

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/1/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Jim Hall
Purchaser: MV Purchasing LLC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/6/2010 8/16/2010 9/10/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20693-00-00
Spot Description: SE-SW-NE-SE
SE SW NE SE Sec. 36 Twp. 28 S. R. 23 East West
1380 Feet from North / South Line of Section
710 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: McCarty Well #: 1-36
Field Name: Wildcat
Producing Formation: Penn Sand
Elevation: Ground: 2512 Kelly Bushing: 2524
Total Depth: 5450 Plug Back Total Depth: 5433
Amount of Surface Pipe Set and Cemented at: 649 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFINS 12-3-10
(Data must be collected from the Reserve Pit)
Chloride content: 11200 ppm Fluid volume: 1200 bbls
Dewatering method used: Allowed to dry by evaporation, backfilled and leveled to original grade
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: December 1, 2010
Subscribed and sworn to before me this 1st day of December,
20 10.
Notary Public: Yolanda Eubank
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received 12/1/10 - 12/1/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
DEC 01 2010

Operator Name: Vincent Oil Corporation Lease Name: McCarty Well #: 1-36
 Sec. 36 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log and Sonic log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4367 (-1843) Name Top Datum Brown Limestone 4510 (-1986) Lansing 4518 (-1994) Stark Shale 4875 (-2351) Pawnee 5073 (-2549) Cherokee Shale 5123 (-2599) Base Penn Limestone 5218 (-2694) Mississippian 5265 (-2741) |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12 1/4" | 8 5/8" | 23# | 649' | 60 / 40 POZ | 415 sx | 2% Gel & 3% CC |
| Production Casing | 7 7/8" | 5 1/2" | 14# | 5433' | Class A (ASC) | 175 sx | 5# Kol-seal / sx |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|--------------|
| 4 SPF | Perf 5253' to 5255' w/ 4 SPF, ran tubing to 5337', rigged up to swab, surface, swabbed remainder of load, SDON, Fluid 800' from Surface, unable to swab thru tubing, pulled tubing and swabbed thru casing, tagged fluid at 2250', swab down rec. 150 bbls (90% oil on last pull), made 4 one half hour casing swab runs - each of last two swab runs made 3.34 bbls (90% Oil), SDON, Tagged fluid at 2200' from surface, | swabbed part of load, SDON, found fluid level at 3800' from | 5253' -5255' |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: 2 7/8" Set At: 5337' Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 9/10/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|---------------------|------------------|-----------------------|------------------------|-------------------------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>81</u> | Gas Mcf <u> </u> | Water Bbls. <u>20</u> | Gas-Oil Ratio <u> </u> | Gravity <u>35.4 API</u> |
|-----------------------------------|---------------------|------------------|-----------------------|------------------------|-------------------------|

| | | |
|---|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u>Penn Sand 5253'- 5255'</u> |
|---|--|---|

ALLIED CEMENTING CO., LLC. 037034

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 01 2010
CONFIDENTIAL SERVICE POINT: Medicine Lodge, KS

| | | | | | | | |
|--------------------------------|--|--|--------------------|---------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>8-7-2010</u> | SEC <u>36</u> | TWP. <u>28s</u> | RANGE <u>23w</u> | CALLED OUT <u>9:30 AM</u> | ON LOCATION <u>12:00 PM</u> | JOB START <u>3:30 PM</u> | JOB FINISH <u>4:30 PM</u> |
| LEASE <u>McGrath</u> | WELL # <u>1-36</u> | LOCATION <u>Kingsdown, KS 2 hours to</u> | COUNTY <u>Foia</u> | STATE <u>KS</u> | | | |
| OLD OR <u>NEW</u> (Circle one) | <u>Wilburn Rd, 1 West, 1/4 north, W/line</u> | | | | | | |

CONTRACTOR Duke #1
 TYPE OF JOB Surflet
 HOLE SIZE 12 1/4 T.D. 651'
 CASING SIZE 8 5/8 DEPTH 651'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 40 bbls of fresh water

OWNER Vincent Oil Company
 CEMENT
 AMOUNT ORDERED 415 sx 60' 40' 2 + 3% cc

| | | |
|----------|-------------------------|----------------|
| COMMON | <u>A 249 sx @ 13.50</u> | <u>3361.50</u> |
| POZMIX | <u>166 sx @ 7.55</u> | <u>1253.30</u> |
| GEL | <u>7 sx @ 20.25</u> | <u>141.75</u> |
| CHLORIDE | <u>14 sx @ 51.50</u> | <u>721.00</u> |
| ASC | @ | |

