



KANSAS CORPORATION COMMISSION 1102454

OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5387
Name: The Buckeye Corporation dba Aztec Oil Co. Division
Address 1: PO BOX 1020
Address 2:
City: EL DORADO State: KS Zip: 67042 + 1020
Contact Person: Steven W. Kile
Phone: (316) 321-3800
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Bill Stout
Purchaser:

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:

07/28/2012 08/09/2012 08/23/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-015-23950-00-00

Spot Description:
NE SW SE NE Sec. 31 Twp. 28 S. R. 8 East West
2250 Feet from North / South Line of Section
820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW

County: Butler
Lease Name: Cooper D Well #: 4

Field Name:
Producing Formation: Arb & Miss

Elevation: Ground: 1612 Kelly Bushing: 1622

Total Depth: 3300 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received Date: 01/11/2013
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
Approved by: NAOMI JAMES Date: 01/15/2013



1102454

Operator Name: **The Buckeye Corporation dba Aztec Oil Co. Division** Lease Name: **Cooper D** Well #: **4**
 Sec. **31** Twp. **28** S. R. **8** East West County: **Butler**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	212	common	125	3% cc
Production	7.875	5.5	15.5	2385	thick set	100	2%gel,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6		200 gal. 15% mud acid	3204-3210
2		1000 gal. 15% mud acid	2844-2854
3		1000 gal. 15% mud acid	2808-2814

TUBING RECORD:	Size: 2.375	Set At: 2296	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 11/01/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 200	Gas-Oil Ratio 34

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	The Buckeye Corporation dba Aztec Oil Co. Division
Well Name	Cooper D 4
Doc ID	1102454

All Electric Logs Run

GRT
CNT/ENT
LDT
XYT
PIT
MLT
CST

Form	ACO1 - Well Completion
Operator	The Buckeye Corporation dba Aztec Oil Co. Division
Well Name	Cooper D 4
Doc ID	1102454

Tops

Name	Top	Datum
K.C.	2078	-455
Base K. C.	2260	-637
Marmaton	2344	-721
Cherokee	2539	-916
Miss	2800	-1177
Kind.	3142	-1519
Arb.	3296	-1673
T.D.	3296	-1673

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 11, 2013

Steven W. Kile
The Buckeye Corporation dba Aztec Oil Co.
Division
PO BOX 1020
EL DORADO, KS 67042-1020

Re: ACO1
API 15-015-23950-00-00
Cooper D 4
NE/4 Sec.31-28S-08E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Steven W. Kile



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 34817
LOCATION Camp 190
FOREMAN Tyrod Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/12	1027	Cooper D #4	31	28	8E	Butler
CUSTOMER Aztec Oil Co			TRUCK #			
MAILING ADDRESS P.O. Box 1020			DRIVER			
CITY Eldorado			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67042			TRUCK #			
			DRIVER			

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 227 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ok _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 13 bbls DISPLACEMENT PSI 150 MIX PSI _____ RATE _____

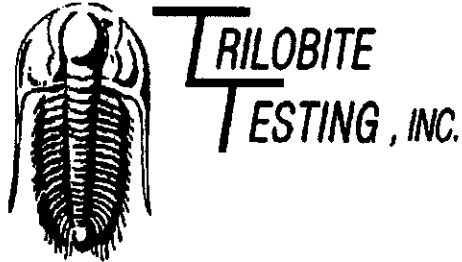
REMARKS: Safety Meeting, Brake circulation, Mixed 130 SKS 3% C9/Gel + 2% gel
Y4 lb poly Displaced with 13 bbls Freshwater

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	35	MILEAGE	4.00	140.00
11045	130	C/9.55 A	14.95	1943.50
1102	320	C9/Gelium	.74	236.80
1118B	300	Gel	.21	63.00
1107	50	Poly Flake	2.35	117.50
5407	1	Bulk Delivery	350.00	350.00
Sub Total				3675.80
SALES TAX				104.64
ESTIMATED TOTAL				3830.44

Rev 3737

AUTHORIZATION [Signature] TITLE 251676 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



DRILL STEM TEST REPORT

Prepared For: **Aztec Oil Co.**

PO Box 1020
El Dorado, KS 67042-1020

ATTN: Bill Stout

Cooper D #4

31-28s-8e Butler,KS

Start Date: 2012.08.03 @ 18:06:37

End Date: 2012.08.04 @ 02:02:07

Job Ticket #: 49531 DST #: 1

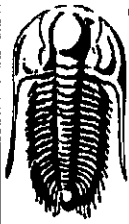
Triobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.09 @ 15:46:18

Aztec Oil Co. 31-28s-8e Butler,KS Cooper D #4 DST # 1 Mississippi 2012.08.03



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Aztec Oil Co.
PO Box 1020
El Dorado, KS 67042-1020
ATTN: Bill Stout

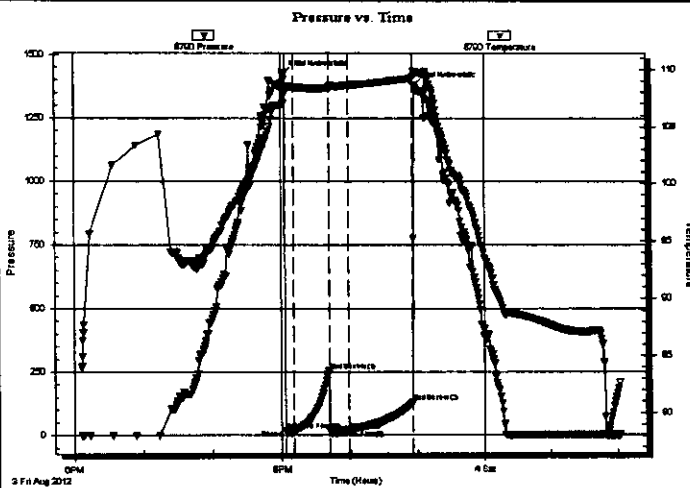
31-28s-8e Butler, KS
Cooper D #4
Job Ticket: 49531 **DST#: 1**
Test Start: 2012.08.03 @ 18:06:37

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:02:37
Time Test Ended: 02:02:07
Interval: **2808.00 ft (KB) To 2821.00 ft (KB) (TVD)**
Total Depth: **2821.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 63
Reference Elevations: **1622.00 ft (KB)**
1612.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8790 **Inside**
Press@RunDepth: 21.12 psig @ 2809.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.03 End Date: 2012.08.04 Last Calib.: 2012.08.04
Start Time: 18:06:42 End Time: 02:02:06 Time On Btrrc: 2012.08.03 @ 21:01:37
Time Off Btrrc: 2012.08.03 @ 22:56:52

TEST COMMENT: IF: Weak blow . 1/4" - Dead in 7min.
IS: No blow
FF: No blow
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1424.83	107.04	Initial Hydro-static
1	17.79	107.95	Open To Flow (1)
10	18.09	108.44	Shut-in(1)
40	255.13	108.37	End Shut-in(1)
41	20.00	108.40	Open To Flow (2)
57	21.12	108.60	Shut-in(2)
114	130.85	109.24	End Shut-in(2)
116	1379.58	109.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drig mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Aztec Oil Co.

