

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form ACO-1
RECEIVED June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled
DEC 09 2010
KCC WICHITA
12/6/12

OPERATOR: License # 33937
Name: Meridian Energy, Inc.
Address 1: 1475 North Ward Circle
Address 2: _____
City: Franktown State: CO Zip: 80116
Contact Person: Neal LaFon
Phone: (303) 688-4022
CONTRACTOR: License # 334548 34428 **KCC**
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Neal LaFon
Purchaser: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/20/2010</u>	<u>10/24/2010</u>	<u>10/25/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26,027-00-00
Spot Description: _____
NW NW NE Sec. 2 Twp. 14 S. R. 19 East West
330 Feet from North / South Line of Section
2,100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Triumph Trust Well #: 1
Field Name: Fort Hays State College
Producing Formation: None
Elevation: Ground: 2155 Kelly Bushing: 2163
Total Depth: 3860 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220.52 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Cla-Mar Oil Company
Lease Name: Dechant SWD License #: 6509
Quarter SW Sec. 17 Twp. 14 S. R. 18 East West
County: Ellis Permit #: D-24,904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal LaFon
Title: President Date: 11/11/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12-6-10 - 12/6/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: WJ Date: 12/6/10
PA

Operator Name: Meridian Energy, Inc. Lease Name: Triumph Trust Well #: 1
 Sec. 2 Twp. 14 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1448</td> <td>+715</td> </tr> <tr> <td>TOPEKA</td> <td>3164</td> <td>-1001</td> </tr> <tr> <td>HEGNER</td> <td>3425</td> <td>-1262</td> </tr> <tr> <td>TORONTO</td> <td>3444</td> <td>-1281</td> </tr> <tr> <td>KANSASCITY</td> <td>3471</td> <td>-1308</td> </tr> <tr> <td>B. K.C.</td> <td>3720</td> <td>-1557</td> </tr> <tr> <td>ARB</td> <td>3800</td> <td>-1637</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1448	+715	TOPEKA	3164	-1001	HEGNER	3425	-1262	TORONTO	3444	-1281	KANSASCITY	3471	-1308	B. K.C.	3720	-1557	ARB	3800	-1637
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	220.52	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041971

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: _____

DEC 06 2010

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DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL #	LOCATION			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Well Serv.
 TYPE OF JOB Cement Surface
 HOLE SIZE 12 1/4 T.D. 221'
 CASING SIZE 2 3/8 New DEPTH 221'
 TUBING SIZE 2 3/8 CSG DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 1/8

OWNER _____
 CEMENT AMOUNT ORDERED 150 sac Cem
2% GEL
3% CC
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Glen
 # 417 HELPER Heath
 BULK TRUCK
 # 370 DRIVER Brad
 BULK TRUCK
 # DRIVER

HANDLING @ _____
 MILEAGE @ _____
 TOTAL _____

REMARKS:

Ran 5 New JTS 8 3/4 23" CSG.
Set @ 221' Cement w/ 150 sac Cem
3 1/2 Displaced BAL/110' 4
SHUT IN @ 250#
Cement D.O. Circulate
TO SURFACE.
THANKS

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: MERIDIAN ENERGY INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

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To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME TAVEN JASCHNER

SIGNATURE Taven Jaschner



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

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DRILLER'S LOG

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Operator: Meridian Energy, Inc. Lic# 33937 Contractor: Discovery Drilling Co., Inc. LIC#31548
1475 North Ward Circle PO Box 763
Franktown, CO 80116 Hays, KS 67601

Lease: Triumph Trust # 1 Location: NW/NW/NE
Sec. 2/14S/19W
Ellis Co., KS

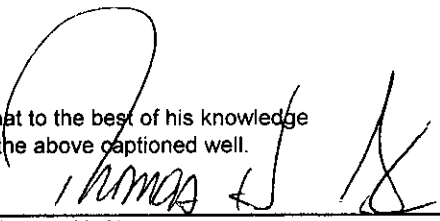
Loggers Total Depth: 3867' API#15- 051-26,027-00-00
Rotary Total Depth: 3860' Elevation: _____
Commenced: 10/20/2010 Completed: 10/25/2010
Casing: 8 5/8" @ 220.52'W/150sks Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	<u>0'</u>	Shale	<u>1487'</u>
Dakota Sand	<u>757'</u>	Shale & Lime	<u>2044'</u>
Shale	<u>818'</u>	Shale	<u>2319'</u>
Cedar Hill Sand	<u>911'</u>	Shale & Lime	<u>2743'</u>
Red Bed Shale	<u>1115'</u>	Lime & Shale	<u>3422'</u>
Anhydrite	<u>1445'</u>	RTD	<u>3860'</u>
Base Anhydrite	<u>1487'</u>		


STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

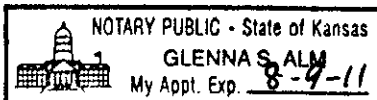
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.


Thomas H. Alm

Subscribed and sworn to before me on 10-26-10
My Commission expires: 8-9-11

(Place stamp or seal below)


Notary Public



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ALLIED CEMENTING CO., LLC. 033927

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

DATE <u>10-25-2010</u>	SEC. <u>2</u>	TWP. <u>14s</u>	RANGE <u>19w</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>TRUMP</u>		WELL# <u>1</u>		LOCATION <u>Hay's Golf Course Rd.</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2W 1/2 N 1/2 W 4 N INTO</u>			

CONTRACTOR Discovery Drilling Rig # 3 OWNER _____
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3860'
 CASING SIZE 8 3/8 DEPTH 221'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3775'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>Colman</u> HELPER <u>Heath</u>
BULK TRUCK # <u>482</u>	DRIVER <u>Ron</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

25 SK @ 3775'
25 SK @ 1725'
100 SK @ 700'
40 SK @ 275'
10 SK @ 40' Wiper Plug
30 SK @ Rathole
15 SK @ Mousehole
THANKS

CHARGE TO: Meridian Energy Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHER
 SIGNATURE Galen Gascher

CEMENT AMOUNT ORDERED 245 SK 40 48 GEL
1/4 # F10-Seal PER SK.