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F
 # 360-265 HELPER Matt T
 BULK TRUCK
 # 381-290 DRIVER Tony
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED @
 DEC 01 2010 @
 KCC WICHITA @

| | | |
|----------|----------------------|----------------|
| HANDLING | <u>415 @ 2.25</u> | <u>933.75</u> |
| MILEAGE | <u>415 / 10 / 10</u> | <u>415.00</u> |
| TOTAL | | <u>6826.50</u> |

REMARKS:

Pipe on bottom & break Circulation
pump 3 bbls of fresh water Hegaz
mix 415 sx of cement, shut down
Release plug, Start Displacement, Pump
40 bbls & shut in, cement & is
Circulate

SERVICE

| | | |
|--------------------|------------------|---------------|
| DEPTH OF JOB | <u>651'</u> | |
| PUMP TRUCK CHARGE | | <u>991.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | <u>10 @ 7.00</u> | <u>70.00</u> |
| MANIFOLD | @ | |
| <u>Hegaz rensy</u> | @ | |

CHARGE TO: Vincent Oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1061.00

PLUG & FLOAT EQUIPMENT

| | | |
|----------------------|---|---------------|
| <u>8 5/8</u> | | |
| <u>1-BEAR PLATE</u> | @ | <u>68.00</u> |
| <u>1-Rubber Plug</u> | @ | <u>113.00</u> |
| | @ | |
| | @ | |

TOTAL 181.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME X Mike Godfrey
 SIGNATURE X Mike Godfrey

Thank YOU!!!

ALLIED CEMENTING CO., LLC. 041382

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
DEC 01 2010
CONFIDENTIAL

SERVICE POINT: Medicine Lodge

| | | | | | | | |
|-------------------------|--------------------|-------------------------------------|------------------|------------------------|--------------------|--------------------------|---------------------------|
| DATE <u>8-16-2010</u> | SEC. <u>36</u> | TWP. <u>28s</u> | RANGE <u>23w</u> | CALLED OUT <u>CONI</u> | ON LOCATION | JOB START <u>4:30 PM</u> | JOB FINISH <u>5:30 PM</u> |
| LEASE <u>McLarty</u> | WELL # <u>1-36</u> | LOCATION <u>Kingsdown, KS.</u> | | | COUNTY <u>Ford</u> | STATE <u>Kansas</u> | |
| OLD OR NEW (Circle one) | | <u>2 North 1 West 1/4 North w/s</u> | | | | | |

CONTRACTOR Duke #1 OWNER Vincent Oil Co.

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3450' CEMENT 13 Gal KCL

CASING SIZE 5 1/2" x 14 DEPTH 5433' AMOUNT ORDERED 500 Gal ASF

TUBING SIZE _____ DEPTH _____ 50 sx 60:40:41.6eL

DRILL PIPE _____ DEPTH _____ 175 sx Class A ASL + 5" Kolseal + .5% FH10

TOOL _____ DEPTH _____

PRES. MAX 1400' MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42"

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 134 Bbls 2% KCL

EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Balding

414-302 HELPER Matt Thimesch

BULK TRUCK _____

363-250 DRIVER Jason Thimesch

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Run 5433' 5 1/2" casing
Pump 60:40:41.6eL for rat + mouse
Pump 500 Gals ASF + Pump 175 sx
ASL + Additives, wash pump + lines
Release plug. Displace with
134 Bbls 2% KCL water.
Bump plug + Float held

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

| | | | |
|----------|-----------------------------|--------------------------|-----------------------------------|
| COMMON | <u>30 sx</u> | @ <u>13⁵⁰</u> | <u>405⁰⁰</u> |
| POZMIX | <u>20 sx</u> | @ <u>7⁵⁵</u> | <u>151⁰⁰</u> |
| GEL | <u>2 sx</u> | @ <u>20⁰⁰</u> | <u>41⁰⁰</u> |
| CHLORIDE | | @ | |
| ASC | <u>175 sx</u> | @ <u>18⁰⁰</u> | <u>3255⁰⁰</u> |
| | <u>Kolseal 875#</u> | @ <u>-89</u> | <u>778⁰⁰</u> |
| | <u>FL-160 82.25#</u> | @ <u>13²⁰</u> | <u>1093⁰⁰</u> |
| | <u>ASF 500 Gals</u> | @ <u>1.27</u> | <u>635⁰⁰</u> |
| | <u>Chapco 13 Gals</u> | @ <u>31²⁵</u> | <u>406.25⁰⁰</u> |
| | RECEIVED | @ | |
| | DEC 01 2010 | @ | |
| | KCC WICHITA | @ | |
| HANDLING | <u>2.75</u> | @ <u>2.40</u> | <u>660⁰⁰</u> |
| MILEAGE | <u>275 / .10 / 10 (min)</u> | @ | <u>312⁰⁰</u> |
| | | | TOTAL <u>7798.53⁰⁰</u> |

