

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

12/10/12

OPERATOR: License # 31930  
Name: BlueRidge Petroleum Corporation  
Address 1: P.O. Box 1913  
Address 2: \_\_\_\_\_  
City: Enid State: OK Zip: 73702 + 1913  
Contact Person: Jonathan Allen  
Phone: ( 580 ) 242-3732  
CONTRACTOR: License # 6039  
Name: L.D. Drilling, Inc.  
Wellsite Geologist: Josh Austin  
Purchaser: \_\_\_\_\_

**KCC**  
**DEC 10 2010**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
10/22/10    10/30/10    10/30/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 065-23689-00-00  
Spot Description: \_\_\_\_\_  
SE NE NW SE Sec. 10 Twp. 6 S. R. 25  East  West  
2,250 Feet from  North /  South Line of Section  
1,602 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Graham  
Lease Name: Slipke Well #: 1-10  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2568' Kelly Bushing: 2572'  
Total Depth: 3951' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 343 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 25,000 ppm Fluid volume: 100 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President Date: 12/10/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 12/10/10 - 12/10/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NY Date: 12-22-10

PA

KCC  
DEC 10 2010  
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Operator Name: BlueRidge Petroleum Corporation Lease Name: Slipke  
Sec. 10 Twp. 6 S. R. 25  East  West County: Graham Well #: 1-10

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2179	+393
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3449	-877
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3655	-1083
List All E. Logs Run:		Toronto	3677	-1105
<b>DI, CDN, Micro, Sonic</b>		Lansing	3693	-1121
		BKC	3881	-1309

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	343'	Common	215	6% CC 4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: Blue Ridge Petroleum Corp  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
19196

KCC  
DEC 10 2010  
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PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Hays, Ks  
 2. Ness City, Kc  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #1-10 LEASE Slipke COUNTY/PARISH Graham STATE Ks CITY \_\_\_\_\_ DATE 10-23-10 OWNER Same

TICKET TYPE  SERVICE  SALES CONTRACTOR L D Pula RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA ET DELIVERED TO Location ORDER NO. \_\_\_\_\_

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Surface Pipe WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #111	75	mi	5	00	375 00
5765		1			Pump Charge (Surface Pipe)	1	ea	750	00	750 00
290		1			D-Air	2	gal	35	00	70 00
325	RECEIVED	2			Standard Cement	215	sks	12	00	2580 00
278	DEC 13 2010	2			Calcium Chloride	6	sks	35	00	210 00
279	KCC WICHITA	2			Bentonite	4	sks	25	00	100 00
581		2			Cement Service Charge	215	sks	1	50	322 50
583		2			Drayage	791	TM	1	00	791 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Robert W. Le  
 DATE SIGNED 10-23-10 TIME SIGNED 1910  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5198 50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 7.55% 223 48
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 5421 98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

# ALLIED CEMENTING CO., LLC. 036862

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DEC 10 2010

SERVICE POINT: Great Bend KS

CONFIDENTIAL

DATE <u>10-30-10</u>	SEC. <u>10</u>	TWP. <u>6</u>	RANGE <u>25W</u>	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>SLIPK</u>	WELL # <u>1-10</u>	LOCATION <u>Hill City 10 west 9 North</u>	COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>4 west 1 North 3 west 1 North 2th</u>			

CONTRACTOR 2-D OWNER Blue Ridge Petro co-p

TYPE OF JOB Rotary plug

HOLE SIZE 7 3/4 T.D. 3950 CEMENT AMOUNT ORDERED 20.5x 60/40. 4% Gel

CASING SIZE DEPTH 4 1/2 DEPTH 4 flo seal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Wayne-D

# 224 HELPER Bill

BULK TRUCK

# DRIVER Jerry Yates

BULK TRUCK

# DRIVER

REMARKS:

