



KANSAS CORPORATION COMMISSION 1105084  
 OIL & GAS CONSERVATION DIVISION

Form CDP-1  
 May 2010  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>TriPower Resources, LLC</b>		License Number: <b>33971</b>	
Operator Address: <b>BOX 849</b>		<b>ARDMORE OK 73402</b>	
Contact Person: <b>W. B. Curry</b>		Phone Number: <b>580-226-6700</b>	
Lease Name & Well No.: <b>BUSENITZ 2</b>		Pit Location (QQQQ): <b>NW NE SW NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>15-015-01480-00-01</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>192</b> (bbls)	Sec. <b>13</b> Twp. <b>23</b> R. <b>3</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3649</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1718</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Butler</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native clay and drilling mud</b>	
Pit dimensions (all but working pits): <b>24</b> Length (feet) <b>9</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>5280</b> feet    Depth of water well <b>50</b> feet		Depth to shallowest fresh water <b>30</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water base mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty, re-fill, level and restore surface</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>12/17/2012</b>	Permit Number: <b>15-015-01480-00-01</b>	Permit Date: <b>12/17/2012</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 12-13-12 TIME: 8:55 AM  
OPERATOR: Tri Power CONTACT PERSON: Gary Reed  
LEASE NAME: Busenitz  
NE SEC. 13 TWP. 23 RANGE 3E COUNTY: Butler

CONSTRUCTION:  
SIZE: WIDTH 9 LENGTH 24 DEPTH 5  
ESTIMATED CAPACITY 190 BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

**K.C.C. DISTRICT #2 RECOMMENDATION (Check One):**

1. Authorization granted with no liner.  
 2. Authorization granted, if pit is lined.  
 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.  
 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

Gary Reed @ 316-655-8775

**RESULTS OF INSPECTION:**

M.I.T. Water injection well that had failed  
Well pressured up when trying to work on.  
- Good clay soils -

VC & PS Agent

Date 12-13-12