SERVICE

| | | | |
|-------------------|--------------|----------------------------|--------------------------------|
| DEPTH OF JOB | <u>5433'</u> | | |
| PUMP TRUCK CHARGE | | @ <u>2011⁰⁰</u> | |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>10</u> | @ <u>7⁰⁰</u> | <u>70⁰⁰</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| | | | TOTAL <u>2081⁰⁰</u> |

PLUG & FLOAT EQUIPMENT

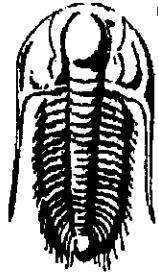
| | | |
|--------------------|--------------------------|-------------------------------|
| 1- Reg Guide shoe | @ | <u>100⁰⁰</u> |
| 1- AFU Insert | @ | <u>112⁰⁰</u> |
| 6- Centralizers | @ <u>32⁰⁰</u> | <u>193⁰⁰</u> |
| 1- Top Rubber plug | @ | <u>74⁰⁰</u> |
| | @ | |
| | | TOTAL <u>480⁰⁰</u> |

SALES TAX (If Any) _____

TOTAL CHARGES ~~2081.00~~

DISCOUNT _____ IF PAID IN 30 DAYS

~~2081.00~~



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market STE 700 Wichita, KS 67202

ATTN: Jim Hall

36-28-23 Ford,KS

McCarty 1-36

Start Date: 2010.08.13 @ 21:41:01

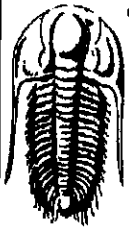
End Date: 2010.08.14 @ 09:18:30

Job Ticket #: 37550 DST #: 1

**KCC
DEC 01 2010
CONFIDENTIAL**

**RECEIVED
DEC 01 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRIBOLITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market STE 700 Wichita, KS 67202
ATTN: Jim Hall

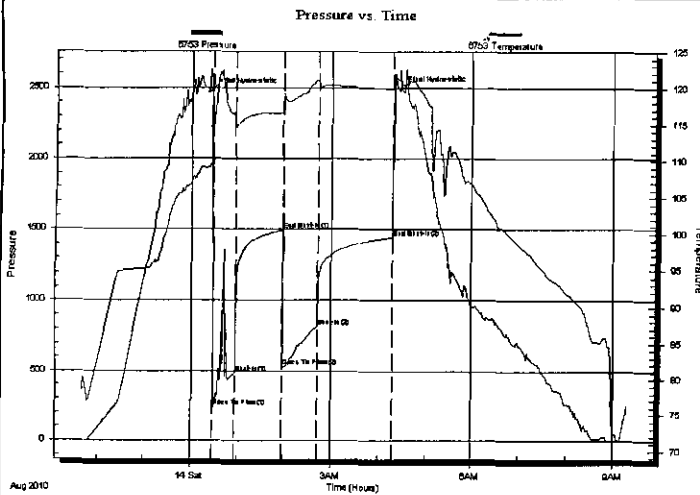
McCarty 1-36
36-28-23 Ford,KS
Job Ticket: 37550 DST#: 1
Test Start: 2010.08.13 @ 21:41:01

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:28:10
Time Test Ended: 09:18:30
Interval: **5133.00 ft (KB) To 5265.00 ft (KB) (TVD)**
Total Depth: 5265.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 34
Reference Elevations: 2523.00 ft (KB)
2512.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6753 Outside
Press@RunDepth: 815.89 psig @ 5137.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.13 End Date: 2010.08.14 Last Calib.: 2010.08.14
Start Time: 21:41:01 End Time: 09:18:30 Time On Btm: 2010.08.14 @ 00:23:20
Time Off Btm: 2010.08.14 @ 04:26:50

TEST COMMENT: IF: BOB 1.5 min., strong steady blow
IS: Blow back 1.5 min., 4 inches in 60 min.
FF: BOB 2 min., strong steady blow
FSI: Blow back imedeatly, BOB 10 min., GTS 10 min.



