

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

12/7/12

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: N/A
Purchaser: GAS-ONEOK

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/31/2010</u>	<u>08/08/2010</u>	<u>11/24/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21915-00-00

Spot Description: _____

W2 NW SW Sec. 11 Twp. 30 S. R. 32 East West

1,980 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: HASKELL

Lease Name: ZM FARMS Well #: A-2

Field Name: LOCKPORT TOWNSHIP

Producing Formation: CHESTER

Elevation: Ground: 2880 Kelly Bushing: 2891

Total Depth: 5742 Plug Back Total Depth: 5698

Amount of Surface Pipe Set and Cemented at: 1827 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5300 ppm Fluid volume: 1500 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert

Title: REGULATORY Date: 03/01/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 12/10 - 12/11 **RECEIVED**
- Confidential Release Date: MAR 02 2011
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 3/8/11

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Operator Name: OXY USA, INC. Lease Name: ZM FARMS Well #: A-2
 Sec. 11 Twp. 30 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CEMENT BOND LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, ARRAY COMPENSATED RESISTIVITY LOG, BOREHOLE SONIC ARRAY LOG, MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC DEC 07 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	7.625	24#	1827	A-CON/PREM PLUS	630	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5740	A-CON/50-50 POZ	245	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5220'-5224', 5546'-5560' ST. LOUIS	20 bbls 7% KCl ACID: 3000 gal. DS HCl Fe w/ ADDITIVES FLUSH: 1428 gal. 7% KCl WATER	5520'-5560'
	5510 CIBP w/ 1 SK SAND		
6 spf	5354'-5380', 5407'-5412' CHESTER	35 bbl 7% KCl	5354'-5412'

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MAR 02 2011
Date of First, Resumed Production, SWD or ENHR. <u>12/02/2010</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>KCC WICHITA</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>945</u>			

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5354'-5412' CHESTER</u>
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Formation	Top	Datum
HEEBNER	4134	-1243
LANSING	4205	-1314
MARMATON	4837	-1946
CHEROKEE	4984	-2093
ATOKA	5136	-2245
MORROW	5250	-2359
CHESTER	5286	-2395
ST. GENEVIEVE	5423	-2532
ST. LOUIS	5546	-2655

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Attachment to ZM Farms A-2 (API # 15-081-21915-00-00)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/4# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 125	2% CC, 1/4# Cellflake, 0.2% WCA1
	50-50 Poz	Tail: 120	5% W-60, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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FIELD SERVICE TICKET
1717 00936 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-2-10	DISTRICT: Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: OXY USA	LEASE: Z M Farms "A"	WELL NO. 2						
ADDRESS:	COUNTY: Haskell	STATE: Ks						
CITY:	STATE:	SERVICE CREW: Arrington/Gibson						
AUTHORIZED BY: Jerry Bennett IRB	JOB TYPE: 242 8 3/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 8-2-10	DATE: 8-2-10	TIME: 8:30
27808	6					ARRIVED AT JOB	8-2-10	10:00
19553	6					START OPERATION	8-2-10	13:55
19805	6					FINISH OPERATION	8-2-10	15:21
19808	6					RELEASED	8-2-10	16:00
14354	6					MILES FROM STATION TO WELL: 50		
19578	6							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	430		7998.00
CL110	Premium Plus Cement	SK	200		3260.00
CC109	Calcium Chloride	lb	1591		1670.55
CC102	Cello Flake	lb	265		980.50
CC130	C-51	lb	81		2025.00
CF1453	Flapper Type Insect 8 3/8	EA	1		280.00
CF253	Guide Shoe 8 3/8	EA	1		380.00
CF1773	Centralizer 8 3/8 X 12.4	EA	5		725.00
CF1903	8 3/8 Basket	EA	1		315.00
CF105	Top Rubber Plug	EA	1		225.00
E101	Heavy Equipment Mileage	Mi	150		10500.00
CE240	Blending + Mixing	SK	630		8820.00
E113	Proppant + Bulk Delivery	tn	1483		2372.80
CE202	Depth Charge 1001-2000	4hrs	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pick up Mileage	Mi	50		212.50
S003	Service Supervisor	EA	1		175.00