1st plug 2200 mix 25 5x

2nd plug 1400 mix 100 5x

3rd plug 400 mix 40 5x

4th plug 40 mix 100 5x

Rot 30 5x

wash rig down

CHARGE TO: Blue Ridge Petro co-p

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE RW

COMMON 123 @ 15.45 1900.35

POZMIX 82 @ 8.00 656.00

GEL 7 @ 20.80 145.60

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

Plo seal 51 @ 2.50 127.50

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 205 @ 2.40 492.00

MILEAGE 205 x 60 x 10 1230.00

TOTAL 4,551.75

SERVICE

DEPTH OF JOB 2200

PUMP TRUCK CHARGE 1012.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 60 @ 7.00 420.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1437.00

RECEIVED

PLUG & FLOAT EQUIPMENT

DEC 13 2010

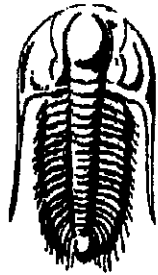
KCC WICHITA

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



**TRILOBITE  
TESTING, INC.**

**KCC  
DEC 10 2010  
CONFIDENTIAL**

**DRILL STEM TEST REPORT**

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913  
Enid, OK 73702

ATTN: Josh Austin

**10-6s-25w Graham KS**

**Slipke #1-10**

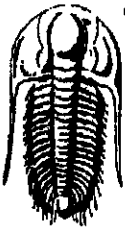
Start Date: 2010.10.27 @ 09:33:00

End Date: 2010.10.27 @ 15:15:30

Job Ticket #: 040060      DST #: 1

**RECEIVED  
DEC 13 2010  
KCC WICHITA**

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

**Slipke #1-10**

PO Box 1913  
Enid, OK 73702

**10-6s-25w Graham KS**

Job Ticket: 040060

**DST#: 1**

ATTN: Josh Austin

Test Start: 2010.10.27 @ 09:33:00

## GENERAL INFORMATION:

Formation: **Lans. "A - B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:31:30

Time Test Ended: 15:15:30

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: **3686.00 ft (KB) To 3732.00 ft (KB) (TVD)**

Reference Elevations: 2572.00 ft (KB)

Total Depth: 3732.00 ft (KB) (TVD)

2568.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 4.00 ft

**Serial #: 8366**

Inside

Press@RunDepth: 55.32 psig @ 3687.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.27

End Date:

2010.10.27

Last Calib.:

2010.10.27

Start Time: 09:33:05

End Time:

15:15:29

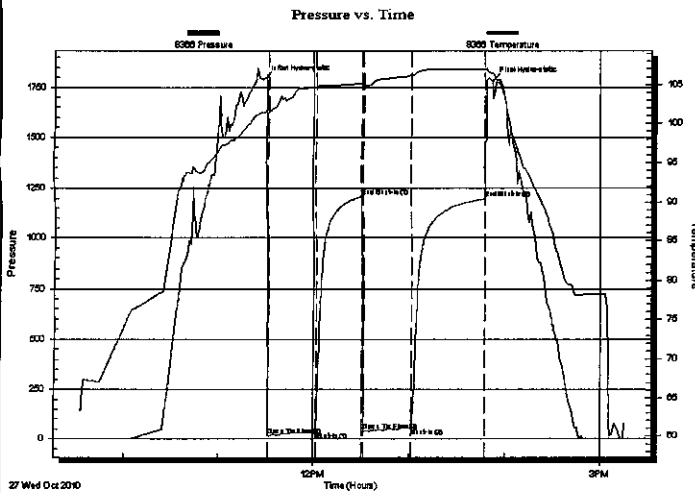
Time On Btm:

2010.10.27 @ 11:28:30

Time Off Btm:

2010.10.27 @ 13:52:00

**TEST COMMENT:** IF: Blow built to 5 1/4"  
IS: Bled off, No blow back  
FF: Blow built to 3 1/2"  
FS: Bled off, No blow back



## PRESSURE SUMMARY

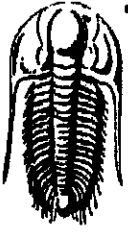
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1789.16	101.38	Initial Hydro-static
3	15.44	101.61	Open To Flow (1)
33	36.59	104.61	Shut-In(1)
62	1208.89	105.08	End Shut-In(1)
63	38.61	104.78	Open To Flow (2)
93	55.32	106.15	Shut-In(2)
139	1196.08	106.93	End Shut-In(2)
144	1779.79	106.41	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
95.00	WCM w/trace oil 90% m, 10% w	1.33

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Blue Ridge Petroleum Corp.