PRESSURE SUMMARY

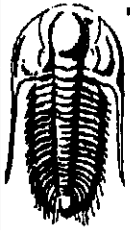
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2466.78 | 109.00 | Initial Hydro-static |
| 5 | 237.96 | 109.66 | Open To Flow (1) |
| 34 | 488.37 | 116.41 | Shut-In(1) |
| 94 | 1493.26 | 116.60 | End Shut-In(1) |
| 95 | 533.29 | 119.17 | Open To Flow (2) |
| 140 | 815.89 | 121.17 | Shut-In(2) |
| 236 | 1439.66 | 119.77 | End Shut-In(2) |
| 244 | 2482.25 | 121.01 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 2170.00 | gassy oil 20%G,80%O | 30.44 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N. Market STE 700 Wichita, KS 67202

ATTN: Jim Hall

McCarty 1-36
36-28-23 Ford,KS
Job Ticket: 37550 DST#: 1
Test Start: 2010.08.13 @ 21:41:01

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 5133.00 ft | Diameter: 3.80 inches | Volume: 72.00 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 70000.00 lb |
| | | | <u>Total Volume: 72.00 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 28.00 ft | | | String Weight: Initial 58000.00 lb |
| Depth to Top Packer: | 5133.00 ft | | | Final 66000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 132.00 ft | | | |
| Tool Length: | 160.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

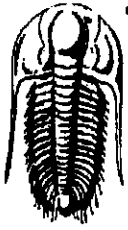
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

| | | | | | |
|-----------------|--------|------|---------|---------|-------------------------------------|
| Change Over Sub | 1.00 | | | 5106.00 | |
| Shut In Tool | 5.00 | | | 5111.00 | |
| Hydraulic tool | 5.00 | | | 5116.00 | |
| Jars | 5.00 | | | 5121.00 | |
| Safety Joint | 3.00 | | | 5124.00 | |
| Packer | 5.00 | | | 5129.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 5133.00 | |
| Stubb | 1.00 | | | 5134.00 | |
| Perforations | 3.00 | | | 5137.00 | |
| Recorder | 0.00 | 8374 | Inside | 5137.00 | |
| Recorder | 0.00 | 6753 | Outside | 5137.00 | |
| Change Over Sub | 1.00 | | | 5138.00 | |
| Drill Pipe | 123.00 | | | 5261.00 | |
| Change Over Sub | 1.00 | | | 5262.00 | |
| Bullnose | 3.00 | | | 5265.00 | 132.00 Bottom Packers & Anchor |

Total Tool Length: 160.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market STE 700 Wichita, KS 67202
ATTN: Jim Hall

McCarty 1-36
36-28-23 Ford,KS
Job Ticket: 37550 DST#: 1
Test Start: 2010.08.13 @ 21:41:01

