

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

12/22/12

OPERATOR: License # 4058
 Name: American Warrior, Inc
 Address 1: P O Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846
 Contact Person: Kevin Wiles, Sr
 Phone: (620) 275-2963
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co
 Wellsite Geologist: Jason Alm
 Purchaser: N/A

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Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/25/10	11/1/10	11/29/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 679 - 0000

Spot Description: SW-SW-SE-NE

SW SW SE NE Sec. 16 Twp. 21 S. R. 35 East West

2,512 2514 Feet from North / South Line of Section
1,307 1257 Feet from East / West Line of Section
GPS-KCC-DIG

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman

Lease Name: Ronald Brian Well #: C#1-16

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 2319' Kelly Bushing: 2330'

Total Depth: 4510' Plug Back Total Depth: 4475'

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1527 Feet

If Alternate II completion, cement circulated from: Surface
 feet depth to: 1527' w/ 135 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 18750 ppm Fluid volume: 97 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neil L. L...
 Title: Geologist Date: 12/20/10

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 12/22/10 - 12/22/12

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 1-19-11

Operator Name: American Warrior, Inc Lease Name: Ronald Brian Well #: C#1-16
 Sec. 16 Twp. 21 S. R. 1525 East West County: Hodgeman

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MEL, DC/PL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1570'</td> <td>+760</td> </tr> <tr> <td>Base Stone Corral</td> <td>1609'</td> <td>+721</td> </tr> <tr> <td>Heebner</td> <td>3748'</td> <td>-1418</td> </tr> <tr> <td>Lansing</td> <td>3793'</td> <td>-1463</td> </tr> <tr> <td>Pawnee</td> <td>4274'</td> <td>-1944</td> </tr> <tr> <td>Cherokee</td> <td>4341'</td> <td>-2011</td> </tr> <tr> <td>Mississippi</td> <td>4412'</td> <td>-2082</td> </tr> </table>	Name	Top	Datum	Stone Corral	1570'	+760	Base Stone Corral	1609'	+721	Heebner	3748'	-1418	Lansing	3793'	-1463	Pawnee	4274'	-1944	Cherokee	4341'	-2011	Mississippi	4412'	-2082
Name	Top	Datum																							
Stone Corral	1570'	+760																							
Base Stone Corral	1609'	+721																							
Heebner	3748'	-1418																							
Lansing	3793'	-1463																							
Pawnee	4274'	-1944																							
Cherokee	4341'	-2011																							
Mississippi	4412'	-2082																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	224'	Common	125	3%cc 2%gel
Production	8-7/8"	5-1/2"	17#	4499'	EA-2	125	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4420'-4426'	500 Gal 20%MCA	Same

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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4507'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>
	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Geological Report

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American Warrior Inc.
Ronald-Brian C #1-16
2522' FNL & 1307' FEL
Sec. 16 T21s R25w
Hodgeman County, Kansas



American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Ronald-Brian C # 1-10
2522' FNL & 1307' FEL
Sec. 16 T21s R25w
Hodgeman County, Kansas
API # 15-083-21679-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm, Harley Sayles

Spud Date: October 25, 2010

Completion Date: October 31, 2010

Elevation: 2319' Ground Level
2330' Kelly Bushing

Directions: Jetmore KS, North on Hwy 283 to X rd. West on X rd 8 mi to 210 rd. South 2 mi on 210 rd to V rd. West on V rd 1 mi. North and then Northwest into location.

Casing: 224' 8 5/8" 24# surface casing with 125 sacks
Class A, 4499' 5 1/2" 17# production casing with 125 sacks EA-2

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual Compensated Porosity

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carrera"

Problems: Blown mud pump 10/27/10, had to be replaced.
Down for 8 3/4 hours.

Remarks: None.

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Formation Tops

Formation	Ronald-Brian C # 1-16 Sec. 16 T21s R25w 2522' FNL & 1307' FEL
Anhydrite	1570', +760
Base	1609', +721
Heebner	3748', -1418
Lansing	3793', -1463
Stark	4073', -1743
BKc	4168', -1838
Marmaton	4196', -1866
Pawnee	4274', -1944
Fort Scott	4317', -1987
Cherokee	4341', -2011
Mississippian	4412', -2082
RTD	4511', -2181

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Sample Zone Descriptions

Mississippian Warsaw

(4419', -2289): Covered in DST #1
Dolo – Off white to light gray, fine to medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, fair scattered oil stain with complete saturation, slight show of free oil, fair odor, bright yellow fluorescence.

