

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/2/12

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/4/2010 10/9/2010 10/20/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23569-00-00
Spot Description: _____
S2_N2_NE_SW Sec. 22 Twp. 34 S. R. 11 East West
2145 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: LEYSA Well #: 7-22
Field Name: LANDIS
Producing Formation: MISSISSIPPI
Elevation: Ground: 1322 Kelly Bushing: 1333
Total Depth: 4750 Plug Back Total Depth: 4702
Amount of Surface Pipe Set and Cemented at: 714 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 12/10-10
(Data must be collected from the Reserve Pit)
Chloride content: 17900 ppm Fluid volume: 850 bbls
Dewatering method used: HUAL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: MEYER SWD License No.: 5822
Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 11/30/10
Subscribed and sworn to before me this 30 day of NOVEMBER,
20 10.
Notary Public: [Signature]
Date Commission Expires: 2/24/2014

KCC Office Use ONLY
 Letter of Confidentiality Received 12/2/10 - 12/2/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/14

KCC WICHITA

Operator Name: VAL ENERGY INC. Lease Name: LEYSA Well #: 7-22 **KCC**
 Sec. 22 Twp. 34 S. R. 11 East West County: BARBER **DEC 02 2010**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO ACTR DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBER</td> <td>3634</td> <td>-2302</td> </tr> <tr> <td>LKC</td> <td>4164</td> <td>-2832</td> </tr> <tr> <td>STARK</td> <td>4324</td> <td>-2992</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4356</td> <td>-3024</td> </tr> <tr> <td>PAWNEE</td> <td>4500</td> <td>-3168</td> </tr> <tr> <td>CHEROKEE</td> <td>4550</td> <td>-3218</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4600</td> <td>-3268</td> </tr> </table>	Name	Top	Datum	HEEBER	3634	-2302	LKC	4164	-2832	STARK	4324	-2992	HUSHPUCKNEY	4356	-3024	PAWNEE	4500	-3168	CHEROKEE	4550	-3218	MISSISSIPPI	4600	-3268
Name	Top	Datum																							
HEEBER	3634	-2302																							
LKC	4164	-2832																							
STARK	4324	-2992																							
HUSHPUCKNEY	4356	-3024																							
PAWNEE	4500	-3168																							
CHEROKEE	4550	-3218																							
MISSISSIPPI	4600	-3268																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/4	13 3/8	48	56	COMMON	65	
SURFACE	12 1/4	8 5/8	23	714	A-CON	200	2% gel 3% cc
PRODUCTION	7 7/8	5 1/2	15.5	4702	AA2	100	CELLOFLAKE, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4600-4626	1000G 15%NEFE ACID, 159000# SAND, 8910 BBLs SLICK WATER	4600-26

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/5/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>110</u>	Water Bbls. <u>350</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px;">RECEIVED</div>
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/06/2010
INVOICE NUMBER 1718 - 90425909		
		KCC

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 7-22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

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JOB # 40237838	EQUIPMENT # 19842	PURCHASE ORDER NO. <i>9208</i>	TERMS Net - 30 days	DUE DATE 11/05/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/04/2010 to 10/04/2010				
0040237838				
171802660A Cement-New Well Casing/Pi 10/04/2010 CNW-13 3/8" Conductor Pipe				
Common	65.00	EA	9.12	592.66 T
Cello-flake	17.00	EA	2.11	35.85 T
Calcium Chloride	160.00	EA	0.60	95.74 T
Sugar	50.00	EA	1.14	56.99 T
Heavy Equipment Mileage	90.00	MI	3.99	359.02
Proppant & Bulk Delivery Charges	140.00	MI	0.91	127.65
Blending & Mixing Service Charge	65.00	MI	0.80	51.86
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.42	108.99
Depth Charge; 0-500'	1.00	HR	569.88	569.88
Service Supervisor	1.00	HR	99.73	99.73

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,098.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	57.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,155.40
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
DEC 02 2010
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FIELD SERVICE TICKET
1718 02660 A

