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WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/7/12

OPERATOR: License # 5447
 Name: OXY USA, INC.
 Address 1: P.O. BOX 27570
 Address 2: _____
 City: HOUSTON State: TX Zip: 77227 + 7570
 Contact Person: LAURA BETH HICKERT
 Phone: (620) 629-4253
 CONTRACTOR: License # 33784
 Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
 Wellsite Geologist: N/A
 Purchaser: ANADARKO

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Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/03/2010</u>	<u>08/10/2010</u>	<u>09/02/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21920-00-00

Spot Description: _____
 _____ SE SE SE Sec. 29 Twp. 32 S. R. 39 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: MORTON

Lease Name: BAKER C Well #: 2

Field Name: KINSLER

Producing Formation: MORROW

Elevation: Ground: 3238 Kelly Bushing: 3251

Total Depth: 6100 Plug Back Total Depth: 6056

Amount of Surface Pipe Set and Cemented at: 1686 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1400 ppm Fluid volume: 1500 bbls

Dewatering method used: HAULED TO DISPOSAL

Location of fluid disposal if hauled offsite: _____

Operator Name: NICHOLS FLUID SERVICES INC

Lease Name: JOHNSON License #: 31983

Quarter NW Sec. 16 Twp. 34 S. R. 32 East West

County: SEWARD Permit #: D27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
 Title: Regulatory Date: 12/28/11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 12/7/10 - 12/7/12
 Confidential Release Date: MAR 01 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 12/13/10

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Operator Name: **OXY USA, INC.**

Lease Name: **BAKER C**

Well #: **2**

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Sec. **29** Twp. **32** S. R. **39** East West

County: **MORTON**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3948	-753
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3972	-777
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MARMATON	4623	-1428
List All E. Logs Run: CEMENT BOND LOG, MICROLOG, ARRAY COMPENSATED RESISTIVITY LOG, BOREHOLE SONIC ARRAY LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG		CHEROKEE	4888	-1693
		ATOKA	5450	-2255
		MORROW	5564	-2369
		CHESTER	6053	-2858

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1686	A-CON/PREM PLUS	690	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	6100	50-50 POZ	155	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	5949'-5982' MORROW	25 bbl 7% KCl	5949-5982
		ACID: 5000 gal. 7.5% Fe w/ ADDITIVES	5949-5982
		FLUSH: 235 bbl of KCl	

TUBING RECORD: Size: N/A Set At: Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 09/02/2010	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	2400

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 5949-5982 MORROW
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Attachment to Baker C-2 (API # 15-129-21920)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 490	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	50-50 Poz	155	5% W-60, 10% Salt, 0.2% C-15, 1/4# Defoamer, 5# Gilsonite

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FIELD SERVICE TICKET

KCC 1717 00938 A

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TICKET NO. _____



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE OF JOB: 8-4-10	DISTRICT: Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	CONFIDENTIAL <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: OXY USA		LEASE: Baker "C"			WELL NO. 2	
ADDRESS:		COUNTY: Morton		STATE: KS		
CITY:		STATE:		SERVICE CREW: Arrington/Gibson		
AUTHORIZED BY: Jerry Bennett IRB		JOB TYPE: Z42 8 5/8 Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 8-4-10 DATE 8-4-10 TIME 2:00
27808	5					ARRIVED AT JOB 8-4-10 TIME 5:30
19553	5					START OPERATION 8-4-10 TIME 8:43
19828	5					FINISH OPERATION 8-4-10 TIME 10:29
19883	5					RELEASED 8-4-10 TIME 11:00
19827	5					MILES FROM STATION TO WELL 25
19566	5					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Project # 1102733-0202

SIGNED: C.M. WJA
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Cen Blend	SK	490		9114 00
CL110	Premium Plus Cement	SK	200		3240 00
CC102	Celloflake	lb	295		1091 50
CC109	Calcium Chloride	lb	1759		1846 95
CC130	C-SI	lb	93		2325 00
CF1453	Flapper Type Insert 8 5/8	EA	1		280 00
CF253	Guide Shoes 8 5/8	EA	1		380 00
CF1773	Centralizer 8 5/8 X 12 1/4	EA	5		725 00
CF1903	8 5/8 Basket	EA	1		315 00
CF105	Top Rubber Plug 8 5/8	EA	1		225 00
E101	Heavy Equipment Mileage	Mi	75		225 00
CE240	Blending & Mixing	SK	690		966 00
E113	Proppant & Bulk Delivery	fm	811		1297 60
CE202	Depth Charge 1001-2000'	4hrs	1		1500 00
CE504	Plug Container	job	1		250 00
E100	Rick up Mileage	Mi	25		106 25
S003	Service Supervisor	EA	1		175 00
SUB TOTAL					14,918 23

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: C.M. WJA

RECEIVED
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
MAR 01 2011

FIELD SERVICE ORDER NO.

