

CONFIDENTIAL

ORIGINAL

12/14/12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32278
Name: Tengasco, Inc.
Address 1: PO Box 458
Address 2: 1327 Moose Rd.
City: Hays State: KS Zip: 67601 + 9744
Contact Person: Gary Wagner
Phone: (785) 625-6374
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Mike Bair
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/11/11	11/10/11	11/12/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22736-00-00

Spot Description: _____
SE NE NW SE Sec. 14 Twp. 15 S. R. 25 East West
2,307 Feet from North / South Line of Section
1,625 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Trego

Lease Name: Mai 'B' Well #: 2

Field Name: Unnamed

Producing Formation: N/A

Elevation: Ground: 2408' Kelly Bushing: 2415'

Total Depth: 4700' Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at: 264' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31000 ppm Fluid volume: 225 bbls

Dewatering method used: hauled to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Tengasco, Inc.

Lease Name: Albers #2 SWD License #: 32278

Quarter NW Sec. 23 Twp. 15 S. R. 25 East West

County: Trego Permit #: D-30,584

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner

Title: Production Manager Date: 12-14-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12.14.11 - 12.14.12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 12-28-11

Operator Name: Tengasco, Inc. Lease Name: Mai 'B' Well #: 2
 Sec. 14 Twp. 15 S. R. 25 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Array Compensated Resistivity, Density Neutron/Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1878</td> <td>+535</td> </tr> <tr> <td>Heebner</td> <td>3748</td> <td>-1333</td> </tr> <tr> <td>Lansing</td> <td>3790</td> <td>-1375</td> </tr> <tr> <td>BKC</td> <td>4087</td> <td>-1674</td> </tr> <tr> <td>Ft Scott</td> <td>4292</td> <td>-1877</td> </tr> <tr> <td>Cherokee</td> <td>4320</td> <td>-1905</td> </tr> <tr> <td>Mississippi</td> <td>4696</td> <td>-2281</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1878	+535	Heebner	3748	-1333	Lansing	3790	-1375	BKC	4087	-1674	Ft Scott	4292	-1877	Cherokee	4320	-1905	Mississippi	4696	-2281
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	Com	180	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) Dry Hole	PRODUCT IDENTIFICATION DEC 14 2012 KCC
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ALLIED CEMENTING CO., LLC. 038359

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11/2/11</u>	SEC. <u>14</u>	TWP. <u>15</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15 AM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Mai B</u>	WELL# <u>2</u>	LOCATION <u>Wakarusa South to EFK1</u>			COUNTY <u>Trego</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>low 105 white</u>					

CONTRACTOR American Eagle Drilling Ry #2 OWNER

TYPE OF JOB Sur Face Job

HOLE SIZE 12 1/4 T.D. 266' CEMENT AMOUNT ORDERED 180 Con 32cc 22601

CASING SIZE 8 1/2 DEPTH 266.08

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 180 @ 16.25 2925.00

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL 3 @ 21.25 63.75

PERFS. CHLORIDE 6 @ 58.20 349.20

DISPLACEMENT 15,99 461 ASC @

EQUIPMENT @

PUMP TRUCK CEMENTER Shane @

409 HELPER Todd @

BULK TRUCK @

441 DRIVER Cody @

BULK TRUCK @

DRIVER @

HANDLING 189 @ 2.25 425.25

MILEAGE 1178.12 478.12

TOTAL 4241.37

REMARKS:

Ran 6 Sts. + Landings St.

Est Circulation

Minimal 180 Sts. Displaced

Cement Circulated

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 23 @ 7.00 161.00

MANIFOLD @

CON 23 @ 4.00 92.00

TOTAL 1378.00

CHARGE TO: Ferguson Inc.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES 5619.37

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Shane Wagner

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Thanks!

ALLIED CEMENTING CO., LLC. 037416

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>11-11-11</u>	SEC <u>14</u>	TWP <u>15</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>4:30 PM</u>
LEASE # <u>113</u> WELL # <u>2</u>				LOCATION <u>Wagoner, KS South to</u>	COUNTY <u>Trigg</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>New City line West to Rd 164</u>			
				<u>3 1/2 North West into</u>			

CONTRACTOR Amergen Eagle

TYPE OF JOB Rotary Plug

HOLE SIZE _____ I.D.