DATE OF JOB 10-4-10 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY		LEASE LEISA WELL NO. 7-22							
ADDRESS		COUNTY BARBER STATE Ks.							
CITY STATE		SERVICE CREW LESLEY, ANTHONY, BRADLEY							
AUTHORIZED BY		JOB TYPE: CAW - 13 3/8 C.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR	TIME
19870	1						10-3-10	PM	8:00
19889/19842	1					ARRIVED AT JOB	10-4-10	AM	2:00
19859/19860	1					START OPERATION		AM	4:00
						FINISH OPERATION		AM	4:15
						RELEASED		AM	4:15
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	COMMON	SK	65		1,040.00
CC 102	CELL-FLAKE	lb	17		62.90
CC 109	CALCIUM CHLORIDE	lb	160		168.00
CC 131	SUGAR	lb	50		100.00
E 100	PICK UP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	140		223.20
CE 200	DEPTH CHARGE: 0-500'	HR	1-4		1,000.00
CE 240	BLENDING SERVICE CHARGE	SK	65		91.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

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KCC WICHITA

SUB TOTAL **2,098.35**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer VAL ENERGY	Lease No.	Date
Lease LEUSA	Well # 7-22	10-4-2010
Field Order # 20100	Station PRATT	Casing 13 3/8
Type Job CNW-13 3/8 C.P.	Depth 61'	County BARBER
	Formation	State Ks.
		Legal Description 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft	CNT -	Acid- 65SK Comm.	RATE	PRESS	ISIP	
Depth 56'	Depth	From	To	Pre Pad (2) 1.20 CUFT³	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection D.V.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 60BBL	Gas Volume		Total Load	

Customer Representative **RICK SMITH** Station Manager **D. SCOTT** Treater

Service Units	19870	19889	19842	19959	19860				
Driver Names	LESLEY	ANTHONY	—	BRADLY	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00AM					ON LOCATION - SAFETY MEETING
2:30AM					RUN 1 IT @ 13 3/8" C.P.
3:50AM					HOOK UP TO 159 / BREAK CIRC. W/ RIG
4:00AM	50		3	4	H2O AHEAD
4:08AM	1100		17	4	MIX 65SK COMMON @ 15.6#
4:13AM	50		0	4	START DISPLACEMENT
4:15AM	50		5	0	SHOT DOWN - CLOSE IN
					CIRC. 5BBL TO PIT
					CIRC. THRU JOB

JOB COMPLETE,
THANKS - KEEVEN

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KCC WICHITA



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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/07/2010
INVOICE NUMBER 1718 - 90426136		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 7-22
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi #7
 T JOB CONTACT
 E

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JOB # 40237980	EQUIPMENT # 19842	PURCHASE ORDER NO. 9208	TERMS Net - 30 days	DUE DATE 11/06/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/05/2010 to 10/05/2010</i>				
0040237980				
171802782A Cement-New Well Casing/Pi 10/05/2010				
8 5/8" Surface Pipe				
A-Con Blend Common	200.00	EA	10.80	2,160.00 T
Common	200.00	EA	9.60	1,920.00 T
Cello-flake	100.00	EA	2.22	222.00 T
Calcium Chloride	1,128.00	EA	0.63	710.64 T
Cement Gel	376.00	EA	0.15	56.40 T
Sugar	50.00	EA	1.20	60.00 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.55	114.75
Heavy Equipment Mileage	90.00	MI	4.20	378.00
Proppant and Bulk Delivery Charge	846.00	MI	0.96	812.16
Depth Charge 501-1000'	1.00	HR	720.00	720.00
Plug Container Utilization Charge	1.00	EA	150.00	150.00
Blending & Mixing Service Charge	400.00	MI	0.84	336.00
Supervisor	1.00	HR	105.00	105.00
Top Rubber Cement Plug 8 5/8"	1.00	EA	135.00	135.00
Baffle Plate Aluminum	1.00	EA	102.00	102.00
8 5/8" Basket (Blue)	2.00	EA	189.00	378.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	8,359.95 374.42 8,734.37
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
KCC
DEC 02 2010
1718 02782 A
CONFIDENTIAL
DATE _____ TICKET NO. _____