**Slipke #1-10**

PO Box 1913  
Enid, OK 73702

**10-6s-25w Graham KS**

Job Ticket: 040060

**DST#: 1**

ATTN: Josh Austin

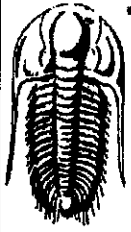
Test Start: 2010.10.27 @ 09:33:00

**Tool Information**

Drill Pipe:	Length: 3682.00 ft	Diameter: 3.80 inches	Volume: 51.65 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 51.65 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3686.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			3671.00	
Hydraulic tool	5.00			3676.00	
Packer	5.00			3681.00	20.00 Bottom Of Top Packer
Packer	5.00			3686.00	
Stubb	1.00			3687.00	
Recorder	0.00	8366	Inside	3687.00	
Recorder	0.00	8320	Inside	3687.00	
Perforations	9.00			3696.00	
Blank Spacing	33.00			3729.00	
Bullnose	3.00			3732.00	46.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>66.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Blue Ridge Petroleum Corp.

**Slipke #1-10**

PO Box 1913  
Enid, OK 73702

**10-6s-25w Graham KS**

Job Ticket: 040060

DST#: 1

ATTN: Josh Austin

Test Start: 2010.10.27 @ 09:33:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 55.00 sec/qt  
Water Loss: 7.58 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 900.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	WCM w/trace oil 90% m, 10% w	1.333

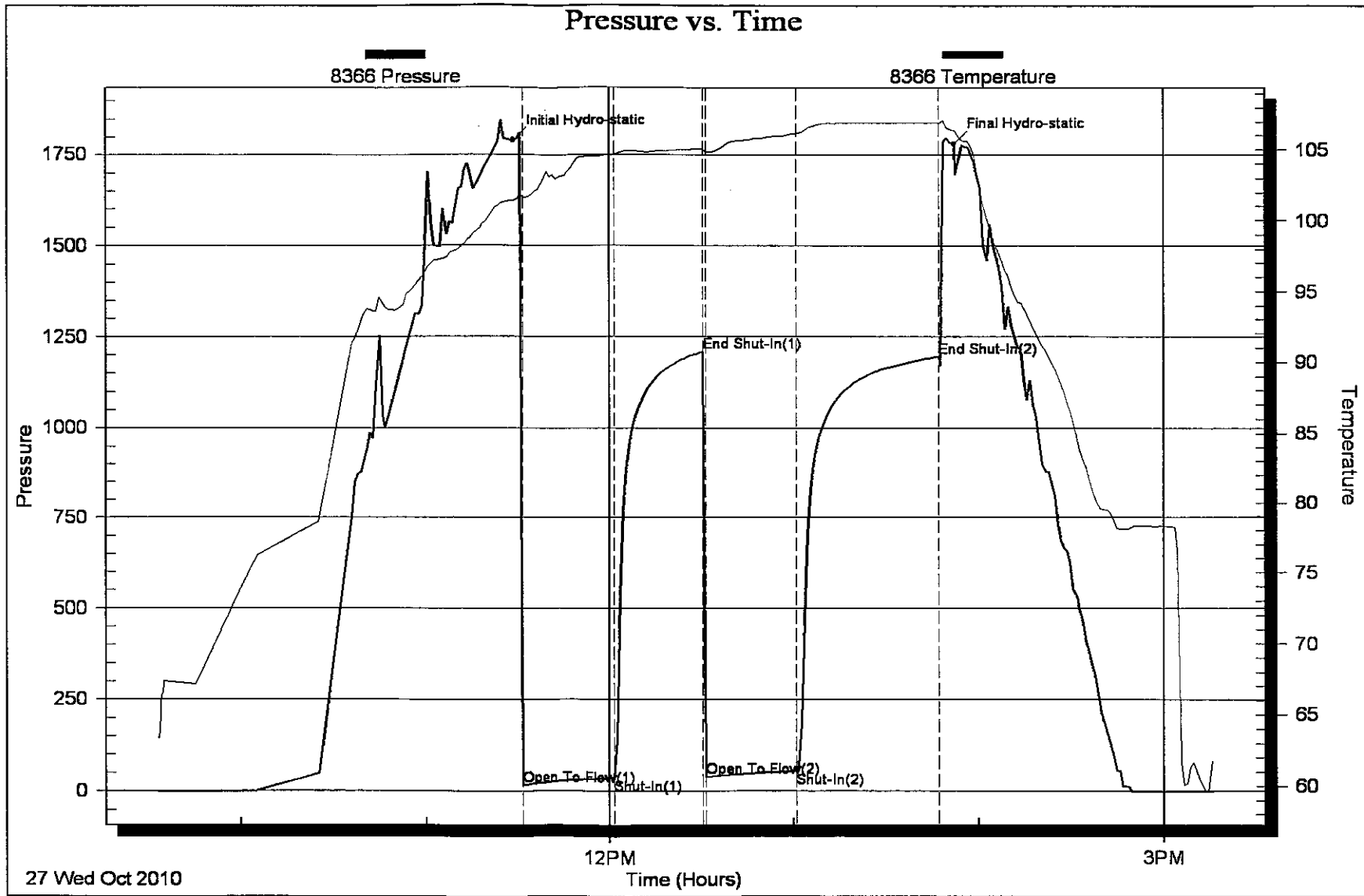
Total Length: 95.00 ft      Total Volume: 1.333 bbl