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Summary

The location for the Ronald-Brian C #1-16 well was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which was positive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Ronald-Brian C #1-16 well.

Recommended Perforations

Mississippian:

(4420' – 4426')

DST #1

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Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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CHARGE TO: AMERICAN WARRIOR
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
19856

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO.	LEASE <u>RONALD BRYANT #110</u>	COUNTY/PARISH <u>HODGEMAN</u>	STATE <u>KS</u>	CITY <u>JETMO, KS</u>	DATE <u>19 Nov 10</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>EXPRESS WELL SERU.</u>		RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3. WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>		WELL PERMIT NO.	WELL LOCATION <u>N To RDX, 8W, 2S 1/4 W, NE 1/4</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30		mil		5 ⁰⁰	150 ⁰⁰
576 D		1			Pump CHARGE	1		JOB	1519 FT	1100 ⁰⁰	1100 ⁰⁰
105		1			PORT COLLAR OPENING TOOL	1		JOB		300 ⁰⁰	300 ⁰⁰
290		1			D-AIR	1		gal		35 ⁰⁰	35 ⁰⁰
276		1			FLOCELE	34		lbs		1 ⁵⁰	51 ⁰⁰
330		1			SWIFT MULTI DENSITY STANDARD	135		SX		15 ⁰⁰	2025 ⁰⁰
581		1			SERVICE CHARGE CEMENT	175		SX		1 ⁵⁰	212 ⁵⁰
583		1			DRAPAGE	17384		lbs	260,76 Tm	1 ⁰⁰	260 ⁷⁶

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 19 Nov 10 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4184</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX	<u>179</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			<u>62</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>4363</u>

JOB LOG

SWIFT Services, Inc.

DATE 19 Nov 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE RONALD-BRYANT 1-16 JOB TYPE CEMENT PORT COLLAR TICKET NO. 19856

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0825							ON LOCATION
								PORT COLLAR @ 1519
	0847				✓		1000	PRESSURE ANNULUS HELD.
	0850	2			✓		500	OPEN PORT COLLAR / TAKE INS. RATE
	0853	4	75	✓		400		MIX 135 SX SMD @ 11.2 ppg.
		3	4 1/2	✓		200		DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	0912				✓		1000	CLOSE PORT COLLAR PRESSURE UP HELD
	0918							RUN 4 JTS
	0923	3	20		✓		300	REVERSE CLEAN
								KCC DEC 22 2010 CONFIDENTIAL
	0933							WASH TRUCK
	1000							JOB COMPLETE
								THANKS # 110
								JASON JEFF DAVE.

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CHARGE TO: AMERICAN WARRIOR INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 18928

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, KS

WELL/PROJECT NO.: 1-16 LEASE: RONALD BRIAN "C" COUNTY/PARISH: HORGEMAN STATE: KS CITY: DATE: 11-1-10 OWNER: SAME

TICKET TYPE: SERVICE SALES CONTRACTOR: DUKE DRIG #5 RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:

WELL TYPE: OZL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5/2" LONGSTRING WELL PERMIT NO.: WELL LOCATION: Ness City, KS - 5/2" Colw, 1s, 8w, 2s, 174w, N

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		MI		5.00	100.00
578		1			PUMP CHARGE	1		JOB	4499 FT	1400.00	1400.00
221		1			LIQUIDS KCC	2		GAL		25.00	50.00
281		1			MUD FLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	9		EA	5/2"	55.00	495.00
403		1			CEMENT BASKETS	2		EA		200.00	400.00
404		1			PORT COLLAR TOP JOINT # 71	1		EA	1527 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FEEL	1		EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1		JOB		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 11-1-10 TIME SIGNED: 0200 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5495.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4007.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAYNE WILSON APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-1-10 PAGE NO.

