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12/22/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: Kansas Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: None
Purchaser: None - D&A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/24/2011 8/27/2011 8/30/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20740-00-00
Spot Description: W/2-E/2-W/2-NW
-W/2 E/2 W/2 NW Sec. 14 Twp. 28 S. R. 23 East West
1,320 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Steele Well #: 1-14
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2429 Kelly Bushing: 2441
Total Depth: 2779 Plug Back Total Depth: 2239
Amount of Surface Pipe Set and Cemented at: 611 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 100,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Pit to be used in drilling of Steele 2-14 - Remove fluids if required.
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
Quarter Sec. Twp. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 12/22/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12-22-11 to 12-22-12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 12-28-11

Operator Name: Vincent Oil Corporation Lease Name: Steele Well #: 1-14
Sec. 14 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No Electric Log Submitted Electronically Yes No

Log Formation (Top), Depth and Datum Sample Name Top Datum RTD 2779 (-338) Lost 16 drill collars and 2 joints of 4 1/2" drill pipe in hole. Unable to recovery drill collars and drill pipe, elected to P&A. Skid rig to Steele #2-14, will extend location re-permit pts.

List All E. Logs Run: No logs run

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth. Shots Per Foot.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Dry and Abandoned. Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) PRODUCTION INTERVAL:

ALLIED CEMENTING CO., LLC. 037350

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>8-25-11</u>	SEC. <u>14</u>	TWP. <u>28S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00am</u>	JOB FINISH <u>8:30am</u>
LEASE <u>Steele</u>	WELL # <u>1-14</u>	LOCATION <u>Ford KS 3/4 North to Blacktop</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2miles west 2miles south 1west 1/2 south East into</u>					

CONTRACTOR Duke Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 613
 CASING SIZE 8 1/8 23# DEPTH 613
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 613
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT Freshwater

OWNER Vincant Oil Corp.
 CEMENT Lead
 AMOUNT ORDERED 220 65/35 4%gel
3%cc 1/4 elo / Tail 100 50 com 3%cc 2%gel
1/4 elo

EQUIPMENT
 PUMP TRUCK CEMENTER Bob R.
 # 398 HELPER Bob R.
 BULK TRUCK
 # 482-188 DRIVER Kevin W. / Shane C.
 BULK TRUCK
 # DRIVER

COMMON	<u>100</u>	@	<u>16.25</u>	<u>1625.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>21.25</u>	<u>42.50</u>
CHLORIDE	<u>11</u>	@	<u>58.20</u>	<u>640.20</u>
ASC		@		
<u>fl seal</u>	<u>80</u>	@	<u>2.70</u>	<u>216.00</u>
<u>light wt</u>	<u>220</u>	@	<u>14.50</u>	<u>3190.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>335</u>	@	<u>2.25</u>	<u>753.75</u>
MILEAGE	<u>335 x 60 x .11</u>			<u>2211.00</u>

REMARKS:

Pipe on bottom breaks circulation with rig mud. Mud 220 65/35 4%gel 3%cc 1/4 elo. Front pad. Then mud 100 50 com 3%cc 2%gel 1/4 elo back pad shut down release plug and displace with 38 bbl water and shut in.

TOTAL 8678.45

SERVICE

DEPTH OF JOB 613
 PUMP TRUCK CHARGE 1125.00

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ALLIED CEMENTING CO., LLC. 037385

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT
*Great Bend, KS
8-30-11*

DATE 8-29-11	SEC 14	TRP 285	RANGE 290	CALLED OUT	ON LOCATION	JOB START 12:00 AM	JOB FINISH 1:00 AM
LEASE Stable	WELL # 1-14	LOCATION Fords, KS 1/4 South, 2 West		COUNTY Fords	STATE KS		
OLD OR NEW (Circle one)				<i>1/4 South, West, 1/4 South east into 1103</i>			

CONTRACTOR Duke #1	OWNER Vincent Oil Corp
TYPE OF JOB Rotary Plug	CEMENT:
HOLE SIZE 7 7/8	AMOUNT ORDERED 170 sks 60/40 per
CASING SIZE	4/8 gel 1/4/10
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT	COMMON 102	@ 16.25	1,657.00
PUMP TRUCK	POZMIX 68	@ 8.50	578.00
CEMENTER	GEL 6	@ 21.25	127.50
HELPER	CHLORIDE	@	
BULK TRUCK	ASC	@	
DRIVER	165591 43	@ 2.70	114.15
DRIVER		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	

HANDLING 178	@ 2.25	400.50
MILEAGE 178 x 600 x .11		1,179.00
	19.58 TOTAL	4,454.40

REMARKS:
*Flow
200 lbs mix 50 sks @ 1480 ft
200 lbs mix 20 sks @ 640 ft
300 lbs mix 105 sks @ 600 ft
200 lbs mix 20 sks
Mousehole 40 sks*

DEPTH OF JOB	1480	
PUMP TRUCK CHARGE		1250.00
EXTRA FOOTAGE		
MILEAGE HVM 120	@ 7.00	840.00
MANIFOLD		
hvm 120	@ 4.00	480.00
	@	

CHARGE TO: **Vincent Oil Corp.**

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **Mrs. Audrey**

SIGNATURE *Audrey*

Thank You!

TOTAL	2570.00
SALES TAX (If Any)	526.63
TOTAL CHARGES	6,624.40
DISCOUNT 70% to 20%	2,572.28
	4,052.12

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
	@	
TOTAL		

*70 2494.80
1746.36*

*4129.60
825.92*

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