31-28s-8e Butler,KS

PO Box 1020
El Dorado, KS 67042-1020

Cooper D #4

Job Ticket: 49531

DST#: 1

ATTN: Bill Stout

Test Start: 2012.08.03 @ 18:06:37

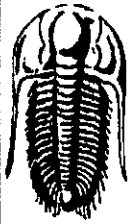
Tool Information

Drill Pipe:	Length: 2479.00 ft	Diameter: 2.50 inches	Volume: 15.05 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 314.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight to Pull Loose: 35000.00 lb
			<u>Total Volume: 16.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 20000.00 lb
Depth to Top Packer:	2808.00 ft			Final 21000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2786.00	
Hydraulic tool	5.00			2791.00	
Jars	5.00			2796.00	
Safety Joint	2.00			2798.00	
Packer	5.00			2803.00	27.00 Bottom Of Top Packer
Packer	5.00			2808.00	
Stubb	1.00			2809.00	
Recorder	0.00	8790	Inside	2809.00	
Recorder	0.00	8792	Outside	2809.00	
Perforations	9.00			2818.00	
Bullnose	3.00			2821.00	13.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Aztec Oil Co.

31-28s-8e Butler, KS

PO Box 1020
El Dorado, KS 67042-1020

Cooper D #4

Job Ticket: 49531

DST#: 1

ATTN: Bill Stout

Test Start: 2012.08.03 @ 18:06:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drig mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

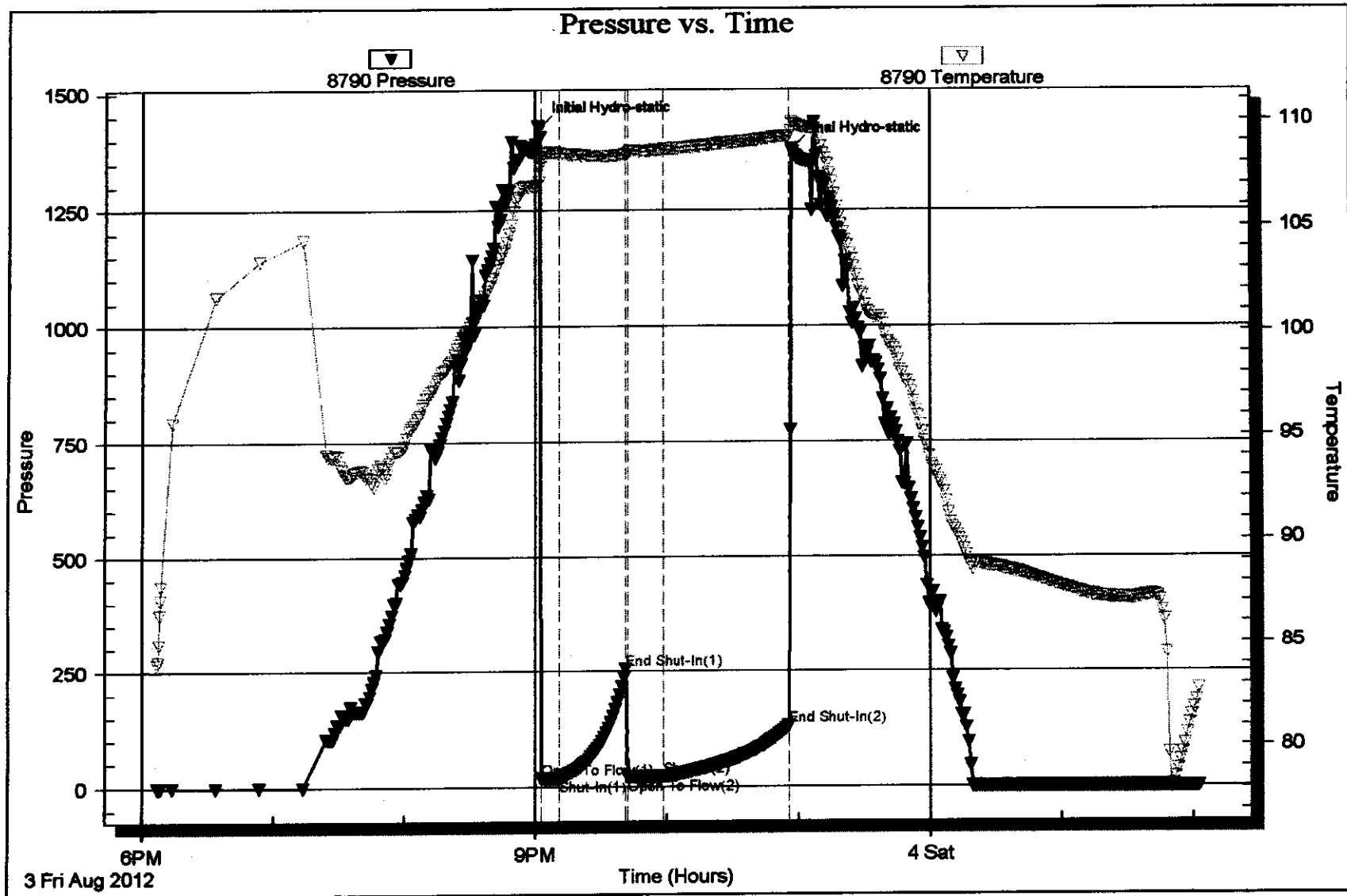
Recovery Comments:

Serial #: 8790

Inside Aztec Oil Co.