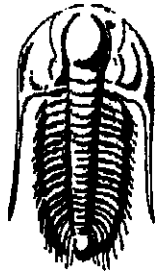
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:







**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913  
Enid, OK 73702

ATTN: Josh Austin

**10-6s-25w Graham KS**

**Slipke #1-10**

Start Date: 2010.10.28 @ 01:50:00

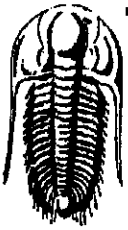
End Date: 2010.10.28 @ 09:17:30

Job Ticket #: 040061      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

PO Box 1913  
Enid, OK 73702

ATTN: Josh Austin

**Slipke #1-10**

**10-6s-25w Graham KS**

Job Ticket: 040061

DST#: 2

Test Start: 2010.10.28 @ 01:50:00

### GENERAL INFORMATION:

Formation: **Lans. "D - F"**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 03:29:30

Time Test Ended: 09:17:30

Test Type: **Conventional Bottom Hole**

Tester: **James Winder**

Unit No: **46**

Interval: **3746.00 ft (KB) To 3775.00 ft (KB) (TVD)**

Total Depth: **3775.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2572.00 ft (KB)**

**2568.00 ft (CF)**

KB to GR/CF: **4.00 ft**

**Serial #: 8366**

**Inside**

Press@RunDepth: **341.01 psig @ 3747.00 ft (KB)**

Start Date: **2010.10.28**

End Date: **2010.10.28**

Capacity: **8000.00 psig**

Last Calib.: **2010.10.28**

Start Time: **01:50:05**

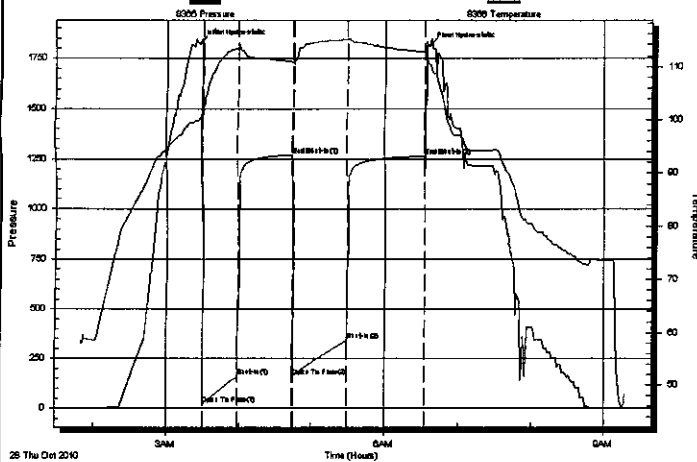
End Time: **09:17:29**

Time On Btm: **2010.10.28 @ 03:26:30**

Time Off Btm: **2010.10.28 @ 06:36:00**

**TEST COMMENT:** IF: Blow built to BOB in 8 1/2 min.  
IS: Bled off, No blow back  
FF: Blow built to BOB in 10 1/2 min.  
FS: Bled off, No blow back