SUB TOTAL 14,869.56

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE:
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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TREATMENT REPORT

Customer OXY USA	Lease No. CONFIDENTIAL	Date 8-2-10
Lease ZM Farms "A"	Well # 2	
Field Order # 21700936	Station Liberal	Casing 8 7/8 24"
		Depth 1822
Type Job Z42 8 7/8 Surface	Formation	County Haskell
		State Ks
		Legal Description 11-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 7/8 24"							
Depth 1822	Depth	From	To	Pre Pad	Max		5 Min.
Volume 172	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Wes	Station Manager Jerry Bennett	Treater Jason Arrington
Service Units 27808 19553 19805 19808 14354 19578 19820		
Driver Names T. Gibson J. Martinez R. Chavez J. Arrington		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On Loc.
10:05					Safety Meetins
10:10					Rigup
13:45					Safety Meeting
13:55					Test Lines
13:57	300	-	226	6	Pump 430sk Arcon @ 11.4"
14:30	200	-	47	4.5	Pump 200sk Premium Plus @ 14.8"
14:47					Drop Plug
14:48	250	-	-	6	Start Disp
15:07	450	-	92	2.5	Reduce Rate
15:11	450	-	102	1	Reduce Rate
15:20	900	-	112	-	Land Plug
15:21					Release Press., Float Held
15:22					Rig down
16:00					Leave Loc.

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Give 50 BBL to pit



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

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FIELD SERVICE TICKET
1717 00906 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-9-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Oxy USA	LEASE: ZM Farms A #2	WELL NO.:						
ADDRESS:	COUNTY: Haskell	STATE: KS						
CITY:	STATE:	SERVICE CREW: R. Cox, V. Vasquez						
AUTHORIZED BY: J. Bennett JRB	JOB TYPE: 242-5 1/2 Production							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 8-9-10	TIME: 2:00
19816	3					ARRIVED AT JOB	AM 5:00	
19462	2					START OPERATION	AM 9:00	
19824	2					FINISH OPERATION	AM 10:00	
19506	1					RELEASED	AM 11:00	
						MILES FROM STATION TO WELL	50 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Wes Well*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CI101	A-Con	SK	175		3255 00
CI104	50/50 Poz	SK	120		1320 00
CC113	Gypsum	lb	505		378 75
CE111	Salt		666		333 00
CC124	FLA-115		61		915 00
CC201	Gilsonite		598		400 66
CC107	C-42 P		26		208 00
CC109	Calcium Chloride		330		346 50
CC102	Celloflake		44		162 80
CC130	C-51		33		825 00
CE151	5 1/2 Flapper Type Insert	ea	1	RECEIVED	215 00
CE251	Regular Guide Shoe		1		250 00
CE1051	Turbolizer		20	MAR 02 2011	2200 00
CE103	Top Rubber Plug		1		105 00
CC155	Superflush	gal	500	KCC WICHITA	765 00
SUB TOTAL					10,840.03

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Del Rivera* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Wes Well*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

1104406

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer: Oxy USA	Lease No.:	Date: 8-9-10
Lease: ZM Farms A	Well #: 2	
Field Order: 00906	Station: Liberal, KS-1717	County: Haskell
Type Job: 242-5 1/2 Production	Formation:	State: KS
	Casing: 5 1/2" ISB	Legal Description: 11-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2"	Tubing Size:	Shots/Ft:		Acid: 175 SKS A-Can	RATE:	PRESS:	ISIP:	
Depth:	Depth:	From:	To:	Pre Pad: 120 SKS 50/50 Poz	Min:		5 Min.	
Volume:	Volume:	From:	To:	Pad:	Avg:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:			15 Min.	
Well Connection:	Annulus Vol.:	From:	To:	Flush: fresh	HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:		Gas Volume:		Total Load:	