Cooper D #4

DST Test Number: 1

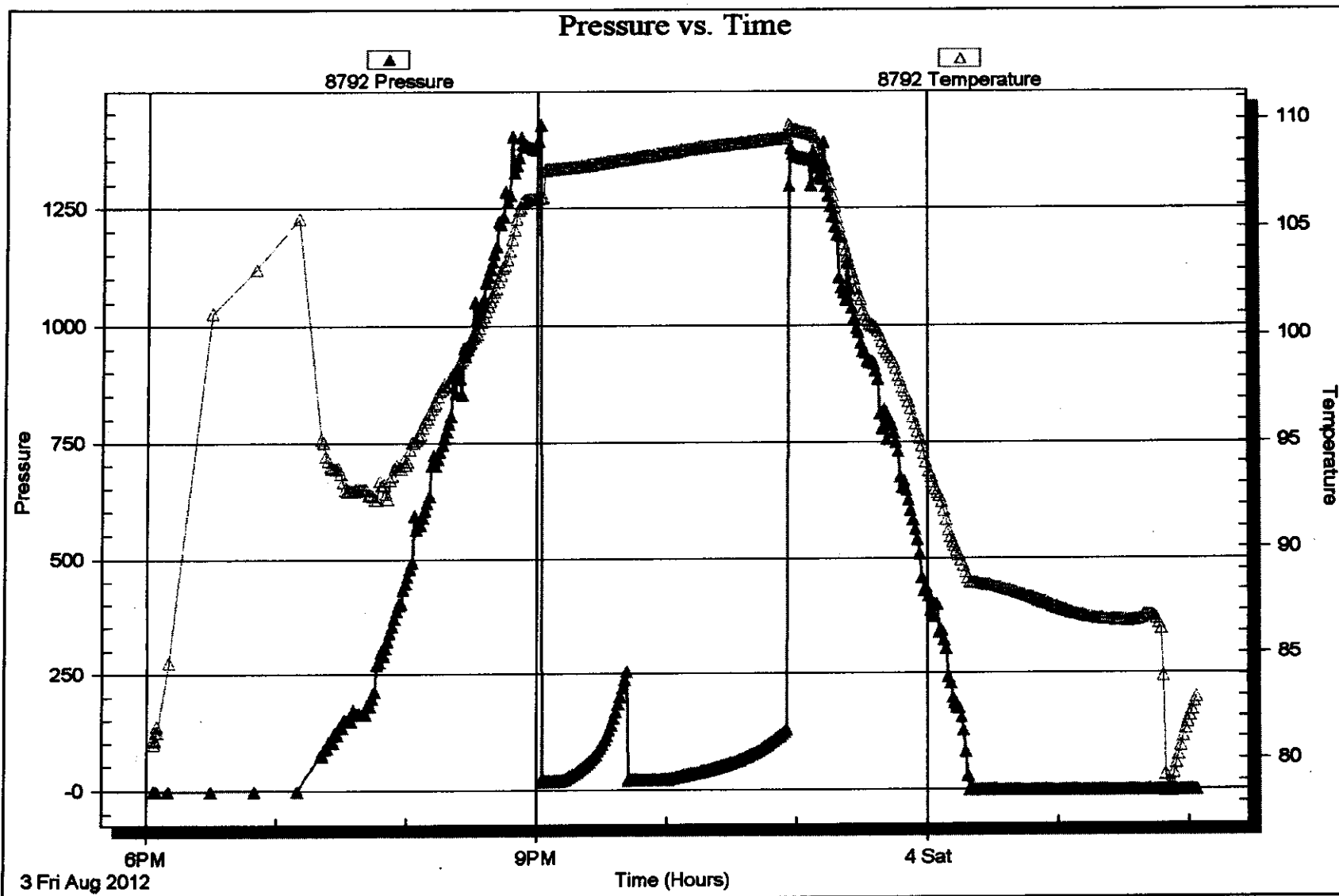


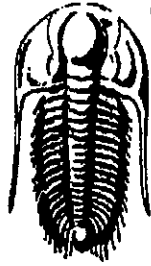
Serial #: 8792

Outside Aztec Oil Co.

Cooper D#4

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Aztec Oil Co.**
PO Box 1020
El Dorado, KS 67042-1020

ATTN: Bill Stout

Cooper D #4

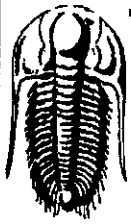
31-28s-8e Butler,KS

Start Date: 2012.08.04 @ 11:21:49
End Date: 2012.08.04 @ 21:26:49
Job Ticket #: 49532 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.09 @ 15:45:09

Aztec Oil Co. 31-28s-8e Butler,KS Cooper D #4 DST # 2 Mississippi 2012.08.04



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Aztec Oil Co.
PO Box 1020
El Dorado, KS 67042-1020
ATTN: Bill Stout

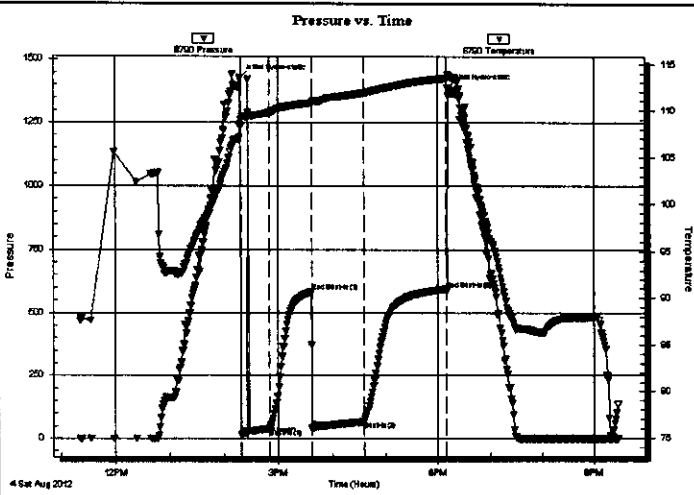
31-28s-8e Butler, KS
Cooper D #4
Job Ticket: 49532 **DST#: 2**
Test Start: 2012.08.04 @ 11:21:49

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:19:04
Time Test Ended: 21:26:49
Interval: **2845.00 ft (KB) To 2867.00 ft (KB) (TVD)**
Total Depth: 2867.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 63
Reference Elevations: 1622.00 ft (KB)
1612.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8790 **Inside**
Press@RunDepth: 66.19 psig @ 2846.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.04 End Date: 2012.08.04 Last Calib.: 2012.08.04
Start Time: 11:21:54 End Time: 21:26:49 Time On Btrn: 2012.08.04 @ 14:18:19
Time Off Btrn: 2012.08.04 @ 18:11:34

TEST COMMENT: IF: Weak-Good blow . 1/4" - 7 1/2" (flushed tool 5 min IF)
IS: No blow
FF: Weak-Strong blow . 1/4" - BOB in 43 mins.
FS: Weak surface BB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1425.32	108.50	Initial Hydro-static
1	16.53	108.29	Open To Flow (1)
32	38.62	109.79	Shut-In(1)
79	583.15	110.83	End Shut-In(1)
79	40.71	110.90	Open To Flow (2)
138	66.19	111.91	Shut-In(2)
232	593.09	113.45	End Shut-In(2)
234	1387.17	113.87	Final Hydro-static

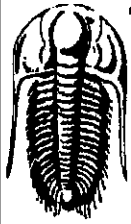
Recovery

Length (ft)	Description	Volume (bbl)
110.00	GOCM 5%gas 30%oil 65%mud	0.54
10.00	Clean Oil	0.05
300.00	GIP	1.60

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Aztec Oil Co.
PO Box 1020
El Dorado, KS 67042-1020
ATTN: Bill Stout

31-28s-8e Butler, KS
Cooper D #4
Job Ticket: 49532 **DST#: 2**
Test Start: 2012.08.04 @ 11:21:49

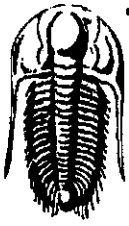
Tool Information

Drill Pipe:	Length: 2511.00 ft	Diameter: 2.50 inches	Volume: 15.25 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 314.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight to Pull Loose: 28000.00 lb
			<u>Total Volume: 16.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 21000.00 lb
Depth to Top Packer:	2845.00 ft			Final 23500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2823.00	
Hydraulic tool	5.00			2828.00	
Jars	5.00			2833.00	
Safety Joint	2.00			2835.00	
Packer	5.00			2840.00	27.00 Bottom Of Top Packer
Packer	5.00			2845.00	
Stubb	1.00			2846.00	
Recorder	0.00	8790	Inside	2846.00	
Recorder	0.00	8792	Outside	2846.00	
Perforations	18.00			2864.00	
Bullnose	3.00			2867.00	22.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Aztec Oil Co.

31-28s-8e Butler, KS

PO Box 1020
El Dorado, KS 67042-1020

Cooper D #4

Job Ticket: 49532

DST#: 2

ATTN: Bill Stout

Test Start: 2012.08.04 @ 11:21:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

900 ppm

Viscosity: 65.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.55 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: 900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
110.00	GOCM 5%gas 30%oil 65%mud	0.541
10.00	Clean Oil	0.049
300.00	GIP	1.598