Pressure vs. Time



### PRESSURE SUMMARY

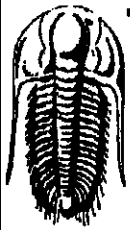
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1823.48	99.90	Initial Hydro-static
3	20.31	100.60	Open To Flow (1)
33	158.62	113.36	Shut-In(1)
78	1270.02	110.89	End Shut-In(1)
78	162.33	110.49	Open To Flow (2)
123	341.01	114.93	Shut-In(2)
186	1263.60	112.81	End Shut-In(2)
190	1812.11	110.33	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
80.00	MVW/trace oil 57%w, 43% <i>m</i>	1.12
570.00	MCW/trace oil 89%w, 11% <i>m</i>	8.00

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Blue Ridge Petroleum Corp.

**Slipke #1-10**

PO Box 1913  
Enid, OK 73702

**10-6s-25w Graham KS**

Job Ticket: 040061

**DST#: 2**

ATTN: Josh Austin

Test Start: 2010.10.28 @ 01:50:00

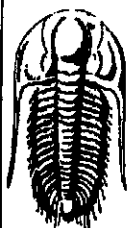
## Tool Information

Drill Pipe:	Length: 3744.00 ft	Diameter: 3.80 inches	Volume: 52.52 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 52.52 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3746.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3731.00	
Hydraulic tool	5.00			3736.00	
Packer	5.00			3741.00	20.00 Bottom Of Top Packer
Packer	5.00			3746.00	
Stubb	1.00			3747.00	
Recorder	0.00	8366	Inside	3747.00	
Recorder	0.00	8320	Inside	3747.00	
Perforations	25.00			3772.00	
Bullnose	3.00			3775.00	29.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>49.00</b>				



**TRILOBITE**  
**TESTING, INC**

## DRILL STEM TEST REPORT

FLUID SUMMARY

Blue Ridge Petroleum Corp.

Slipke #1-10

PO Box 1913  
Enid, OK 73702

10-6s-25w Graham KS

Job Ticket: 040061

DST#: 2

ATTN: Josh Austin

Test Start: 2010.10.28 @ 01:50:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbf
80.00	MW w/trace oil 57%w, 43%m	1.122
570.00	MCW w/trace oil 89%w, 11%m	7.996