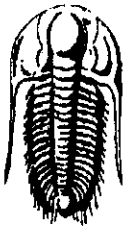
CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-16 LEASE RONALD BRIAN "C" JOB TYPE 5 1/2" LONGSTRING TICKET NO. 18923

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0215							START 5 1/2" CASING IN WELL
								TD-4510 SET=4499
								TP-4502' 5 1/2" #17
								ST-21'
								CENTRALIZERS-1,3,5,7,9,11,13,70,72
								CMT BSKTS-6,71
								PORT COILW=1527' TOP JT #71
	0430							DROP BALL - CIRCULATE ROTATE
	0510	6	12			450		PUMP 500 GAL MUDFLUSH
	0512	6	20			450		PUMP 20 BBS KCL-FLUSH
	0520		7-5					PLUG RH (30 SKS) MH (20 SKS)
	0525	4 1/2	30			300		MAX CEMENT 125 SKS EA-2 = 15.4 DDG
	0537							WASH OUT PUMP - LINES
	0538							RELEASE LATCH DOWN PLUG
	0540	7	0					DISPLACE PLUG
	0555	6 1/2	104.0			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0557							OK RELEASE PSE - HEAD
								WASH TRUCK -
	0630							JOB COMPLETE

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THANK YOU
WAYNE, JEFF, LANE



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City Ks. 67846
 ATTN: Harley Sayles

Ronald-Brian C#1-16
16-21s-25w Hodgeman
 Job Ticket: 040018 DST#: 1
 Test Start: 2010.10.30 @ 21:23:05

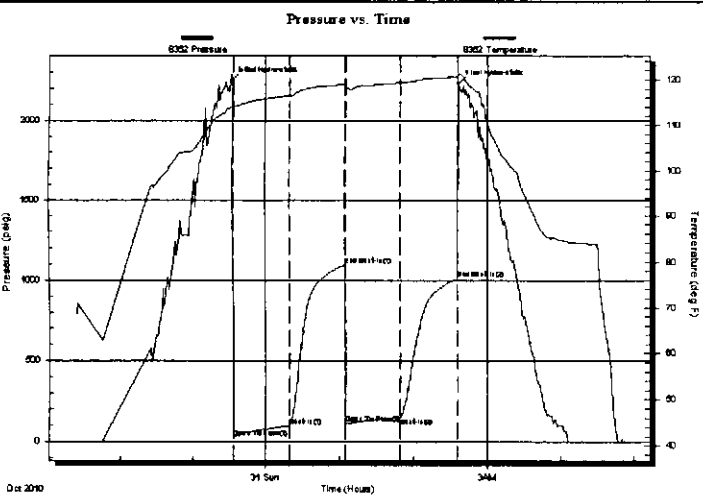
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 23:33:10
 Time Test Ended: 04:51:29
 Interval: **4391.00 ft (KB) To 4432.00 ft (KB) (TVD)**
 Total Depth: **4432.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole**
 Tester: **Andy Carreira**
 Unit No: **31**
 Reference Elevations: **2330.00 ft (KB)**
2319.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: 8352 **Outside**
 Press@RunDepth: **147.98 psig @ 4396.00 ft (KB)**
 Start Date: **2010.10.30** End Date: **2010.10.31**
 Start Time: **21:23:05** End Time: **04:51:29**
 Capacity: **8000.00 psig**
 Last Calib.: **2010.10.31**
 Time On Btm: **2010.10.30 @ 23:31:40**
 Time Off Btm: **2010.10.31 @ 02:36:09**

TEST COMMENT: IF: BOB, 32 min.
 IS: No Return
 FF: 6 inchblow in 45 min.
 FS: No Return

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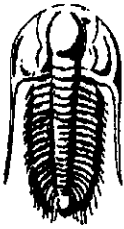


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2249.84	114.11	Initial Hydro-static
2	23.47	113.62	Open To Flow (1)
48	98.64	116.50	Shut-In(1)
93	1096.43	118.97	End Shut-In(1)
93	111.74	118.52	Open To Flow (2)
138	147.98	119.32	Shut-In(2)
184	1012.25	120.61	End Shut-In(2)
185	2232.00	121.16	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	GOCM g=40% o=20% m=40%	0.59
195.00	GMCOg=30% m=30% o=40%	1.28
0.00	GIP=120ft	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcft/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City Ks. 67846
ATTN: Harley Sayles

Ronald-Brian C#1-16
16-21s-25w Hodgeman
Job Ticket: 040018 DST#: 1
Test Start: 2010.10.30 @ 21:23:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GOCM g=40% o=20% m=40%	0.590
195.00	GMCOg=30% m=30% o=40%	1.278
0.00	GP=120ft	0.000

Total Length: 315.00 ft Total Volume: 1.868 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

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