Total Length: 420.00 ft

Total Volume: 2.188 bbl

Num Fluid Samples: 0

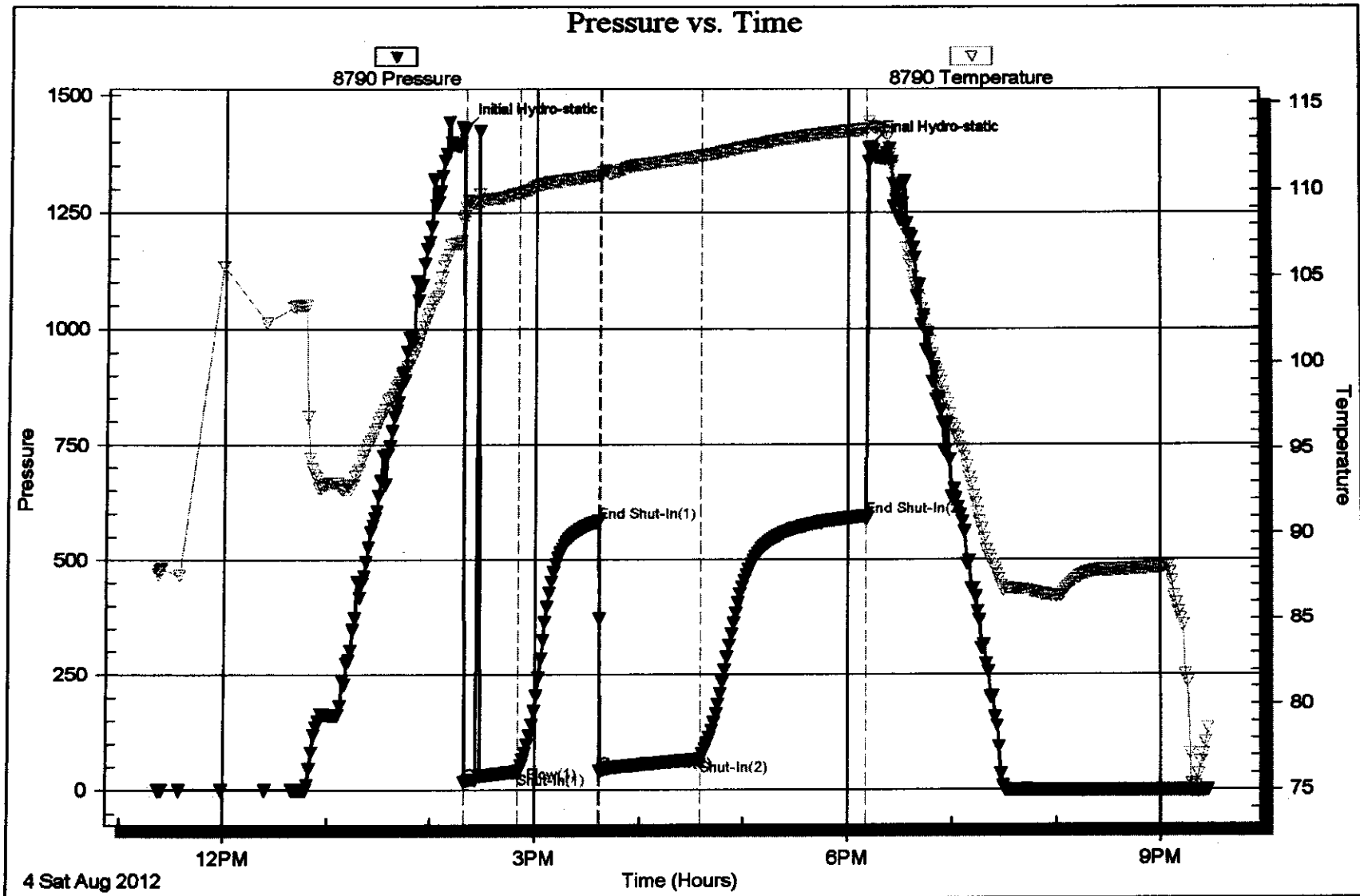
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

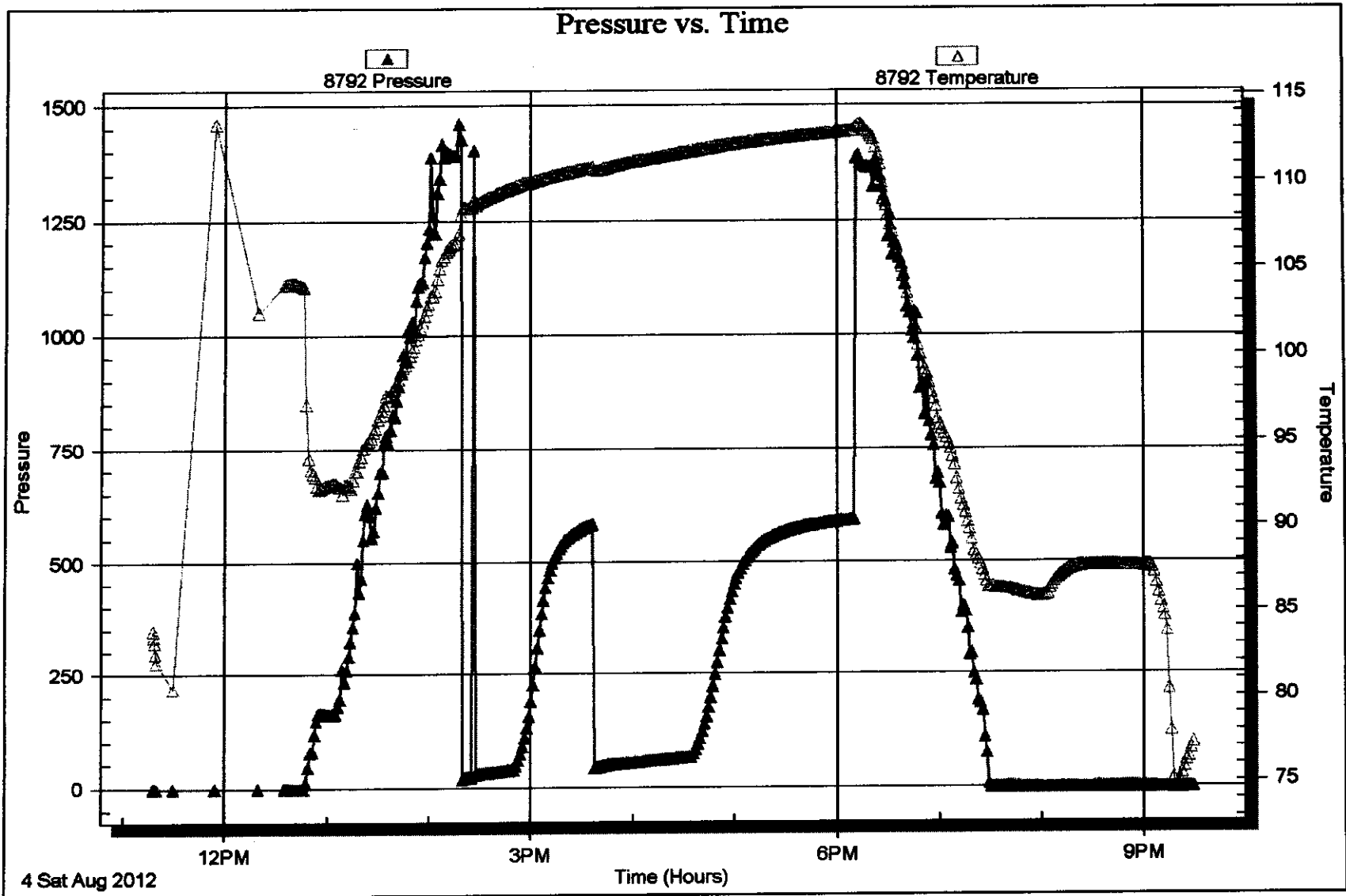


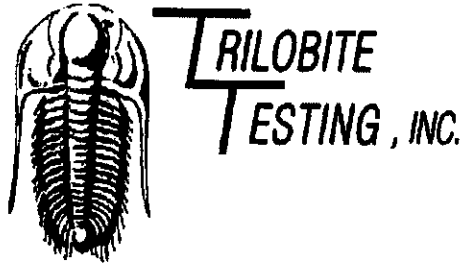
Serial #: 8792

Outside Aztec Oil Co.