CASING SIZE _____ DEPTH

TUBING SIZE _____ DEPTH

DRILL PIPE _____ DEPTH

TOOL _____ DEPTH

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Teugasco

CEMENT AMOUNT ORDERED 205 60/40 Pozz

40% gel 1/4 flo seal

COMMON	<u>123</u>	@	<u>16.25</u>	<u>1998.25</u>
POZMIX	<u>82</u>	@	<u>8.50</u>	<u>697.00</u>
GEL	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
CHLORIDE		@		
ASC		@		
<u>flo seal</u>	<u>51</u>	@	<u>2.70</u>	<u>137.70</u>
HANDLING	<u>214</u>	@	<u>2.25</u>	<u>481.50</u>
MILEAGE	<u>214 x 26x.11</u>			<u>612.02</u>
TOTAL				<u>4075.74</u>

EQUIPMENT

PUMP TRUCK CEMENTER Greg & Wayne

398 HELPER Shane

BULK TRUCK DRIVER Tobias

418/185

BULK TRUCK DRIVER _____

REMARKS:

1st plug mix 25 sks @ 1895 ft

2nd plug mix 100 sks @ 830 ft

3rd plug mix 40 sks @ 215 ft

4th plug mix 10 sks @ 400 ft

MIX 20 sks in Retriete

CHARGE TO: Teugasco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE	@		
MILEAGE HUM	<u>52</u>	@	<u>7.00</u> <u>364.00</u>
MANIFOLD		@	
<u>hum</u>	<u>52</u>	@	<u>4.00</u> <u>208.00</u>
TOTAL <u>1822.00</u>			

PLUG & FLOAT EQUIPMENT

<u>dry hole plug</u>	@	<u>40.00</u>	<u>40.00</u>
	@		
	@		
	@		
TOTAL <u>40.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Keith Denning

SIGNATURE: Keith Denning

Thank You!

SALES TAX (If Any) _____

TOTAL CHARGES 5937.74

DISCOUNT 70% 20% 1779.56

IF PAID IN 30 DAYS

4158.18

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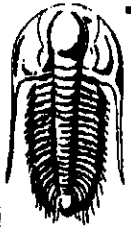
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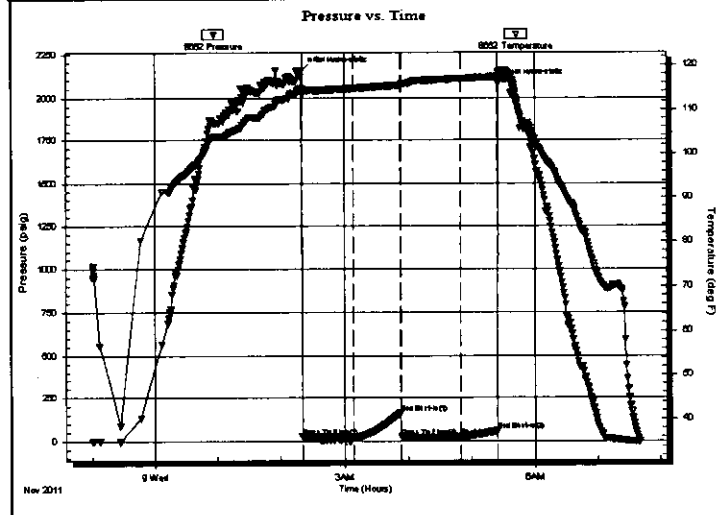
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	<table style="width:100%;"> <tr> <td style="width:50%;"> Tengasco Inc, 1327 Moose Rd P.O Box 458 Hays Ks 67601 ATTN: Mike Bair </td> <td style="width:50%; text-align: right;"> 14-15-25 Trego KS Mai B #2 Job Ticket: 45470 DST#: 1 Test Start: 2011.11.08 @ 23:00:00 </td> </tr> </table>	Tengasco Inc, 1327 Moose Rd P.O Box 458 Hays Ks 67601 ATTN: Mike Bair
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GENERAL INFORMATION:

Formation: Cherookee Sands	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Will MacLean
Time Tool Opened: 02:20:25	Unit No: 40
Time Test Ended: 07:40:25	Reference Elevations: 2415.00 ft (KB)
Interval: 4305.00 ft (KB) To 4392.00 ft (KB) (TVD)	2408.00 ft (CF)
Total Depth: 4392.00 ft (KB) (TVD)	KB to GR/CF: 7.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 8652	Inside				
Press@RunDepth: 25.67 psig @ 4306.00 ft (KB)	Capacity: 8000.00 psig				
Start Date: 2011.11.08	End Date: 2011.11.09	2011.11.09	Last Calib.: 2011.11.09		
Start Time: 23:00:00	End Time: 07:40:25	07:40:25	Time On Btm: 2011.11.09 @ 02:20:10		
			Time Off Btm: 2011.11.09 @ 05:25:24		

TEST COMMENT: IF- Weak Surface Blow Died in 28 1/2min
 IS- No Blow
 FF- No Blow
 FF- No Blow