Total Length: 650.00 ft      Total Volume: 9.118 bbf

Num Fluid Samples: 0

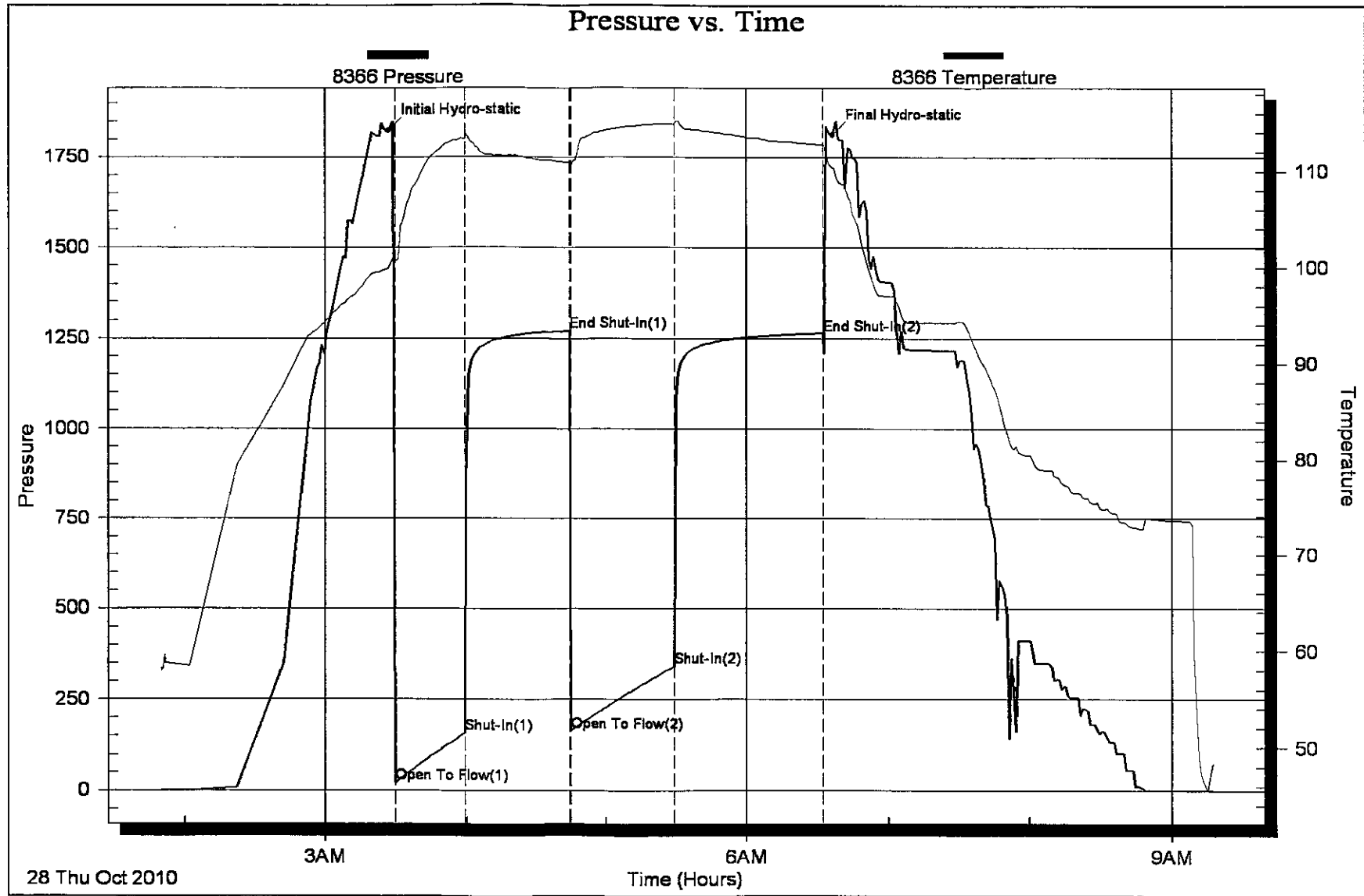
Num Gas Bombs: 0

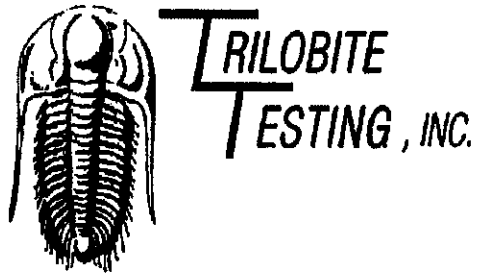
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Chlorides = 42,000 ppm; Checked by Mud Eng.





## DRILL STEM TEST REPORT

Prepared For: **Blue Ridge Petroleum Corp.**

PO Box 1913  
Enid, OK 73702

ATTN: Josh Austin

**10-6s-25w Graham KS**

**Slipke #1-10**

Start Date: 2010.10.29 @ 11:30:00

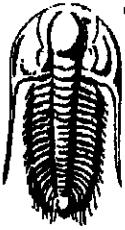
End Date: 2010.10.29 @ 17:25:00

Job Ticket #: 040062      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blue Ridge Petroleum Corp.