Cooper D#4

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Aztec Oil Co.**
PO Box 1020
El Dorado, KS 67042-1020

ATTN: Bill Stout

Cooper D #4

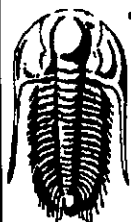
31-28s-8e Butler,KS

Start Date: 2012.08.08 @ 10:52:54
End Date: 2012.08.08 @ 19:25:54
Job Ticket #: 49533 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.09 @ 15:44:14

Aztec Oil Co. 31-28s-8e Butler,KS Cooper D #4 DST # 3 Arbuckle 2012.08.08



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Aztec Oil Co.
 PO Box 1020
 El Dorado, KS 67042-1020
 ATTN: Bill Stout

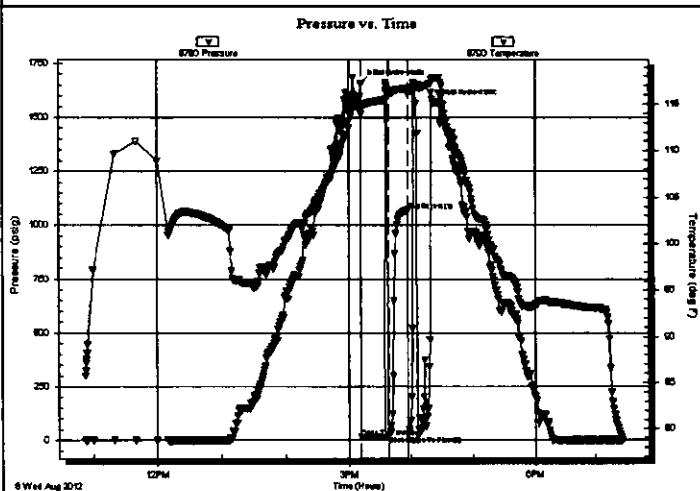
31-28s-8e Butler, KS
Cooper D #4
 Job Ticket: 49533 **DST#: 3**
 Test Start: 2012.08.08 @ 10:52:54

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: 15:11:39
 Tester: **Ryan Reynolds**
 Time Test Ended: 19:25:54
 Unit No: **63**
 Interval: **3201.00 ft (KB) To 3211.00 ft (KB) (TVD)**
 Reference Elevations: **1622.00 ft (KB)**
 Total Depth: **3211.00 ft (KB) (TVD)**
 1612.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition:
 KB to GR/CF: **10.00 ft**

Serial #: 8790 **Inside**
 Press@RunDepth: 17.35 psig @ 3202.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.08 End Date: 2012.08.08 Last Calib.: 2012.08.08
 Start Time: 10:52:59 End Time: 19:25:54 Time On Btrr: 2012.08.08 @ 15:11:24
 Time Off Btrr: 2012.08.08 @ 16:23:24

TEST COMMENT: IF: Weak blow . surface blow throughout
 IS: No blow
 FF: No blow . (flushed tool 5 min. into)
 FSI: No FSI



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.42	114.95	Initial Hydro-static
1	14.19	113.92	Open To Flow (1)
27	17.35	116.23	Shut-in(1)
46	1069.42	116.72	End Shut-in(1)
46	20.53	116.15	Open To Flow (2)
72	1567.58	117.82	Final Hydro-static

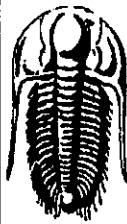
Recovery

Length (ft)	Description	Volume (bbl)
2.00	clean oil	0.01
10.00	OCM 15%oil 85%mud	0.05
40.00	GIP	0.20

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Aztec Oil Co.
PO Box 1020
Dorado, KS 67042-1020
ATTN: Bill Stout

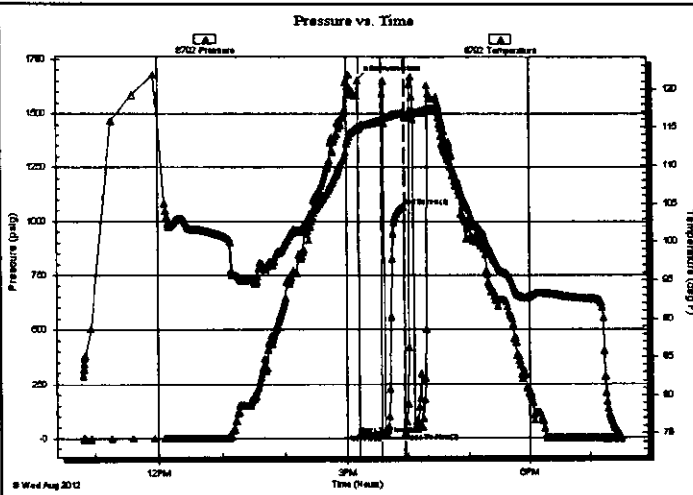
31-28s-8e Butler, KS
Cooper D #4
Job Ticket: 49533 **DST#: 3**
Test Start: 2012.08.08 @ 10:52:54

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:11:39
Time Test Ended: 19:25:54
Interval: **3201.00 ft (KB) To 3211.00 ft (KB) (TVD)**
Total Depth: 3211.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 63
Reference Elevations: 1622.00 ft (KB)
1612.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8792 **Outside**
Press@RunDepth: 1068.76 psig @ 3202.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.08 End Date: 2012.08.08 Last Calib.: 2012.08.08
Start Time: 10:48:45 End Time: 19:30:10 Time On Btm: 2012.08.08 @ 15:11:10
Time Off Btm:

TEST COMMENT: IF: Weak blow . surface blow throughout
IS: No blow
FF: No blow . (flushed tool 5 min. into)
FS: No FSI



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.27	115.05	Initial Hydro-static
1	16.46	114.72	Open To Flow (1)
23	15.33	115.93	Shut-In(1)
46	1068.76	116.83	End Shut-In(1)
46	22.10	116.31	Open To Flow (2)

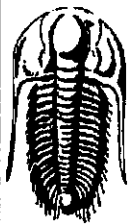
Recovery

Length (ft)	Description	Volume (bbl)
2.00	clean oil	0.01
10.00	OCM 15%oil 85%mud	0.05
40.00	GIP	0.20

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Aztec Oil Co.
PO Box 1020
El Dorado, KS 67042-1020
ATTN: Bill Stout

31-28s-8e Butler, KS
Cooper D #4
Job Ticket: 49533 **DST#: 3**
Test Start: 2012.08.08 @ 10:52:54

Tool Information

Drill Pipe:	Length: 2887.00 ft	Diameter: 2.50 inches	Volume: 17.53 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 314.00 ft	Diameter: 2.25 inches	Volume: 1.54 bbl	Weight to Pull Loose: 40000.00 lb
			Total Volume: 19.07 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3201.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.50 inches		

Tool Comments: tight hole on rotations, had to pull tool free on IF and reset to rotate to ISI on attempt to open to 2nd Flow, tight hole caused table to backlash and possibly got the tool out of sequence. Possible MR? No FSI

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3179.00	
Hydraulic tool	5.00			3184.00	
Jars	5.00			3189.00	
Safety Joint	2.00			3191.00	
Packer	5.00			3196.00	27.00 Bottom Of Top Packer
Packer	5.00			3201.00	
Stubb	1.00			3202.00	
Recorder	0.00	8790	Inside	3202.00	
Recorder	0.00	8792	Outside	3202.00	
Perforations	6.00			3208.00	
Bullnose	3.00			3211.00	10.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Aztec Oil Co.