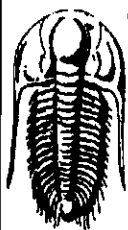


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.56	114.76	Initial Hydro-static
1	28.50	113.37	Open To Flow (1)
49	24.19	114.75	Shut-In(1)
93	163.89	115.46	End Shut-In(1)
94	25.63	115.69	Open To Flow (2)
150	25.67	116.93	Shut-In(2)
185	60.33	117.32	End Shut-In(2)
186	2082.33	118.34	Final Hydro-static

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Recovery		
Length (ft)	Description	Volume (bbl)
10.00	Mud 100% _m	0.14
0.00	Few Oil Spots in Tool	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Tengasco Inc,

14-15-25 Trego KS

1327 Noose Rd
P.O Box 458
Hays Ks 67601
ATTN: Mike Bair

Mai B #2

Job Ticket: 45470

DST#: 1

Test Start: 2011.11.08 @ 23:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100% _m	0.140
0.00	Few Oil Spots in Tool	0.000

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

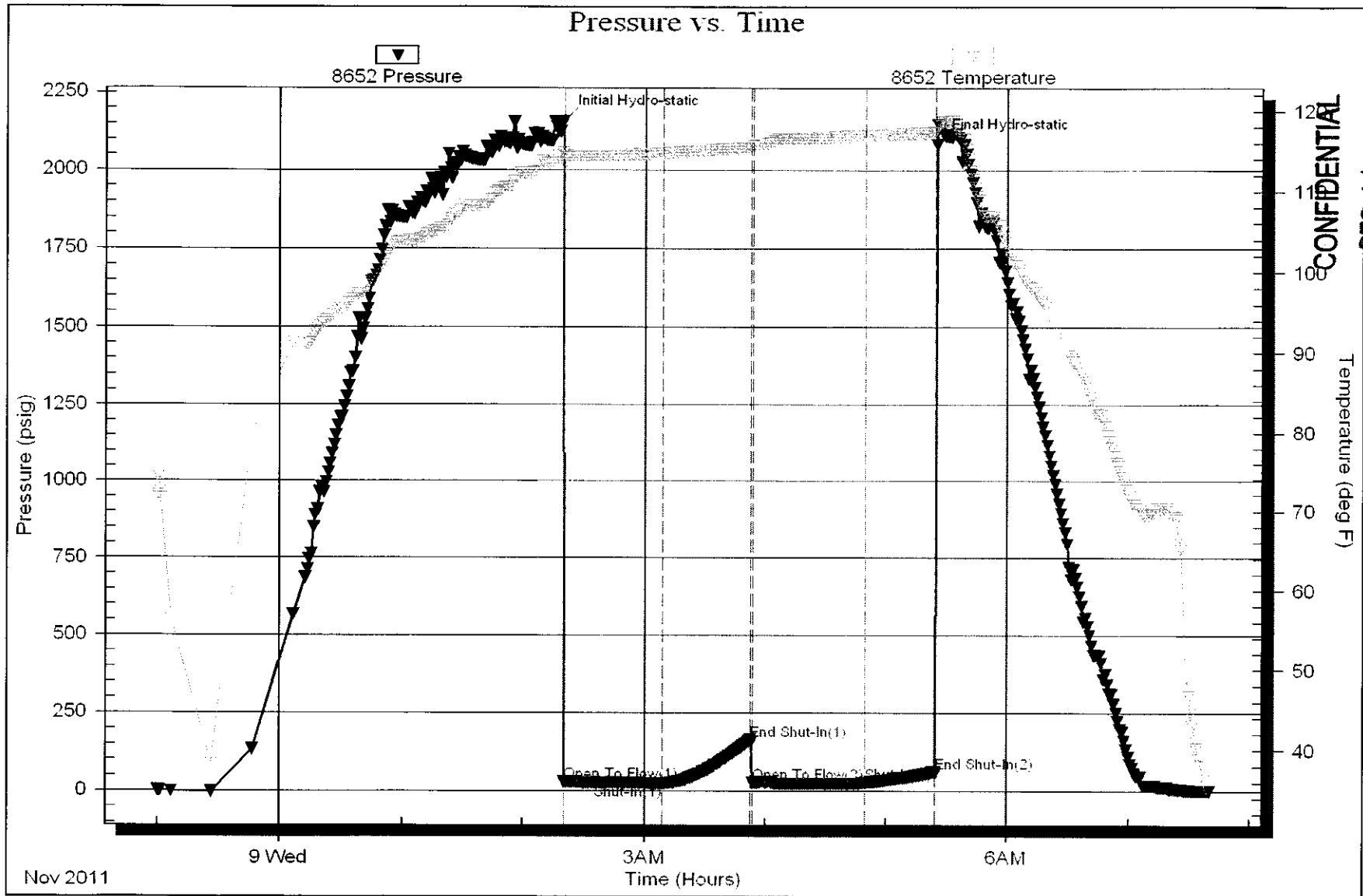
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