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ KCC
 ASC _____ @ _____
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HANDLING _____ @ _____
 MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 SK WIPER PLUG
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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WELL REPORT

Well: Meridian Energy Inc. #1 Triumph Trust
Approx. NW NW NE Section 2
330' fnl x 2100' fel
T. 14 S., R. 19 W.
Ellis County, Kansas

Elevation: GL 2155
KB 2163

Surface Casing: Ran 5 jts 23# 8 5/8 csg to 220' KB w. 150 sxs.

Total Depth: Driller 3860
Logger 3867

Date spudded: 10/21/10

Date completed: 10/26/10

Drill Stem Test: None

Results: Plugged and Abandoned

Drilling Contractor: Discovery Drilling, Rig 3

Mud Contractor: Mudco

Logs Run: NONE

Wellsite Geologist: Neal LaFon- Franktown, Colorado

FORMATION TOPS from DRILLING TIME

Anhydrite	1448	+715
Elmont	3042	-879
Howard	3112	-949
Topeka	3164	-1001
Heebner	3425	-1262
Toronto	3444	-1281
Kansas City A	3471	-1308
BKC	3720	-1557
CONG	3730	-1567
ARBUCKLE	3800	-1637
TD 3867		

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**SAMPLE DESCRIPTIONS
LAGGED**

Elmont 3042-3080 Ls. Wt-buff, m xtn, tt, NS
 3084-3102 Ls, brn micro xtn, tt NS

Howard 3112-3140 Ls, dk brn, med xtn/foss, tt NS

Topeka 3164-3178 Ls, dk gray, dirty, tt m icro xtn/shaly/pellets, NS
 3182-3194 Ls, brn, micro xtn, tt, NS
 3194-3208 Ls, brn, f-m xtn, "sucrosic", soft, NS
 3210-3232 Ls, lt brn, f xtn, sucrosis, soft NS
 3236-3274 Ls, lt brn, micro xtn, tt NS
 3274-3290 Ls, lt brn, f-med grn, some soft, tr chalky, NS
 3300-3344 Ls, wt, crypto xtn, tt, NS
 3350-3376 Ls, a/a some lt brn, med xtn, soft, tt NS
 3380-3425 Ls, lt brn, crypto xtn, tt NS

Toronto 3444-3464 Ls, wt, crypto xtn, tt, NS
 Few pieces ls, wt, med xtn, gd to exc por, w/vug por
 tr oil stn, NSFO most barren.

Kansas City A 3472 one grain- Ls, f-m xtn, w/intergran vug por, dead oil stn,
 NSFO, poor show.

B 3480 couple grns, Ls, wt, med xtn, w/vug por, sl brn oil stn,
 NSFO, poor show.

 Towards base lots Ls, dark gray,
 oolitic, glassy, tt, NS

C 3494 Ls, lt brn, med grnstn, intergran vug por, gd brn oil stn,
 NSFO, crush grns still NSFO, one piece drizzly cmt,
 oolitic, lt stn NSFO, barren no odor poor show.

D 3515 Ls, wt, vf xtn, few poieces w/intergran por, and tr vug
 por, w/tr oil stn NSFO, NO ODOR poor show.

E-F 3540 Ls, wt, f-m grnstn, w intergran and vug por, sl stn NSFO
 Mostly barren por, a few pieces w/dead oil stn NSFO.

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- G 3550-60 Ls, wt, f xtl, soft, tr chalky, some hard, NS
- 3560-70 Lower G Ls, lt brn, oolitic grnstr, w/intergran por, w.lt oil str, mostly barren wet por. Poor show.
- 3570-90 Ls, wt, crypto xtl, tt, NS
- H 3600 Ls, wt, crypto xtl, tt, NS
- I 3623 Ls, lt brn, micro xtl, tr vug por, lt brn str, NSFO wet.
- J 3642 Ls, wt, oolitic, oomoldic, exc por, spotty lt brn str, most barren, rare piece w/FSFO on break, otherwise NSFO 90% barren.
- K 3662 Ls, brn, m xtl, some chalky, some soft, tt, NS
- L 3690 Ls. Brn, micro xtl, tt, NS
- L 3665 Ls, wt, micro xtl, tt, NS
- M 3712 Ls, St f xtl, soft, tt, NS
- CONG 3730-3740 Chert, red, shale, purple/red
3755-3768 Chert, shale purple/red.
3768-3798 Sh, red/purple.
- ARBUCKLE 3798-3808 Dolo, wt, med xtl, intergran por, w spotty oil show, wet, poor sat, only a few grns w/ PSFO
- 3808-3818 Dolo, a/a less show, very patchy show, most barren
- 3818-3860 Dolo, a/a NS some Dolo, wt, f xtl, hard, tt, some cherty, NS

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MUD RECORD

@2051	MW 9.2	VIS 29	WL N/C	MC N/C
@2878	MW 9.4	VIS 29	WL N/C	MC N/C
@3548	MW 8.8	VIS 50	WL 7.6	MC 1/32

DEVIATIONS

@ 220	3/4
@3860	2

COMMENTS

We had lots of "wet" shows (poor saturation) through many zones of the KC. Poor shows were also seen in the Arbuckle in tite rock. The logs also confirmed the tightness of the Arbuckle and a test was not warranted.

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