31-28s-8e Butler,KS

PO Box 1020
El Dorado, KS 67042-1020

Cooper D #4

Job Ticket: 49533

DST#: 3

ATTN: Bill Stout

Test Start: 2012.08.08 @ 10:52:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

800 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	clean oil	0.010
10.00	OCM 15%oil 85%mud	0.049
40.00	GIP	0.197

Total Length: 52.00 ft

Total Volume: 0.256 bbl

Num Fluid Samples: 0

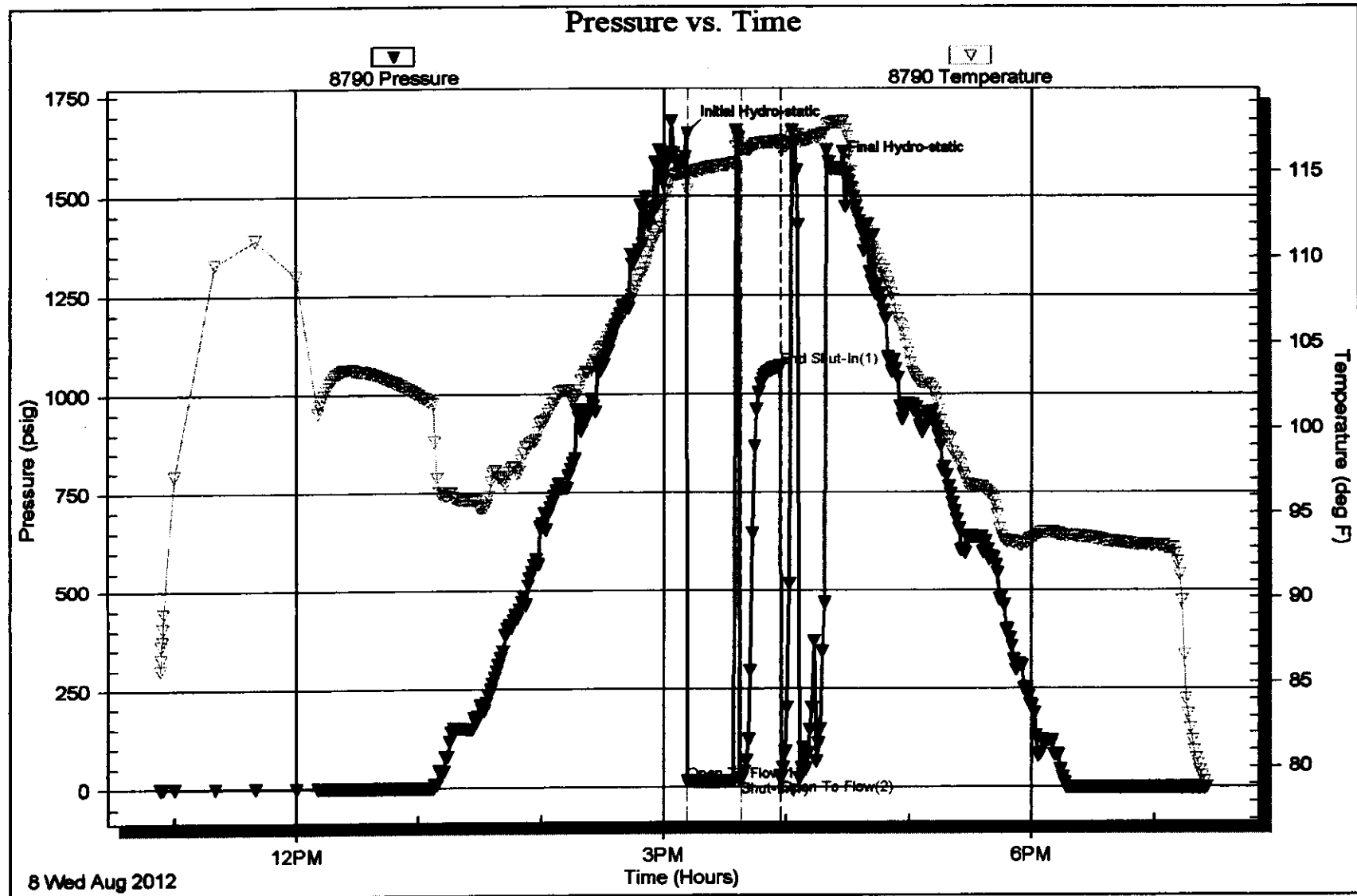
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

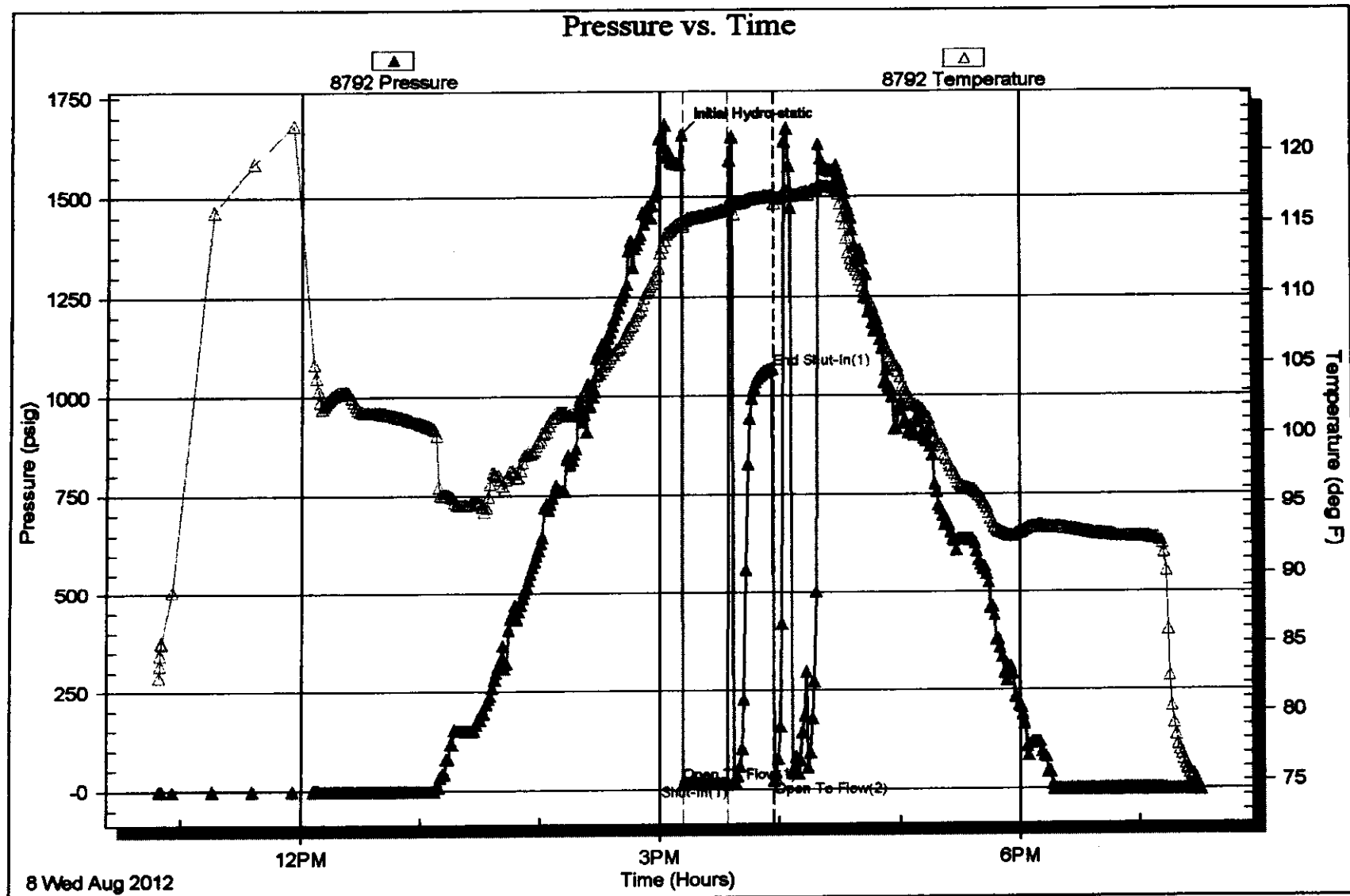


Serial #: 8792

Outside Aztec Oil Co.