Mud and Cushion Information

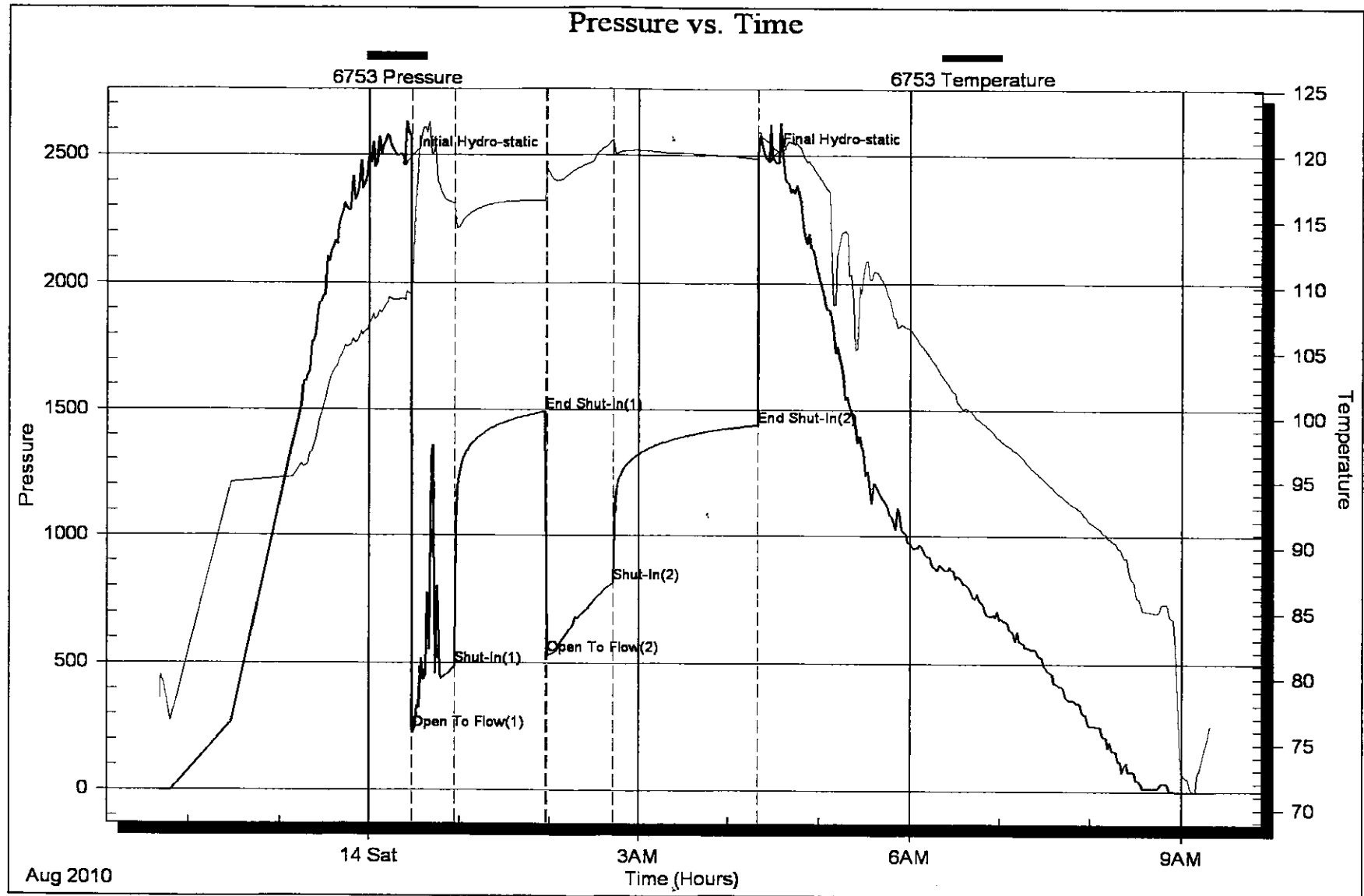
| | | | | | |
|--------------|-----------------------|-----------------------|------|-----------------|------------|
| Mud Type: | Gel Chem | Cushion Type: | | Oil API: | 36 deg API |
| Mud Weight: | 9.00 lb/gal | Cushion Length: | ft | Water Salinity: | ppm |
| Viscosity: | 47.00 sec/qt | Cushion Volume: | bbl | | |
| Water Loss: | 11.16 in ³ | Gas Cushion Type: | | | |
| Resistivity: | ohm.m | Gas Cushion Pressure: | psig | | |
| Salinity: | 7600.00 ppm | | | | |
| Filter Cake: | inches | | | | |

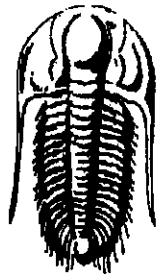
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------|---------------|
| 2170.00 | gassy oil 20%G,80%O | 30.439 |

Total Length: 2170.00 ft Total Volume: 30.439 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: API=38@80F=36api





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market STE 700 Wichita, KS 67202

ATTN: Jim Hall

36-28-23 Ford,KS

McCarty 1-36

Start Date: 2010.08.14 @ 18:31:51

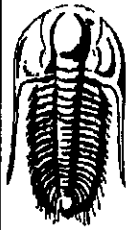
End Date: 2010.08.15 @ 03:08:00

Job Ticket #: 37426 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market STE 700 Wichita, KS 67202
ATTN: Jim Hall