**Slipke #1-10**

PO Box 1913  
Enid, OK 73702

**10-6s-25w Graham KS**

ATTN: Josh Austin

Job Ticket: 040062

DST#: 3

Test Start: 2010.10.29 @ 11:30:00

## GENERAL INFORMATION:

Formation: **Lans. "H-1"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:15:00

Time Test Ended: 17:25:00

Test Type: Conventional Bottom Hole

Tester: James Winder

Unit No: 46

Interval: **3794.00 ft (KB) To 3850.00 ft (KB) (TVD)**

Reference Elevations: 2572.00 ft (KB)

Total Depth: 3850.00 ft (KB) (TVD)

2568.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 4.00 ft

**Serial #: 8366**

Inside

Press@RunDepth: 20.94 psig @ 3795.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.29 End Date: 2010.10.29

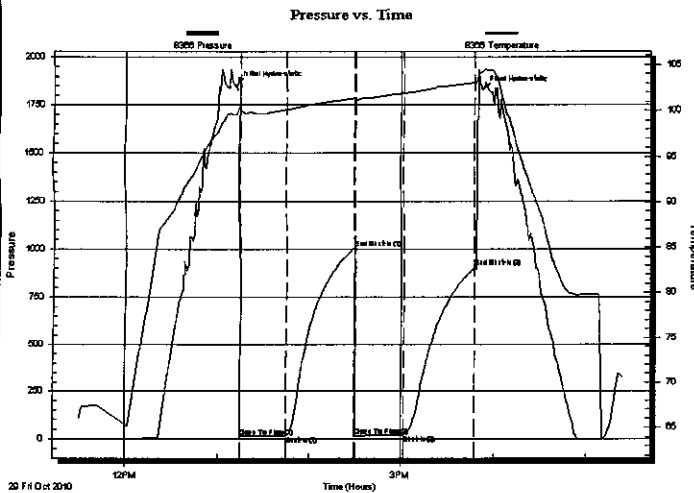
Last Calib.: 2010.10.29

Start Time: 11:30:05 End Time: 17:24:59

Time On Btm: 2010.10.29 @ 13:12:00

Time Off Btm: 2010.10.29 @ 15:52:30

**TEST COMMENT:** IF: Blow built to 1"  
IS: Bled off, No blow back  
FF: Blow built to and blew at 1/8" through open  
FS: Bled off, No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1850.46	99.61	Initial Hydro-static
3	13.63	99.87	Open To Flow (1)
33	17.72	100.11	Shut-In(1)
78	1005.57	101.35	End Shut-In(1)
79	18.27	101.14	Open To Flow (2)
110	20.94	101.94	Shut-In(2)
156	903.82	103.11	End Shut-In(2)
161	1829.24	104.21	Final Hydro-static

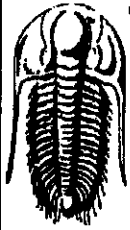
## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w/trace oil 100% <sup>m</sup>	0.14

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Blue Ridge Petroleum Corp.

**Slipke #1-10**

PO Box 1913  
Enid, OK 73702

**10-6s-25w Graham KS**

Job Ticket: 040062

**DST#: 3**

ATTN: Josh Austin

Test Start: 2010.10.29 @ 11:30:00

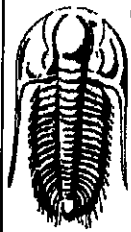
### Tool Information

Drill Pipe:	Length: 3808.00 ft	Diameter: 3.80 inches	Volume: 53.42 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 53.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3794.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3779.00	
Hydraulic tool	5.00			3784.00	
Packer	5.00			3789.00	20.00 Bottom Of Top Packer
Packer	5.00			3794.00	
Stubb	1.00			3795.00	
Recorder	0.00	8366	Inside	3795.00	
Recorder	0.00	8320	Inside	3795.00	
Perforations	19.00			3814.00	
Blank Spacing	33.00			3847.00	
Bullnose	3.00			3850.00	56.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>76.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Blue Ridge Petroleum Corp.

**Slipke #1-10**

PO Box 1913  
Enid, OK 73702

**10-6s-25w Graham KS**

Job Ticket: 040062      **DST#: 3**

ATTN: Josh Austin

Test Start: 2010.10.29 @ 11:30:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud w/trace oil 100% <sub>m</sub>	0.140

Total Length: 10.00 ft      Total Volume: 0.140 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