DATE OF JOB 10-5-10 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY		LEASE LEISA WELL NO. 7-2							
ADDRESS		COUNTY BARBER STATE KS.							
CITY STATE		SERVICE CREW GORDLEY, LESLEY, WISER							
AUTHORIZED BY		JOB TYPE: CNW - 8 5/8" S.P.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR	TIME
19907							10-4-10	PM	10:00
19889/19842	1					ARRIVED AT JOB	10-5-10	AM	12:00
19826/19860	1					START OPERATION		AM	0400
						FINISH OPERATION		AM	0500
						RELEASED		AM	0530
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND	SK	200		3600.00
CP 100	COMMON	SK	200		3200.00
CC 102	CELL-FLAKE	lb	100		370.00
CC 109	CALCIUM CHLORIDE	lb	1128		1184.40
CC 200	CEMENT GEL	lb	376		94.00
CF 105	TOP RUBBER CNT. PLUG, 8 5/8"	EA	1		225.00
CF 753	BAFFLE PLATE, 8 5/8"	EA	1		170.00
CF 1903	BASKET, 8 5/8"	EA	2		636.00
CC 131	SUGAR	lb	50		100.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	846		1353.60
CE 201	DEPTH CHARGE: 501'-1000'	HRS	1-4		1200.00
CE 240	BLENDED SERVICE CHRG.	SK	400		560.00
CE 504	PLUG CONTAINER UTILIZATION CHRG.	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

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SUB TOTAL
DLS **8,359.95**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **K. GORDLEY** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Rick Smith**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC
DEC 02 2010

TREATMENT REPORT

Customer: VAL ENERGY	Lease No: CONFIDENTIAL	Date: 10-5-2010
Lease: LEVISA	Well #: 7-22	
Field Order #: 2182	Station: PRATT, KS.	Casing: 8 5/8
Type Job: CNW-8 5/8" S.P.	Depth: 754'	County: BARBER
	Formation: 8 5/8 SET AT 720'	State: KS.
		Legal Description: 22-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth: 720'	Depth	From	To	Pre Pad		Max		5 Min.
Volume: 43'	Volume	From	To	Pad		Min		10 Min.
Max Press: 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection: P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth: 679'	Packer Depth	From	To	Flush: 43.1 BBL		Gas Volume		Total Load

Customer Representative: **rick SMITH** Station Manager: **D. SCOTT** Treater: **K. GARDLEY**

Service Units	19907	19889	19842	19826	19860				
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Driver Names	GARDLEY	LESEY	LUCAS						
--------------	----------------	--------------	--------------	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Ebbs Pumped	Rate	Service Log
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12:00 AM
0230
LOST CIRC. AT 530'
ON LOCATION - SAFETY MEETING
RUN 19 JTS. 8 5/8 X 2 1/2"
CSG. BASKET ON 3 & 18 / BAFFLE #1
CSG. ON BOTTOM
HOOK UP TO CSG / BREAK CIRC. w/ RIG
H2O AHEAD

0415 100 88 6
200 48 6
MIX CMT. 200SK ALON @ 12.0 #
MIX CMT. 200SK Common @ 15.0 #

0 0 6
SHOT DOWN - RELEASE PLUG
START DISPLACEMENT

0500 600 43 2
PLUG DOWN - CLOSE IN HEAD

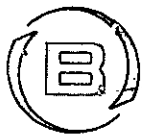
CIRC 5 GAL. CEMENT TO SET
CELLAR STAND FULL FOR 30 MIN

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0530 **JOB COMPLETE - KEVIN**



BASIC
ENERGY SERVICES

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OCT 14 2010

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/12/2010
INVOICE NUMBER 1718 - 90429241		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Leysa 7-22
 O LOCATION
 B COUNTY Barber
 S STATE KS 5 1/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi #7
 T
 E JOB CONTACT

DEC 02 2010
 CONFIDENTIAL

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40239709	19905	9308	Net - 30 days	11/11/2010

For Service Dates: 10/09/2010 to 10/09/2010

0040239709

171802625A Cement-New Well Casing/Pi 10/09/2010
 Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	100.00	EA	10.20	1,020.04 T
60/40 POZ	50.00	EA	7.20	360.01 T
De-foamer (Powder)	24.00	EA	2.40	57.60 T
Salt (Fine)	455.00	EA	0.30	136.51 T
Gas-Blok	94.00	EA	3.09	290.47 T
FLA-322	76.00	EA	4.50	342.01 T
Gilsonite	500.00	EA	0.40	201.01 T
Super Flush II	500.00	EA	0.92	459.02 T
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	150.01	150.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	129.00	129.00
5 1/2" Basket (Blue)	1.00	EA	174.01	174.01
Turbolizer 5 1/2" (Blue)	5.00	EA	66.00	330.01
Top Rubber Cement Plug 5 1/2"	1.00	EA	63.00	63.00
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.55	114.75
Heavy Equipment Mileage	90.00	MI	4.20	378.01
Proppant and Bulk Delivery Charges	308.00	MI	0.96	295.69
Depth Charge; 4001-5000'	1.00	HR	1,512.07	1,512.07
Blending & Mixing Service Charge	150.00	MI	0.84	126.00
Plug Container Utilization Charge	1.00	EA	150.01	150.01
Supervisor	1.00	HR	105.00	105.00