Customer Representative: W. Willimon	Station Manager: J. Bennett	Treater: A. Owers	RECEIVED
Service Units: 19816 27462 19827 19566			MAR 02 2011
Driver Names: A. Owers P. Cox V. Hsquez			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					on loc-site assessment (laying dp.)
6:00					spot trucks - rig up
9:30					safety meeting
4:30					start Csg & float equip.
9:30					Csg on botm, break circ.
10:00					pressure test 2500#
10:00		200	5	4	start pumping 5 bbl H ₂ O spacer
10:03		200	12	4	12 bbl Super Flush
10:08		200	5	4	5 bbl H ₂ O spacer
10:10		0	12	3	plug rat + mouse hole w/ 50 SKS
10:15					start mixing + pumping lead cont
10:15		150	65.2	5	125 SK A-Can w/ 2% CC, K# Cellfak 2% WCA-1, 2.93 lb/sk, 18.0 lb/sk @ 11.4 ppm
10:50		100	32.5	5	switch to tail cont 50/50 Poz-12 5% W-60, 10% salt, 10% C-15, 5# Gail K# Polymer - 1.52 lb/sk, 6.65 gal/sk @ 13.8 ppm
11:00		0			drop plug, wash pumping lines
11:05		0	0	6	disp csg
11:25		1000	122	2	slow rate last 10 bbls of disp
11:30		1500	132.2	0	land plug, float held je complete

DRILLER'S LOG
OXY USA, INC.
ZM FARMS #A-2
SECTION 11-T30S-R32W
HASKELL COUNTY, KANSAS

COMMENCED: 07/31/10
COMPLETED: 08/10/10

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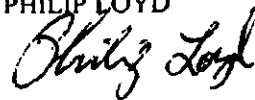
SURFACE CASING: 1824' OF 8 5/8" CMTD
W/430 SKS A CONN + 3% CC + 1/4 #/SK
CELL FLAKE. TAILED W/200 SKS
PREMIUM PLUS + 2% CC + 1/4#/SK CELL
FLAKE.

FORMATION	DEPTH
OGALLALA	0 - 100
SAND	100 - 913
SURFACE	913 - 1620
RED BED	1620 - 2040
PERMIAN	2040 - 3264
COUNCIL GROVE	3264 - 3700
HEBNER	3700 - 4107
LANSING	4107 - 4201
LANSING & KANSAS CITY SHALE & LIMESTONE	4201 - 4608
MARMATON	4608 - 4796
CHEROKEE	4796 - 4986
MORROW	4986 - 5116
CHESTER	5116 - 5279
ST. LOUIS	5279 - 5630
	5630 - 5742 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

PHILIP LOYD



STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16TH DAY OF AUGUST, 2010.

JOLENE K. RUSSELL



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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

December 6, 2010

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market Room 2078
Wichita, KS 67202

Legal Department:

I am writing to request an exemption to the 120 day requirement for maintaining confidentiality for a two year period for the ZM Farms A-2 (API 15-081-21915-00-00). The Form ACO-1, confidentiality request and logs for this well were not timely filed within the 120 days due to illness and death of my mother. For that reason, I am asking that we be granted the exemption and subsequent confidentiality for this well.

If there are any questions or you require further information, contact me at the above address or by phone at (620) 629-4253.

Respectfully,

A handwritten signature in cursive script that reads "Laura Beth Hickert".

Laura Beth Hickert

Cc: OXY- Houston
Well Files

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The logo for the Kansas Corporation Commission features the word "KANSAS" in a bold, sans-serif font. Above the letters "A", "S", and "S" are three curved lines that sweep from left to right, ending in a five-pointed star. Below "KANSAS" is the text "CORPORATION COMMISSION" in a smaller, all-caps, sans-serif font.

KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

December 07, 2010

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO-1
API 15-081-21915-00-00
ZM FARMS A-2
SW/4 Sec.11-30S-32W
Haskell County, Kansas

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Dear LAURA BETH HICKERT:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/31/2010 and the ACO-1 was received on December 06, 2010 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

3. 1000

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Thomas E. Wright, Chairman
 Ward Loyd

In the Matter of the Application of OXY USA) Docket No. 11-CONS-115-CEXC
Inc. pursuant to K.A.R. 82-3-100 for an)
exception to K.A.R. 82-3-107(e)(1) for its ZM) CONSERVATION DIVISION
Farms A-2 Well in Section 11, Township 30)
South, Range 32 West, Haskell County,) License No. 5447
Kansas.)

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ORDER GRANTING APPLICATION

Now, the above-captioned matter comes on before the State Corporation Commission of the State of Kansas ("Commission"). Being duly advised in the premises, the Commission finds and concludes as follows:

1. OXY USA Inc. ("OXY") is a foreign corporation licensed to do business in Kansas. Pursuant to K.S.A. 55-155, OXY holds KCC oil and gas operator's license number 5447, which expires on June 30, 2011.

2. On December 21, 2010, OXY filed its application with the Commission seeking an exception to K.A.R. 82-3-107(e)(1) for its ZM Farms A-2 well in Section 11, Township 30 South, Range 32 West, Haskell County, Kansas. Notice of the application was published in *The Wichita Eagle* and *The Haskell County Monitor-Chief* newspapers at least fifteen (15) days prior to the granting of this application.

3. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission of the State of Kansas and the Kansas Statutes, thus fulfilling all statutory and regulatory requirements.

4. Notice was proper in every respect and was published as required. Notice was furnished at least fifteen (15) days prior to the granting of the application to all interested parties; there were no protests.

5. The Commission staff has reviewed the application and does not believe it is necessary to require the Applicant to proceed to hearing based on the information it has been provided.

6. The ZM Farms A-2 well was spud on July 31, 2010. OXY filed the ACO-1 completion report, for the well on December 6, 2010 along with a written request for confidentiality, pursuant to K.A.R. 82-3-107(e)(1).

7. Staff informed OXY on December 7, 2010, that it could not grant confidentiality because the request was not made within one hundred twenty (120) days of the spud date as required by K.A.R. 82-3-107(e)(1).

8. The Commission finds that the request for confidentiality was only six (6) days late and was caused by the illness and subsequent death of the mother of OXY's employee responsible for filing the request.

9. The information was held confidential by Staff pending the decision on OXY's application. Therefore no harm has resulted from the short delay in filing. Had the confidentiality request been timely filed, it would have been granted.

10. The Commission finds the delay in filing the confidentiality request was inadvertent and did not cause harm to anyone, therefore the application should be granted and the ACO-1 and other data filed by OXY for its ZM Farms A-2 well should be held confidential as provided for in K.A.R. 82-3-107(e)(1).

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That OXY USA Inc. ("OXY") application for an exception to K.A.R. 82-3-107(e)(1) for its ZM Farms A-2 well, be, and is hereby granted in accordance with the findings in this Order.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Wright, Chmn.; Loyd, Com.

Date: FEB 22 2011



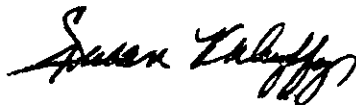
Susan K. Duffy
Executive Director

Date Mailed: 2/24/11

JM

CERTIFY THE ORIGINAL
COPY IS ON FILE WITH
The State Corporation Commission

FEB 22 2011



CERTIFICATE OF SERVICE

I hereby certify that on 2/24/11, I caused a true and correct copy of the foregoing "Order Granting Application" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Stanford J. Smith, Jr.
Martin Pringle Oliver Wallace & Bauer LLP
100 N. Broadway, Suite 500
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Attorneys for OXY USA Inc.

Brent G. Sonnier, Regulator Affairs
OXY USA Inc.
PO Box 2757
Houston, Texas 77227-7757

and by hand-delivery to:

Steve Bond, Supervisor Production Dept.
Deanna Garrison, Production Dept.



John McCannon
Litigation Counsel
Kansas Corporation Commission