Cooper D #4

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49581

Well Name & No. Cooper "D" #4 Test No. 1 Date 8-3-12
 Company Aztec Oil Co. Elevation 1622 KB 1612 GL
 Address P.O. Box 1020 El Dorado, KS 67042-1020
 Co. Rep / Geo. Bill Stovrt Rig Summit
 Location: Sec. 31 Twp. 28s Rge. 8e Co. Butler State KS

Interval Tested 2808-2821 Zone Tested _____
 Anchor Length 13 Drill Pipe Run 2479 Mud Wt. 9.3+
 Top Packer Depth 2803 Drill Collars Run 314 Vis 65
 Bottom Packer Depth 2808 Wt. Pipe Run 8 WL 9.6
 Total Depth 2821 Chlorides 900 ppm System LCM 2#
 Blow Description IF: Weak blow. 1/4" - Dead in 7 mins. ISI = No blow

FF: No blow

FSTI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	BHT	Gravty	API RW	@	F Chlorides	ppm
(A) Initial Hydrostatic	<u>1424</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>		T-On Location	<u>0945/1745</u>
(B) First Initial Flow	<u>18</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>		T-Started	<u>1806</u>
(C) First Final Flow	<u>18</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>		T-Open	<u>2102</u>
(D) Initial Shut-In	<u>255</u>	<input type="checkbox"/> Circ Sub			T-Pulled	<u>2257</u>
(E) Second Initial Flow	<u>20</u>	<input type="checkbox"/> Hourly Standby			T-Out	<u>0202</u>
(F) Second Final Flow	<u>21</u>	<input checked="" type="checkbox"/> Mileage 256rt	<u>235</u>	<u>396.80</u>	Comments: <u>Pipe stuck when arrived on loc., went back to Augusta called back out @ 1700 pm</u>	
(G) Final Shut-In	<u>131</u>	<input type="checkbox"/> Sampler			<input type="checkbox"/> Ruined Shale Packer	
(H) Final Hydrostatic	<u>1380</u>	<input type="checkbox"/> Straddle			<input type="checkbox"/> Ruined Packer	
Initial Open	<u>8</u>	<input type="checkbox"/> Shale Packer			<input type="checkbox"/> Extra Copies	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer			Sub Total	<u>0</u>
Final Flow	<u>15</u>	<input type="checkbox"/> Extra Recorder			Total	<u>2021.80</u>
Final Shut-In	<u>60</u>	<input type="checkbox"/> Day Standby			MP/DST Disc't	
		<input checked="" type="checkbox"/> Accessibility	<u>150</u>			
		Sub Total	<u>2021.80</u>			

Approved By _____

Our Representative Ryan Payne

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49532

Well Name & No. Cooper "D" #4 Test No. 2 Date 8-4-12
 Company Aztec Oil Co. Elevation 1622 KB 1612 GL
 Address P.O. Box 1020 El Dorado, KS 67042-1020
 Co. Rep / Geo. Bill Stout Rig Summit
 Location: Sec. 31 Twp. 28S Rge. 8e. Co. Butler State KS

Interval Tested 2845 - 2867 Zone Tested Miss.
 Anchor Length 22' Drill Pipe Run 2511 Mud Wt. 9.3+
 Top Packer Depth 2840 Drill Collars Run 314 Vis 65
 Bottom Packer Depth 2845 Wt. Pipe Run Ø WL 9.6
 Total Depth 2867 Chlorides 900 ppm System LCM 2#
 Blow Description IF: Weak - Good blow. 1/4" - 7 1/2" (5 minutes) ISI: No blow

FF: Strong blow 1/4" - B.O.B. 43 mins.
FSI: No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>300</u>	<u>GIP</u>	<u>100</u>			
<u>120</u>	<u>GOCM</u>	<u>5</u>	<u>30</u>	<u>65</u>	
<u>10</u>	<u>Clean oil</u>	<u>100</u>			

Rec Total 420 BHT 113 Gravity 36 API RW N/C @ N/C F Chlorides 900 ppm
 (A) Initial Hydrostatic 1425 Test 1150 T-On Location 1130
 (B) First Initial Flow 17 Jars 250 T-Started 1122
 (C) First Final Flow 39 Safety Joint 75 T-Open 1419
 (D) Initial Shut-In 583 Circ Sub T-Pulled 1805
 (E) Second Initial Flow 41 Hourly Standby 1 100 T-Out 2127
 (F) Second Final Flow 60 Mileage 60 396.80
 (G) Final Shut-In 593 Sampler
 (H) Final Hydrostatic 1387 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility 150
 Sub Total 2121.80

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90
 Sub Total 0
 Total 2121.80
 MP/DST Disc't

Approved By _____ Our Representative Ryger Reynolds
 Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49538

Well Name & No. Cooper "D" #4 Test No. 3 Date 8/8/12
 Company Aztec Oil Co. Elevation 1622 KB 1612 GL
 Address P.O. Box 1020 El Dorado, KS 67042-1020
 Co. Rep / Geo. Bill Stout Rig Summit
 Location: Sec. 31 Twp. 28s Rge. 8e Co. Butler State KS

Interval Tested 3201-3211 Zone Tested Arbuckle
 Anchor Length 10' Drill Pipe Run 2887 Mud Wt. 9.4+
 Top Packer Depth 3196 Drill Collars Run 314 Vis 52
 Bottom Packer Depth 3201 Wt. Pipe Run Ø WL 9.0
 Total Depth 3211 Chlorides 800 ppm System LCM 2#

Blow Description IF: Weak surf. blow ISI: No blow (had to pull to free to rotate)

FF: No blow (Flushed tool 5 min. into tight hole on rotations poss. out of sync)

FSI: ~~100~~ No FSI

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Clear oil</u>				
<u>10</u>	<u>OCM</u>		<u>15</u>		<u>85</u>
<u>40</u>	<u>GIP</u>	<u>100</u>			

Rec Total 52 BHT 116 Gravity N/C API RW N/C @ N/C °F Chlorides 800 ppm

(A) Initial Hydrostatic 1655 Test 1150 T-On Location 1045
 (B) First Initial Flow 14 Jars 250 T-Started 1053
 (C) First Final Flow 17 Safety Joint 75 T-Open 1511
 (D) Initial Shut-In 1069 Circ Sub T-Pulled 1636
 (E) Second Initial Flow 21 Hourly Standby T-Out 1926
 (F) Second Final Flow N/C Mileage 160 396.80 Comments _____
 (G) Final Shut-In N/C Sampler _____
 (H) Final Hydrostatic 1568 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 15 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder _____ Sub Total 2041.67
 Final Flow 15 Day Standby 3 days Total 4063.47
 Final Shut-In Ø Accessibility 150 MP/DST Disc't _____

Sub Total 2021.80

Approved By _____ Our Representative Ryan Reynolds

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 14, 2013

Steven W. Kile
The Buckeye Corporation dba Aztec Oil Co.
Division
PO BOX 1020
EL DORADO, KS 67042-1020

Re: ACO-1
API 15-015-23950-00-00
Cooper D 4
NE/4 Sec.31-28S-08E
Butler County, Kansas

Dear Steven W. Kile:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/28/2012 and the ACO-1 was received on January 14, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