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,394.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	209.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,603.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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CONFIDENTIAL

FIELD SERVICE TICKET
1718 02625 A

22-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 10-9-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Val Energy, Incorporated		LEASE: Loysa		WELL NO.: 7-22					
ADDRESS:		COUNTY: Barber		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; D. Bishop					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,866	.75						10-8-10	AM	11:00
						ARRIVED AT JOB	10-9-10	AM	6:00
19,903-19,905	.75					START OPERATION		AM	9:15
						FINISH OPERATION		AM	10:00
19,831-19,862	.75					RELEASED	10-9-10	AM	10:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 Cement	sk	100	\$	1,700.00
CP 103	60/40 Poz Cement	sk	50	\$	600.00
CC 105	Defoamer	Lb	24	\$	96.00
CC 111	Salt (Fine)	Lb	455	\$	227.50
CC 115	Gas Blot	Lb	94	\$	484.10
CC 129	FLA-322	Lb	76	\$	570.00
CC 201	Gilsonite	Lb	500	\$	335.00
CF 251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250.00
CF 1451	Insert Float Valve, 5 1/2"	ea	1	\$	215.00
CF 1901	Basket, 5 1/2"	ea	1	\$	290.00
CF 1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
CF 103	Top Rubber Plug, 5 1/2"	ea	1	\$	105.00
CC 155	Super Flush II	Gal	500	\$	765.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

KC

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET

1718 ~~02926~~ A
Continuation

22-345-101W

DATE TICKET NO. 2,625

DATE OF JOB: 10-9-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Val Energy, Incorporated		LEASE: Leysa		WELL NO.: T-22			
ADDRESS:		COUNTY: Barber		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; D. Bishop			
AUTHORIZED BY:		JOB TYPE: C.N.W. - Long string					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	Mi	45	\$	191 25
E 101	Heavy Equipment Mileage	Mi	90	\$	630 00
E 113	Bulk Delivery	t/m	308	\$	493 20
CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	Job	1	\$	2,520 00
CE 240	Blending and Mixing Service	Sh	150	\$	210 00
CE 504	Plug Container	Job	1	\$	250 00
S 003	Service Supervisor	Job	1	\$	175 00
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CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 6,394 23
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		KCC

SERVICE REPRESENTATIVE: Larena R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

DEC 02 2010

TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Well # 7-22	CONFIDENTIAL	Date 10-9-10
Lease Leysa	Field Order # 2625	Station Pratt, Kansas	Casing 5/2 15.5
Type Job C.N.W. - Longstring	Depth 4,742 Ft.	County Barber	State Kansas
Formation	Legal Description 22-345-11W		

