psr(7) 3555 3615 -1469 FP 37-7 psr(8) 3555	-32/1°, 90°M MIS-RUN -32/½°, 10°M, 8HP 120570/½°, 5°00M, 8HP 10475/½°, 30°00M, 5°F0, 8 5# -84/1°, 100°00M, 8HP 87 -85/1°, 90°H00M, 10°F0, 5#	1181#/30", FP 15-45 75#/30", FP 15-22 HP 910-835#/45", 2-820#, FP 37-75# BHP 820-746#/30",
	co 3610 PF(ABRA CUT @ FU 400°01L	GOR) 8/3575-77 500 AG R 3575 A500 PLUS 250 GALS N/W/12HRS SWB DWN & REC (OVER)	BO FU 2700°FL
INDEPENDENT	T OIL & GAS SERVICE		

NOV 0 2 2012 KCC WICHITA