115401 ✓

Effective Date of Transfer June 1, 2000

[x] Oil Lease: No. of Wells 24

Lease Name L. Daniels

[] Gas Lease: No. of Wells 0

Sec 9&10 T 26S R 21E W/E

** SIDE TWO MUST BE COMPLETED **

Legal Description of Lease:

[] Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

E/2 SE/4 Sec 9; W/2 SW/4 Sec 10

County Allen

[x] Enhanced Recovery Proj. Docket No. 20,952
Entire project: Yes/No
Number of injection wells 222 = 26

Production Zone(s) Carrleman/Bartlesville

Injection Zone(s) Carrleman/Bartlesville

Field Name East Elmore

_____ Feet from N/S Line of Section

_____ Feet from E/W Line of Section

Surface Pond Permit # _____
(API No. If Drill Pit)

Identify: Emergency Pit Burn Pit Storage Pit Drill Pit OR

Past Operator's License No. 31652

Contact Person: Per Burchardt

Past Operator's Name and Address:
Norstar Petroleum Inc.
5 Inverness Dr. E, Ste 120
Englewood, CO 80112
Title President

Phone: (303)-925-0696

Date 11/26/00

Signature [Signature]

New Operator's License No. 31813

Contact Person Steve Becker

New Operator's Name and Address:
A&A Well Services, Inc.
4500 Connecticut Rd.
Elmore, KS 66732

Phone (316)-754-3788

Oil/Gas Purchaser Plains Petroleum

Date 2/1/01

Signature [Signature]

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # _____
Recommended action _____

_____ is acknowledged as the new operator of the above _____ and may continue to inject fluids as authorized by the surface pond permitted by # _____

Date _____
Authorized Signature _____

Date _____
Authorized Signature _____

ERGF 12/17/02 PROD. R. QUIC 12-18-12

RECEIVED
KANSAS CORPORATION COMMISSION
RECEIVED
DEC 13 2012
MAY 8 2001
CONSERVATION DIVISION
KCC WICHITA
Form T1 7/54

RECEIVED

DEC 13 2012

KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 115401

Lease Name: L. Daniels

Location: E/2 SE/4 Sec.9, W/2 SW/4 Sec.10, T26S,R21E Allen Co.

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-001-22207 ✓	280 ^{Circle} (FSL)FNL	5120 ^{Circle} (FEL)FWL	Sec. 10 OIL	PROD
3	15-001-22208	425 (FSL)FNL	200 (FEL)FWL	9 INJ	PROD
4	15-001-22246 ✓	248 (FSL)FNL	440 (FEL)FWL	9 OIL	PROD
6	15-001-24464 ✓	90 (FSL)FNL	750 (FEL)FWL	9 OIL	PROD
7	15-001-24465	40 (FSL)FNL	375 (FEL)FWL	9 INJ	TA
8	15-001-24466	450 (FSL)FNL	740 (FEL)FWL	9 INJ	PROD
10	15-001-24468	510 (FSL)FNL	5260 (FEL)FWL	10 INJ	TA
11	15-001-24546	500 (FSL)FNL	4950 (FEL)FWL	10 INJ	PROD
12	15-001-24547	500 (FSL)FNL	4460 (FEL)FWL	10 INJ	PROD
13	15-001-24548	40 (FSL)FNL	1230 (FEL)FWL	9 INJ	PROD
14	15-001-24549	40 (FSL)FNL	40 (FEL)FWL	9 INJ	TA
15	15-001-24550	40 (FSL)FNL	4890 (FEL)FWL	10 INJ	PROD
16	15-001-24841 ✓	200 (FSL)FNL	4360 (FEL)FWL	10 OIL	PROD
17	15-001-24842 ✓	600 (FSL)FNL	4110 (FEL)FWL	10 OIL	PROD
18	15-001-24970 ✓	650 (FSL)FNL	4685 (FEL)FWL	10 OIL	PROD
19	15-001-25039	600 (FSL)FNL	5085 (FEL)FWL	10 INJ	TA
20	15-001-25072 ✓	1260 (FSL)FNL	4110 (FEL)FWL	10 OIL	PROD
21	15-001-25204	855 (FSL)FNL	4530 (FEL)FWL	10 INJ	PROD
22	15-001-25234 ✓	1100 (FSL)FNL	4335 (FEL)FWL	10 OIL	PROD
23	15-001-25338 ✓	1960 (FSL)FNL	4315 (FEL)FWL	10 OIL	PROD
25	15-001-25608 ✓	400 (FSL)FNL	1080 (FEL)FWL	9 OIL	PROD
26	15-001-25609 ✓	1310 (FSL)FNL	2520 6160 (FEL)FWL	9 OIL	PROD
27	15-001-26118	400 (FSL)FNL	1230 (FEL)FWL	9 INJ	PROD
28	15-001-26298 ✓	820 (FSL)FNL	4900 (FEL)FWL	10 OIL	TA

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED

DEC 13 2012

KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 115401

Lease Name: L. Daniels

Location: E/2 SE/4 Sec/9, W/2 SW/4 Sec.10, T26S, R21E Allen Co.

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
29	15-001-26299 ✓	700 ^{Circle} FSL/FNL	80 ^{Circle} FEL/FWL	Sec. 9 OIL	PROD
30	15-001-26524	1015 FSL/FNL	5115 FEL/FWL	10 INJ	PROD
31	15-001-26582 ✓	715 FSL/FNL	640 FEL/FWL	9 OIL	PROD
32	15-001-26647	1195 FSL/FNL	4865 FEL/FWL	10 INJ	PROD
33	15-001-26665	1455 FSL/FNL	4450 FEL/FWL	10 INJ	TA
34	15-001-26699	852 FSL/FNL	960 FEL/FWL	9 INJ	PROD
35	15-001-26711	2070 FSL/FNL	4385 FEL/FWL	10 INJ	PROD
36	15-001-26734 ✓	1525 FSL/FNL	4765 FEL/FWL	10 OIL	PROD
37	15-001-26755 ✓	1775 FSL/FNL	4430 FEL/FWL	10 OIL	TA
38	15-001-26756	2370 FSL/FNL	4410 FEL/FWL	10 ^{INJ} OIL	PROD
39	15-001-26780	1857 FSL/FNL	4752 FEL/FWL	10 ^{INJ} OIL	PROD
40	15-001-26779	1630 FSL/FNL	5085 FEL/FWL	10 INJ	PROD
41	15-001-26795 ✓	715 FSL/FNL	1230 FEL/FWL	9 OIL	PROD
43A	15-001-26837	960 FSL/FNL	450 FEL/FWL	9 INJ	PROD
44	15-001-26826	1500 FSL/FNL	230 FEL/FWL	9 INJ	TA
45	15-001-26827	1380 FSL/FNL	700 FEL/FWL	9 INJ	PROD
46 I	15-001-26861	2210 FSL/FNL	5150 FEL/FWL	10 INJ	TA
47 I	15-001-26868	2440 FSL/FNL	4675 FEL/FWL	10 ^{INJ} OIL	PROD
48	15-001-26946 ✓	1630 FSL/FNL	415 FEL/FWL	9 OIL	TA
49	15-001-26959 ✓	1800 FSL/FNL	65 FEL/FWL	9 OIL	PROD
50	15-001-26968 ✓	1250 FSL/FNL	320 FEL/FWL	9 OIL	PROD
51	15-001-26998	1940 FSL/FNL	5075 FEL/FWL	10 ^{INJ} OIL	PROD
52	15-001-27045 ✓	2455 FSL/FNL	4990 FEL/FWL	10 OIL	PROD
53	15-001-27074 ✓	1100 FSL/FNL	745 FEL/FWL	9 OIL	PROD

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