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size 5/2 15.5 Lb./Ft.	Tubing Size 5/8 11.7 Lb./Ft.	Shots/Ft	100 sacks	AA-2 with 25% Defoamer	RATE	PRESS	ISIP
Depth 4,742 Ft.	Depth	From	108 Salt	18 Gas Blot	Max 5 Lb./Stk.	Gilsonite	5 Min.
Volume 12.8 Bbl.	Volume	From	To 5.3 Lb./Gal.	5.74 @ 5 Gal./Stk.	Min	1.37 CV	10 Min./Stk.
Max Press 500 PSI	Max Press	From	To		Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	50 sacks	60/40 Poztop	HHP Used Plug Rat (30 sts) and	Mouse (20 sts) holes	Annulus Pressure
Plug Depth 4,702 Ft.	Packer Depth	From	To	Flush 112 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Dustin Weier	Station Manager David Scott	Treater Clarence R. Messick
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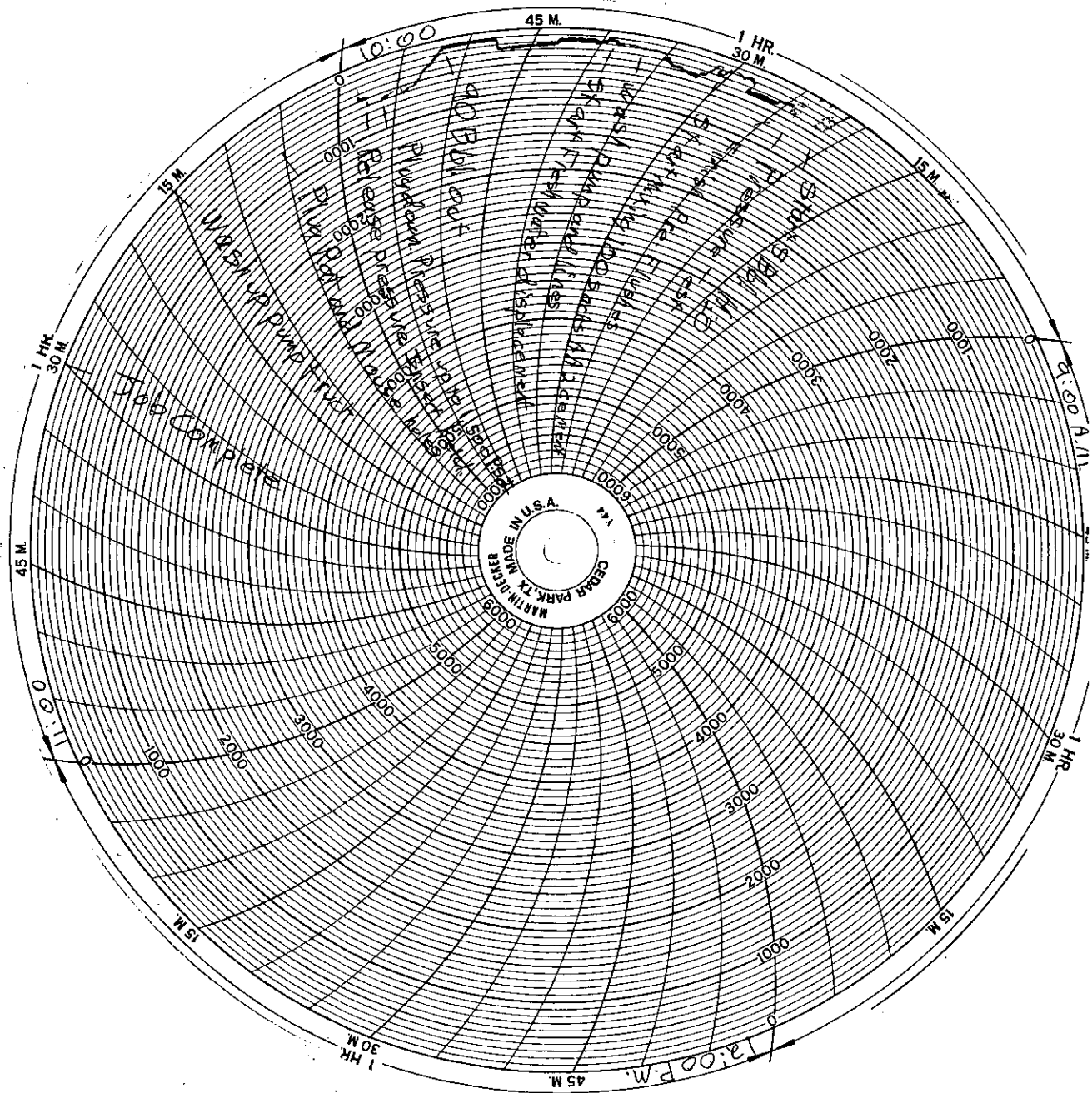
Service Units	19,866	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Bishop						

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00						Truck on location and hold safety meeting.
6:10						Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 117 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed above Collar #4. Turbolizers were installed on collars #1, 3, 5, 7, and #10.
8:30						Casing in well. Circulate for 45 minutes.
9:20		300		20	6	Start Fresh Water Pre-Flush.
				32	5	Start Mixing Super Flush II.
9:30		350		35	5	Start Fresh Water Spacer.
		-0-		59		Start mixing 100 sacks AA 2 cement.
9:39		150		90	6.5	Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber plug. Open Well.
				112	5	Start Fresh Water Displacement.
9:57		700				Start to lift cement.
		1,500				Plug down.
						Pressure up.
						Release pressure. Insert held
				7-5	3	Plug Rat and Mouse holes.
						Wash up pump truck.
10:30						Job Complete.
						Thank You.
						Clarence, Mike, Daryl

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