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BASIC

energy services, L.P.

TREATMENT REPORT
KCC

Customer OXY USA	Lease No.	Date DEC 07 2010
Lease Baker "C"	Well # 2	8-4-10
Field Order # 1700938	Station Liberal	Casing 8 7/8 24" Depth 1731
Type Job Z 42 8 7/8 Surface	Formation	County Marion State Ks
		Legal Description 29-32-39

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8 24"								
Depth 1731	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 107	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **Cal** Station Manager **Jerry Bennett** Treater **Jason Arrington**

Service Units	27808	19553	19828	19883	19827	19566	19820			
Driver Names	T. Gibson	R. Chavez	S. Chavez	J. Arrington						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					On Loc.
5:35					Safety Meeting
5:40					Rig up
8:35					Safety Meeting
8:43					Test Lines to 2,500 PSI
8:45	200	-	204	6	Pump 490 SK A-Con @ 12.2"
9:42	350	-	47	6	Pump 200 SK Premier Plus @ 14.8"
9:59					Drop Plug
10:00	400	-	-	6.5	Start Disp.
10:20	500	-	90	2.5	Reduce Rate
10:23	500	-	100	1.5	Reduce Rate
10:28	1400	-	107	-	Land Plug
10:29					Release Press. Float Hold
10:30					Rig down
11:00					Leave Loc.

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Circ 120 BBL To Pit

Customer OXY USA	Lease No.	Date 8-11-10
Lease BAKER "C"	Well # 2	
Field Order # 01004	Station 1717	Casing 5.5"
Type Job PRODUCTION	Formation	Depth
		County MORTON
		State KANSAS
		Legal Description 29-32-39

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5.5								KCC
Depth 6103.59	Depth	From	To	Pre Pad	Max 6	100	5 Min.	
Volume 141	Volume	From	To	Pad	Min 3	50	10 Min.	DEC 07 2010
Max Press 4910	Max Press	From	To	Frac	Avg 5	300	15 Min.	CONFIDENTIAL
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 607.54	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Amon Hanson	Station Manager JERRY BENNETT	Treater Carlos Lopez
Service Units 27462 19827 19566 19902		
Driver Names R. Cox Jerry Kramer C. Lopez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 am					Arrived to Location
7:05 am					Safety Huddle
7:15 am					Spot in Trucks & Rig up Iron
5:01 pm					Stabbed Cement Head to Circ. Well
6:00 pm					PRE Job Safety Meeting
6:22 pm	2500				Pressure Test Truck & Lines
6:44 pm	50		5	3	Plug Rat Hole 30 SKS Iron/Comm. CMT @ 13.8 pp
6:40 pm	50		6	3	Plug Mouse Hole 20 SKS Iron/Comm. CMT @ 13.8 pp
6:28 pm	50		5	4	Water Spacer
6:30 pm	50		12	4	Super Flush
6:32 pm	50		5	4	Water Spacer
6:51 pm	100		42	5	155 SKS 50/50 POZ CEMENT Mixed @ 15.6 #/gal
7:04 pm					Shut Down Wash Pump & Lines
7:14 pm	300		141	5.5	Displacement w/ H ₂ O
7:36 pm	700			2	Slow Down Pumping Rate last 10 bbl
7:42 pm	1200		141	2	Bump Plug
7:43 pm	50				Release Pressure
7:44 pm					Float Held
7:55 pm					Rig Down Trucks & Iron
8:30 pm					Depart from Location

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KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

December 07, 2010

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO-1
API 15-129-21920-00-00
BAKER C 2
SE/4 Sec.29-32S-39W
Morton County, Kansas

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Dear LAURA BETH HICKERT:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/03/2010 and the ACO-1 was received on December 07, 2010 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

December 6, 2010

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market Room 2078
Wichita, KS 67202

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Legal Department:

I am writing to request an exemption to the 120 day requirement for maintaining confidentiality for a two year period for the Baker C-2 (API 15-129-21920-00-00). The Form ACO-1, confidentiality request and logs for this well were not timely filed within the 120 days due to illness and death of my mother. For that reason, I am asking that we be granted the exemption and subsequent confidentiality for this well.

If there are any questions or you require further information, contact me at the above address or by phone at (620) 629-4253.

Respectfully,

A handwritten signature in cursive script that reads 'Laura Beth Hickert'.

Laura Beth Hickert

Cc: OXY- Houston
Well Files

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