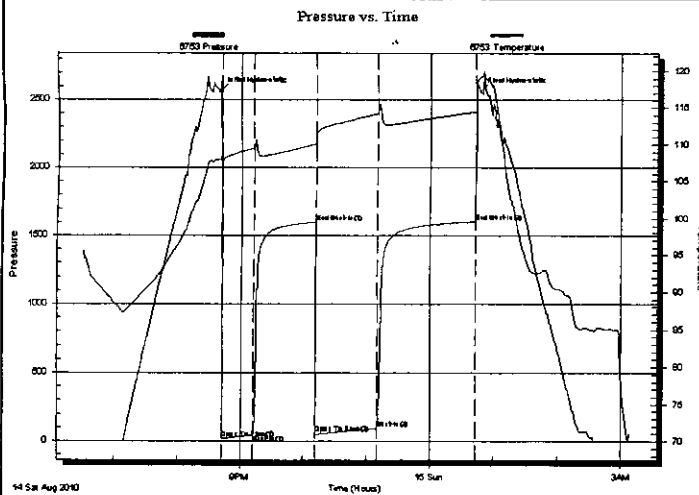
McCarty 1-36
36-28-23 Ford, KS
Job Ticket: 37426 DST#: 2
Test Start: 2010.08.14 @ 18:31:51

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:42:00
Time Test Ended: 03:08:00
Interval: **5265.00 ft (KB) To 5277.00 ft (KB) (TVD)**
Total Depth: **5277.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Chris Hagman**
Unit No: **34**
Reference Elevations: **2523.00 ft (KB)**
2512.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6753 **Outside**
Press@RunDepth: **93.80 psig @ 5267.00 ft (KB)**
Start Date: **2010.08.14** End Date: **2010.08.15**
Start Time: **18:31:51** End Time: **03:08:00**
Capacity: **8000.00 psig**
Last Calib.: **2010.08.15**
Time On Btm: **2010.08.14 @ 20:39:50**
Time Off Btm: **2010.08.15 @ 00:47:40**

TEST COMMENT: IF: 4 inches in 30 min., weak building blow
IS: No blow back
FF: 7 inches in 60 min., fair building blow
FS: No blow back



PRESSURE SUMMARY

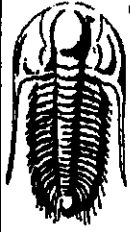
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2563.46 | 107.96 | Initial Hydro-static |
| 3 | 21.49 | 107.57 | Open To Flow (1) |
| 33 | 48.07 | 109.51 | Shut-In(1) |
| 92 | 1600.14 | 110.05 | End Shut-In(1) |
| 92 | 55.49 | 111.43 | Open To Flow (2) |
| 150 | 93.80 | 114.23 | Shut-In(2) |
| 244 | 1603.96 | 114.46 | End Shut-In(2) |
| 248 | 2562.21 | 119.15 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 186.00 | 100%W | 2.61 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N. Market STE 700 Wichita, KS 67202

ATTN: Jim Hall

McCarty 1-36
36-28-23 Ford,KS
Job Ticket: 37426 **DST#: 2**
Test Start: 2010.08.14 @ 18:31:51

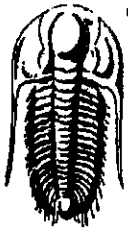
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 5266.00 ft | Diameter: 3.80 inches | Volume: 73.87 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 2.25 inches | Volume: 0.00 bbl | Weight to Pull Loose: 70000.00 lb |
| | | | <u>Total Volume: 73.87 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 29.00 ft | | | String Weight: Initial 58000.00 lb |
| Depth to Top Packer: | 5265.00 ft | | | Final 58000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 12.00 ft | | | |
| Tool Length: | 40.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 5238.00 | |
| Shut In Tool | 5.00 | | | 5243.00 | |
| Hydraulic tool | 5.00 | | | 5248.00 | |
| Jars | 5.00 | | | 5253.00 | |
| Safety Joint | 3.00 | | | 5256.00 | |
| Packer | 5.00 | | | 5261.00 | 28.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 5265.00 | |
| Stubb | 1.00 | | | 5266.00 | |
| Perforations | 1.00 | | | 5267.00 | |
| Recorder | 0.00 | 8374 | Inside | 5267.00 | |
| Recorder | 0.00 | 6753 | Outside | 5267.00 | |
| Perforations | 7.00 | | | 5274.00 | |
| Bullnose | 3.00 | | | 5277.00 | 12.00 Bottom Packers & Anchor |

Total Tool Length: 40.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market STE 700 Wichita, KS 67202
ATTN: Jim Hall

McCarty 1-36
36-28-23 Ford,KS
Job Ticket: 37426 DST#: 2
Test Start: 2010.08.14 @ 18:31:51

Mud and Cushion Information

| | | | |
|-----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 72000 ppm |
| Viscosity: 48.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 11.58 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 8400.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 186.00 | 100%W | 2.609 |

Total Length: 186.00 ft Total Volume: 2.609 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW= 089@84F=72,000ppm

